

FINAL PHASE ONE ENVIRONMENTAL SITE ASSESSMENT NINTH LINE, EGLINTON AVENUE WEST TO DERRY ROAD WEST MISSISSAUGA, ONTARIO

Report

to

HDR Inc.

Date: April 22, 2020 File: 27269



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1. EXECUTIVE SUMMARY

Thurber Engineering Ltd. (Thurber) was retained by HDR Inc. to prepare a Phase One Environmental Site Assessment (ESA) in support of a Class Environmental Assessment (EA) for the potential improvements to Ninth Line from between Eglinton Avenue West to the south and Derry Road West to the north (hereafter referred to as the Site), in the City of Mississauga, Ontario.

The purpose of the Phase One ESA was to identify evidence of actual and/or potential contamination along the Site alignment which may pose implications on the management of materials generated during the improvement works.

The Phase One ESA was completed in general accordance with the Ontario Regulation (O. Reg.) 153/04, as required by the City of Mississauga. However, it should be noted that certain requirements and records search are not considered applicable to a linear roadway. Also, an interview was not considered warranted considering the historical and current use of the Phase One Property as a roadway. As such, the Phase One ESA was completed to the extent practical in accordance with O. Reg. 153/04 and was not prepared as a supporting document for a Record of Site Condition.

For discussion purposes in the report, the orientation of Ninth Line is considered to be in a north to south orientation (i.e. Project North is parallel with Ninth Line).

The Phase One ESA consisted of a desktop review and summary of available historical records and a reconnaissance of the Site and Phase One Study Area from publicly accessible locations. The collective information was used to assess and evaluate past and present uses, conditions and activities within the Phase One Study Area to identify properties with potentially contaminating activities (PCAs) on the Site and the surrounding properties that may be contributors to areas of potential environmental concern (APECs) at the Site.

Based on the information from the records review and Site Reconnaissance, the Phase One Property has been used for the Ninth Line right-of-way (ROW) since at least 1946. In general, the surrounding area was used for agricultural lands until approximately the 1990s when urbanized residential development occurred on the east side of the road. A natural gas compressor station was initially observed in 1992 (aerial photograph) in the northwest portion of the Phase One Study Area. Community plazas with gas stations and dry cleaners were identified on the east side of the Site following the urban development. A number of contractors'

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yards were randomly located on rural properties that existed adjacent to the agricultural fields to the west of the Site.

The findings of the Phase One ESA identified both on-Site PCAs and off-site PCAs that may contribute to APECs within the Site limits. The on-Site PCAs included roadway associated activities such as fill materials, vehicle fluid spills and de-icing salt applications. The identified off-Site PCAs that contribute to APECs included dry cleaners, gas stations, a release from a private fuel storage tank, an excavation and landscaping contractor, a pesticides operator, a pesticides vendor, and a natural gas compressor station.

On this basis, 10 APECs were identified on the Phase One Property. A subsurface investigation (i.e. Phase Two ESA) involving sampling and analysis of soil and groundwater within the excavation depths for the proposed construction works would be required to confirm or refute the potential for contamination from the identified PCAs and associated APECs on the Site that may impose implications on the management of materials generated during construction of the proposed works. The soil and groundwater analytical program for the Phase Two ESA should be based on the locations of the APECs, as well as the corresponding contaminants of potential concern.

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2. INTRODUCTION

Thurber Engineering Ltd. (Thurber) was retained by HDR Inc. to prepare a Phase One Environmental Site Assessment (ESA) in support of a Class Environmental Assessment (EA) for potential improvements to Ninth Line from Eglinton Avenue West to approximately Derry Road West to the north, in the City of Mississauga, Ontario. Thurber understands that the City of Mississauga is planning to improve Ninth Line to meet future transportation needs. The improvements include the following:

- Reconstruction of the pavement structure and possible road-widening to include additional lanes;
- Installation or replacement of underground services such as sewers or watermains;
- Improvements or extensions to existing culverts; and,
- Adding cycling lanes or multi-use pathways.

The Site for the Phase One ESA consists of the existing right-of-way (ROW) for Ninth Line that extends from approximately Eglinton Avenue West to Derry Road West. The Site limits are presented on the Site Location Plan, Drawing 27269-1. The Phase One Study Area was considered to include surrounding properties within a 250 m buffer from the existing Ninth Line ROW, from Eglinton Avenue West to Derry Road West.

The purpose of the Phase One ESA is to identify evidence of actual and/or potential contamination at the Site which may pose implications on the management of materials generated during the proposed improvement works.

The Phase One ESA was completed in general accordance with Ontario Regulation (O. Reg.) 153/04, as required by the City of Mississauga. However, it should be noted that certain requirements and record searches are not considered applicable to a linear roadway. Also, an interview was not considered warranted since the historical and current use of the Phase One ESA Property as a roadway. As such, the Phase One ESA was completed to the extent practical in accordance with O. Reg. 153/04 and was not prepared as a supporting document for a Record of Site Condition.

For discussion purposes in the report, the orientation of Ninth Line is considered to be in a north to south orientation (i.e. Project North is parallel with Ninth Line).

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It is a condition of this report that Thurber's performance of its professional services is subject to the attached Statement of Limitations and Conditions.

This Report uses the International System of Units (SI Units).

a. Phase One Property Information

The Phase One Property comprises the existing Ninth Line ROW between approximately Eglinton Avenue West to the south and Derry Road West to the north. Ninth Line currently consists of a two-lane arterial road with a central left-turn lane and right-turn lanes at select intersections. The Site alignment is approximately 6.2 km in length and 24 m to 42 m in width. The travelled portion of Ninth Line within the Site limits is paved with asphalt. The Site limits are presented on the Site Location Plan, Drawing 27269-1.

3. SCOPE OF INVESTIGATION

To meet the requirements in general accordance with O. Reg. 153/04 (as amended), the Phase One ESA included the following components:

- Review of fire insurance plans (if available) for the Phase One Study Area;
- Review of Ecolog Environmental Risk Services Ltd. (ERIS) Report for the Phase One Property and Phase One Study Area, which included searches of various federal, provincial and private source databases for records of potential environmental concern such as spills, former waste disposal sites, registration of underground/aboveground fuel storage tanks and environmental infractions;
- Review of city directories in the Phase One Study Area at an approximate interval of five years;
- A Ministry of Environment, Conservation and Parks (MECP) Well Records search in the Phase One Study Area;
- Review of relevant aerial photographs from the earliest available year at an approximate five to ten-year interval through EcoLog ERIS and the City of Mississauga interactive map;
- Review of local topographic and geologic maps for the Phase One Study Area; and,
- A site reconnaissance of the Phase One Property and surrounding area conducted on February 12, 2020 by Ms. Yidan Cui, P.Eng. of Thurber.

Thurber compiled, reviewed, interpreted and evaluated the data collected from the records review and site reconnaissance to identify the locations of Potentially Contaminating Activities

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(PCAs) on the Phase One Property and in the Phase One Study Area, and assessed the presence of areas of potential environmental concern (APECs) on the Phase One Property.

4. RECORDS REVIEW

a. General

(i) Phase One Study Area Determination

For the purposes of this report, the Phase One Study Area was determined to be an area with a 250 m buffer from the boundaries of the Phase One Property, including adjacent properties that bisect the 250 m limit. The Phase One Property boundary and Phase One Study Area for this report are shown on Drawing 27269-2.

(ii) First Developed Use Determination of the Phase One Property

The earliest aerial photograph available for review is dated 1946 when Ninth Line existed within a rural area. The surrounding area primarily consisted of agricultural lands or vacant fields.

(iii) Fire Insurance Plans

A search of FIPs was conducted by Opta Enviroscan at the request of Thurber. No FIPs were available for the Phase One Study Area. The Opta report is provided in Appendix A.

(iv) Chain of Title and City Directory

Land Title Search

A search of land titles was not considered warranted since the use of the Phase One Property has been a roadway since its first development: the land titles for a roadway are not expected to reveal any PCA related information.

City Directories

City Directories were reviewed to identify historical commercial and industrial land uses on surrounding properties within the Phase One Study Area. The searched directories covered the years between 1958 and 2000 and were reviewed on an approximate 5-year interval. Copies of the City Directory Reports are presented in Appendix B.

Upon a review of the city directory reports, one PCA was identified as follows:

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PCA# Other: Industrial Roofing Services

The listing was reported at 6432 Ninth Line. Based on a review of the aerial photographs, the premises appeared to be occupied by a farmhouse with multiple trailers and storage of solid materials in the backyard that were offset from the subject ROW. In this regard, this PCA is not considered to contribute to an APEC on the Phase One Property.

(v) Environmental Reports

No previous environmental reports were made available to Thurber for review.

b. Environmental Source Information

(i) Ecolog ERIS Report

Various provincial, federal, and private databases were searched by ERIS to obtain information for the Site and surrounding properties within the Phase One Study Area. The complete EcoLog database report, including a description of the databases searched, and records found, is presented in Appendix C. The locations and corresponding relevant activities that were identified within the Phase One Study Area are summarized in the following table:

| | Relevant Findings from EcoLog ERIS Report | | | | | | | |
|-----------------------|-------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|--|--|--|
| Municipal Address | Database | Findings | PCAs | | | | | |
| 4496 Ninth Line | GEN | Strong Construction Ltd. was a registered waste generator of waste oils and lubricants from approximately 1989 to 1998. The facility was reported as an excavation and grading operator. | PCA# Other: Excavation contractor with waste generation records The waste generation activity is expected to be associated with fueling and maintenance of construction equipment and vehicles. | | | | | |
| 5329 Ninth Line | SCT | Global Door Systems Inc. was reported as a manufacturer of wood windows and doors, prefabricated metal buildings and components, metal windows and doors, other ornamental and architectural metal products, material handling equipment, other communications and electrical equipment and components. | None The facility is not identified as a PCA as no industrial activity was identified at the premises based on a review of aerial photos. The property is currently occupied by a childcare facility. | | | | | |
| 3965 Thomas Street | GEN FSTH | 7-Eleven Canada Inc. was a registered waste generator of light fuels in 2015. Underground gasoline tanks were reported at this location. | PCA#28 Gasoline and Associated Products Storage in Fixed Tanks Gas station | | | | | |

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| Relevant Findings from EcoLog ERIS Report | | | | | | | |
|-----------------------------------------------------------------------------------------------------------------------------------------|--------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|--|--|
| Municipal Address | Database | Findings | PCAs | | | | |
| 5644 Ninth Line | SPL | 1 L of fuel oil spilled onto a private property from an above ground tank leak. | PCA#28 Gasoline and Associated Products Storage in Fixed Tanks | | | | |
| 6000 Ninth Line | PES | Langholm Nurseries and Garden Centre and SID's Ponds and Gardenscapes Inc. was reported as a pesticides vendor. | Above ground fuel oil tank PCA #40 Pesticides (including Herbicides, Fungicides and Anti- Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications | | | | |
| 6302 Ninth Line | PES | Maple Hill Tree Services was reported as a pesticides operator. | PCA #40 Pesticides (including Herbicides, Fungicides and Anti- Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications | | | | |
| 6314 Ninth Line | GEN | Salid Investments Ltd. was a registered waste generator of waste oils and lubricants from approximately 1989 to 1998. The facility was reported as an excavation and grading operator. | PCA# Other: Excavation contractor with waste generation records The waste generation activity is expected to be associated with fueling and maintenance of construction equipment and vehicles. | | | | |
| 6543 Ninth Line | PRT | A private fuel storage tank record was reported at the premises. | PCA#28 Gasoline and Associated Products Storage in Fixed Tanks | | | | |
| 6626 Ninth Line | GEN NPRI SPL | Union Gas Limited was a registered waste generator from approximately 1988 to 2018. The wastes generated included aliphatic solvents, oil skimmings and sludges, waste oils and lubricants, other specified inorganics and paint/pigment/coating residues. Union Gas was listed in the National Pollutant Release Inventory for a gaseous pollutant release. 15 L of hydraulic oil spilled to gravel in 2011 at Union Gas Limited. 10 L of diesel fuel spilled during fuel delivery. | PCA# Other: Natural Gas Compressor Station with associated operations and maintenance activities, and reported spills | | | | |
| Derry Road and Eglinton Road (The well location was suspected to be hundreds of meters away from the Study Area based on aerial photos) | OOGW | A natural gas well – Anthony Gas and Oil Exploration 45 was reported in the northeast corner of Rippleton Lane and Dillingwood Drive. The well was started in 1964 and was capped in 1989. | None The facility was beyond the Phase One Study Area | | | | |

FSTH: Fuel Storage Tank – Historic GEN: Ontario Regulation 347 Waste Generators Summary NPRI: National Pollutant Release Inventory

OOGW: Ontario Oil and Gas Wells

PES: Pesticide Register
PRT: Private and Retail Fuel Storage Tanks
SCT: Scott's Manufacturing Directory

SPL: Ontario Spills

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(ii) Freedom of Information Search

A Freedom of Information (FOI) search is not applicable to a linear roadway.

(iii) TSSA Inquiry

A TSSA inquiry is not applicable to a linear roadway. A search of TSSA tank and spill records for surrounding properties was provided in EcoLog ERIS report and reviewed in Section 4.b.(i) of the report.

c. Physical Setting Sources

(i) Aerial Photographs

Aerial photographs were ordered from ERIS and were reviewed from the City of Mississauga Online Imagery on an approximate 5 to 10-year interval from the earliest available year (1946). The reviewed photographs are presented in Appendix D. Note that the aerial photographs for 1992 and 1997 from the City's Imagery are included within the Appendix following the ERIS Aerial Photograph Report.

The scale of the photographs typically did not permit a detailed study of the Site and surrounding properties; however, the following observations were made with respect to the presence of buildings and structures, and general land use and activities that may be considered as PCAs on the Site and in the surrounding properties within the Phase One Study Area, as presented in the following table.

| | Observations of Aerial Photographs | | | | | |
|-------|--------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|--|--|
| Year | Site | Surrounding Properties | | | | |
| 1946 | Ninth Line existed within the Site limits. | The Study Area was occupied by agricultural and/or vacant lands, with sparsely distributed farmhouses. | | | | |
| 1954 | No significant changes since 1946. | No significant changes since 1946. | | | | |
| 1965 | No significant changes since 1946. | An industrial layout was observed east of Forest Park Drive (outside of the Study Area), which appeared to be the reported natural gas well that operated between 1964 and 1989. | | | | |
| 1974 | No significant changes since 1946. | No significant changes since 1965. | | | | |
| 1984. | No significant changes since 1946. | No significant changes since 1965. | | | | |
| 1992 | No significant changes since 1946. | An industrial plant was visible to the west of Ninth Line (the current Enbridge Gas Compressor Station) | | | | |
| 1997 | No significant changes since 1946. | Urbanized residential development occupied the area to the east of Ninth Line between Derry Road West and Britannia Road. | | | | |

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| | Observations of Aerial Photographs | | | | | | |
|------|------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|--|--|--|
| Year | Site | Surrounding Properties | | | | | |
| 2015 | No significant changes since 1946. | Hwy 407 was constructed to the west of Ninth Line along the west side of the Phase One Study Area. Urbanized residential development extended further south to Eglinton Avenue West. An industrial type property was visible on the northwest corner of Ninth Line and Britannia Road (identified during the Site Visit as a stone yard). | | | | | |

(ii) Topography, Hydrology, Geology

Based on the Atlas of Canada – Toporama:

- The ground surface generally slopes down to the south and southwest, from approximate Elevation 200 m near Derry Road West to approximate Elevation 180 m near Eglinton Avenue West.
- The groundwater direction is anticipated to follow the ground surface contours and flow to the south and southwest.

A review of the Physiographic Regions of Southern Ontario (Figure 19, L. J. Chapman and D. F. Putnam's 1984 edition of the Physiography of Southern Ontario), Surficial Geology of Southern Ontario (Ontario Geological Survey 2010), and a Bedrock Geology map indicated that the Site is located within the Physiographic Region of the Peel Plain. Two major landforms dominate the Phase One Study Area that includes Bevelled Till Plains in the north portion and Till Moraines in the south portion of the Site alignment. Surficial deposits within the Phase One Study Area are mainly comprised of fine-textured glaciolacustrine deposits, with till formations near the north and south portions of the Site alignment. The underlying bedrock mainly consists of shale, limestone, dolostone, and siltstone of the Queenston Formation.

Copies of the geological maps are presented in Appendix E.

(iii) Fill Materials

No fill materials were observed on the Site or in the Phase One Study Area, except for two stockpiles that were located near a construction site and compressor station on the west side of the Site alignment (see Section 6.c). In addition, fill materials were likely placed during construction of the existing roads.

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(iv) Water Bodies and Areas of Natural Significance

Based on the topographic map – Toporama, tributaries of East Sixteen Mile Creek flow generally along the Hwy 407 to the west of Ninth Line. One tributary crossed Ninth Line to the north of Britannia Road, and another crossing was mapped to the north of Deepwood Heights. A copy of the topographic map is provided in Appendix E.

The presence of areas of natural significance is determined from a review of the following areas:

- An area reserved or set apart as a provincial park or conservation reserve under the Provincial Parks and Conservation Reserves Act, 2006;
- An area of natural and scientific interest (ANSI) (life science or earth science) identified by the Ministry of Natural Resources and Forestry as having provincial significance;
- A wetland identified by the Ministry of Natural Resources and Forestry as having provincial significance;
- An area designated by a municipality in its official plan as environmentally significant, however expressed, including designations of areas as environmentally sensitive, as being of environmental concern and as being ecologically significant;
- An area designated as an escarpment natural area or an escarpment protection area by the Niagara Escarpment Plan under the Niagara Escarpment Planning and Development Act;
- An area which is habitat of a species that is classified under Section 7 of the Endangered Species Act, 2007 as a threatened or endangered species;
- Property within an area designated as a natural core area or natural linkage area within the area to which the Oak Ridges Moraine Conservation Plan under the Oak Ridges Moraines Conservation Act, 2001 applies;
- An area set apart as a wilderness area under the Wilderness Areas Act.

None of the above areas were identified in the Phase One Study Area, and therefore, no areas of natural significance were identified in the Phase One Study Area.

(v) Well Records

Well records were obtained from the EcoLog ERIS report and the MECP well database. The following water well records were identified in the Phase One Study Area. The well ID,

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approximate date of installation, use, geological description of the encountered stratigraphy, and available static water levels are summarized in the following table:

| Well ID | Approx. Installation Date | Easting Northing | Use | Stratigraphy (m bgs: Main Material) | Static Water Level (m) | Water Found at Depth (m) |
|---------|---------------------------------|-------------------------|-----------|---------------------------------------------------------------------------------------------------------|------------------------------|--------------------------------|
| 2802711 | 1964 | 598648.60 4824637.00 | Domestic | 0-3.0: Loam 3.0-6.1: Shale | 3.0 | 6.1 |
| 2803431 | 1970 | 600274.60 4822953.00 | Domestic | 0-2.4: Loam 2.4-6.7: Clay 6.7-7.9: Clay 7.9-12.2: Shale | 6.1 | 12.2 |
| 2806542 | 1986 | 599600.10 4823519.00 | Livestock | 0-1.8: Sand 1.8-5.5: Clay 5.5-9.1: Clay 9.1-9.4: Gravel 9.4-11.0: Clay 11.0-11.3: Gravel | 3.7 | 11.3 |
| 2806566 | 1987 | 599600.10 4823519.00 | Domestic | 0-15.5: Clay 15.5-17.7: Gravel 17.7-22.9: Shale | 0.9 | 18.0 |
| 2802678 | 1956 | 600680.60 4822548.00 | Domestic | 0-1.5: Loam 1.5-12.8: Clay 12.8-14.6: Boulder | 2.7 | 14.6 |
| 2806944 | 1988 | 601000.60 4822078.00 | Domestic | 0-0.3: Loam 0.3-12.5: Clay 12.5-14.3: Shale | 5.2 | 12.8 |
| 2806994 | 1988 | 601158.60 4822101.00 | Domestic | 0-1.2: Loam 1.2-13.7: Clay 13.7-17.1: Shale 17.1-45.7: Rock | 4.3 | 29.0 |
| 2804873 | 1976 | 601174.60 4822103.00 | Domestic | 0-3.0: Loam 3.0-14.9: Clay 14.9-18.6: Shale | 10.7 | 18.6 |
| 2802704 | 1964 | 601333.60 4822081.00 | Domestic | 0-3.7: Loam 3.7-16.2: Clay 16.2-16.5: Gravel | 7.6 | 16.5 |
| 2802771 | 1968 | 598444.60 4824593.00 | Domestic | 0-3.7: Clay 3.7-7.6: Coarse Sand | N/A | 7.6 |
| 2804135 | 1973 | 598514.60 4824683.00 | Domestic | 0-0.3: Loam 0.3-9.8: Clay 9.8-13.1: Shale | 3.4 | 12.5 |
| 2808815 | 1998 | 598432.10 4824632.00 | Domestic | 0-0.6: Loam 0.6-2.4: Clay 2.4-5.2: Sand 5.2-5.5: Gravel 5.5-10.7: Shale | 2.4 | 5.2 |
| 2808814 | 1998 | 598403.10 4824634.00 | Domestic | N/A | N/A | N/A |
| 2805664 | 1981 | 598454.60 4824703.00 | Domestic | 0-0.3: Loam 0.3-3.0: Clay 3.0-3.7: Medium Sand | 3.0 | 3.7 |

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| Well ID | Approx. Installation Date | Easting Northing | Use | Stratigraphy (m bgs: Main Material) | Static Water Level (m) | Water Found at Depth (m) |
|---------|---------------------------------|-------------------------|------------|--------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|--------------------------------|
| | | | | 3.7-5.5: Sand 5.5-9.1: Shale | | |
| 2802702 | 1964 | 601731.60 4821709.00 | Domestic | 0-5.5: Loam 5.5-20.7: Clay 20.7-23.2: Shale | 12.2 | 23.2 |
| 2805029 | 1976 | 601734.60 4821683.00 | Domestic | 0-5.5: Loam 5.5-15.2: Clay 15.2-15.8: Sand 15.8-22.5: Shale | 15.8 | 15.2 |
| 2807698 | 1990 | 598335.10 4824826.00 | Commercial | 0-0.6: Loam 0.6-3.3: Clay 3.3-9.1: Sand | 3.7 | 4.9 |
| 2806983 | 1988 | 598172.10 4824755.00 | Commercial | 0-3.0: Clay 3.0-4.0: Sand 4.0-12.2: Clay 12.2-12.8: Fine Gravel 12.8-13.4: Clay 13.4-14.0: Shale | 5.2 | 12.2 |
| 2806982 | 1988 | 598155.10 4824767.00 | Commercial | 0-4.0: Clay 4.0-7.3: Sand 7.3-8.8: Fine Sand 8.8-11.6: Gravel 11.6-12.2: Clay 12.2-13.1: Coarse Sand 13.1-18.3: Shale | 3.7 | 12.5 |
| 4905605 | 1980 | 598344.60 4824983.00 | Domestic | 0-3.7: Clay 3.7-9.4: Shale | 2.7 | 6.4 |
| 4905604 | 1980 | 598354.60 4825003.00 | Domestic | 0-3.4: Clay 3.4-13.1: Shale | 1.8 | 4.9 |
| 2804137 | 1973 | 602089.60 4821230.00 | Domestic | 0-0.6: Loam 0.6-18.9: Clay 18.9-22.9: Sand | 5.5 | 22.6 |
| 2803352 | 1970 | 602154.60 4821263.00 | Domestic | 0-22.3: Clay 22.3-23.2: Shale | 5.5 | 20.4 |
| 2803939 | 1972 | 602234.60 4821303.00 | Domestic | 0-4.6: Overburden Sand 4.6-19.2: Clay 19.2-19.8: Sand | 10.7 | 19.8 |
| 2802701 | 1967 | 602252.60 4821259.00 | Domestic | 0-9.8: Previously Dug 9.8-33.8: Shale | 6.4 | 24.4 |
| 2802670 | 1965 | 602206.60 4821138.00 | Domestic | 0-0.6: Loam 0.6-18.9: Clay 18.9-25.3: Medium Sand 25.3-33.8: Shale | 4.9 | 33.5 |
| 2806945 | 1988 | 602206.60 4821130.00 | Domestic | 0-0.3: Loam 0.3-16.8: Clay | 8.5 | 6.1 |
| 2802689 | 1961 | 597882.60 4825281.00 | Domestic | 0-6.1: Loam 6.1-10.1: Clay | 6.1 | 10.4 |

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| Well ID | Approx. Installation Date | Easting Northing | Use | Stratigraphy (m bgs: Main Material) | Static Water Level (m) | Water Found at Depth (m) |
|---------|---------------------------------|-------------------------|----------|--------------------------------------------------------------------------------------------------------|------------------------------|--------------------------------|
| | | | | 10.1-10.4: Gravel | | |
| 2802669 | 1964 | 602231.60 4821108.00 | Domestic | 0-0.6: Loam 0.6-25.3: Clay 25.3-26.2: Gravel | 5.8 | 26.2 |
| 2802674 | 1967 | 602249.60 4820961.00 | Domestic | 0-0.3: Loam 0.3-20.7: Clay 20.7-27.4: Gravel 27.4-32.9: Shale | 7.6 | 32 |
| 2803350 | 1970 | 602234.60 4820903.00 | Domestic | 0-3.1: Clay 3.1-18.9: Clay 18.9-19.2: Gravel | 4.6 | 19.2 |
| 2806585 | 1987 | 602367.20 4820884.00 | Domestic | 0-0.3: Loam 0.3-5.2: Sand 5.2-12.2: Clay 12.2-18.3: Silt 18.3-19.8: Clay 19.8-N/A: Sand | 5.2 | 5.2 |
| 2802190 | 1953 | 602440.60 4820840.00 | Domestic | 0-3.7: Clay 3.7-10.4: Quick Sand 10.4-12.2: Gravel | 1.8 | 12.2 |
| 2802187 | 1958 | 602651.60 4820709.00 | Domestic | 0-0.3: Loam 0.3-3.1: Clay 3.1-4.3: Stones 4.3-11.0: Clay 11.0-22.3: Shale | 11.9 | 22.3 |

A review of the water well records indicate that the hydrogeologic units in the Phase One Study Area generally comprised of an artesian aquifer beneath a relatively impermeable clay layer. The aquifer may consist of sand, gravel and water-bearing zones within the shale bedrock at different geographic locations within the Phase One Study Area. Water was present at relatively higher depths of approximately 4 m to 6 m in the north and south portions of the Site alignment. The north portion extended between approximately Derry Road West and Indigo Crescent, and the south portion extended between approximately Stardust Drive and Eglinton Avenue West. The water-bearing formation in the north portion generally consisted of sand, shale and gravel, while in the south portion the water-bearing formation generally consisted of shallow and localized sand and saturated clay layers.

d. Site Operating Records

No Site operating records were available for the Phase One Property.

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5. INTERVIEWS

An interview was not considered warranted since the historical and current property use of the Phase One ESA Property as a roadway.

6. SITE RECONNAISSANCE

a. General Requirements

The general site reconnaissance information is provided in the following table:

| Item | Notes |
|---------------------------------------|------------------------------------------------------|
| Date | February 12, 2020 |
| Time | 11 am – 3 pm |
| Weather Conditions | Sunny to Cloudy, -2 °C |
| Ground Conditions | Dry and Clear, with snow covering the boulevards and |
| | surrounding lands |
| Length of time of the investigation | 4 hours |
| (For Enhanced Investigation Property) | N/A |
| Operation of Facility | |
| Site Assessor | Eda Cui, P.Eng. |
| Site Photographs | Presented in Appendix F |

b. Specific Observations on the Phase One Property

The Site consists of an approximate 6 km length ROW for Ninth Line that extends between Eglinton Avenue West to the south and Derry Road West to the north. In general, Ninth Line is a two-lane asphalt paved road with associated turning lanes, except for a portion that extends between Beacham Street and Doug Leavens. Grassed boulevards existed on both sides of the road, with concrete curbs along the west side of the road, and gravel shoulders with intermittent sidewalks along the east side of the road. Low profile and well-defined grassed swales and road-side ditches were observed along the east side of the road to convey storm water, however, catch basins were observed along the edge of the west side of the road (southbound lanes) to direct surface water to the ditches along the east portion of the road. Manholes for sanitary sewer lines were observed sporadically along the edge of the northbound lanes. Hydro lines with associated pole-mounted transformers existed on both sides of the road from Derry Road West to Beacham Street, where the hydro lines cross to the west side of the road to Indigo Crescent. From there, the hydro lines crossed back to the east side of the road to Eglinton Avenue West. Streetlights / standards existed along the west side of Ninth Line from Derry Road West to Eglinton Avenue West. Telephone and/or cable boxes existed with the grass boulevards on either side of the road. Fire hydrants were observed along the east side of the Site alignment, which indicated the presence of watermains within the ROW. A gas

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easement crosses the road near Derry Road West and the compressor station. A bridge was observed to the north of Britannia Road with a culvert that conveys surface water beneath the structure.

It was not confirmed if the observed pole-mounted transformers contained PCBs, however no staining was observed on the transformer or near the bases of the poles beneath the transformers. On this basis, the pole-mounted transformers were not considered to be a PCA contributing to an APEC on the Site.

A general view of Ninth Line is presented in Photos 1 and 2 in Appendix F.

(i) Enhanced Investigation Property

The Phase One Property is not identified as an enhanced investigation property.

c. Written Description of Investigation

The Site alignment is predominantly surrounded by agricultural or vacant land on the west side of Ninth Line, and residential communities on the east side. The following commercial and/or industrial activities were noted during the Site visit within the Phase One Study Area:

- 7-Eleven gas stations at 6980 Lisgar Drive (Photo 3) and 3965 Thomas Street (Photo 4);
- Dry cleaners at 6970 Lisgar Drive (Photo 5) and 3955 Erin Centre Blvd (Photo 6). The dry cleaner at 6970 Lisgar Drive was closed at the time of the Site visit;
- A natural gas compressor station (Enbridge) (Photo 7) on the west side of Ninth Line between Discovery Court and Beacham Street (6626 Ninth Line);
- A stone yard/ landscape material wholesale yard (Photo 8) at 6000 Ninth Line;
- An autobody shop (Photo 9) at 3663 Platinum Drive;
- A fill stockpile (Photo 10) was observed to the south of the compressor station, and a large fill stockpile (Photo 11) was observed on a construction site that existed on the west side of 9th Line between Tacc Drive and Janice Drive.

7. REVIEW AND EVALUATION OF INFORMATION

(i) Current and Past Uses

Based on the historical records review and site reconnaissance, the Phase One Property has consisted of the ROW for Ninth Line since at least 1946. In general, the surrounding area remained to be agricultural use until the 1990s, when urbanized residential development

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occurred on the east side of the road. A natural gas compressor station was initially observed in 1992 (aerial photograph) in the northwest portion of the Phase One Study Area. Community plazas with gas stations and dry cleaners were identified to the east of the Site following the urban development in the area. A number of contractors' yards were identified on rural properties that existed adjacent to the agricultural fields to the west of the Site.

(ii) Potentially Contaminating Activities

The PCAs, as defined in Table 2, Schedule D of O. Reg. 153/04 (as amended), identified on the Phase One Property and in the Phase One Study Area are presented in the following table and on Drawing 27269-3.

| | Summarized PCAs and On-Site APECs | | | | | | | | |
|-----|-----------------------------------|------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------|-----------------|-----------------------------------------------------------------------------------------------------------------------------------------------|--|--|--|
| No. | PCA Location | Source | Potentially Contaminating Activity | Potential Contaminants of Concern | APEC on Site | Rationale for APEC Determination | | | |
| 1 | 3663 Platinum Drive | Site Visit | PCA#10 Commercial Autobody Shop | N/A | No | PCA located approximately 70 m to the south of Ninth Line and Eglinton Avenue West, which is downgradient to the Site | | | |
| 2 | 4496 Ninth Line | EcoLog ERIS | PCA# Other: Excavation contractor with waste generation records | N/A | No | PCA located approximately 70 m to the south of Ninth Line and Eglinton Avenue West, which is downgradient to the Site | | | |
| 3 | 3955 Erin Centre Blvd | Site Visit | PCA#37 Operation of Dry-Cleaning Equipment (where chemicals are used) A dry cleaner was identified during the Site visit; however, it is unknown if chemicals are used as part of the operations on the premises. | PHCs VOCs | APEC 1 | Dry cleaners | | | |
| 4 | 3965 Thomas Street | EcoLog ERIS Site Visit | PCA#28 Gasoline and Associated Products Storage in Fixed Tanks | M&I PHCs/BTEX VOCs | APEC 2 | 7-Eleven Gas Station | | | |
| 5 | 5644 Ninth Line | EcoLog ERIS | PCA#28 Gasoline and Associated Products Storage in Fixed Tanks | M&I PHCs/BTEX | APEC 3 | Above ground fuel storage tank; Reported 1 L spilled on private property | | | |
| 6 | 6000 Ninth Line | EcoLog ERIS | PCA #40 Pesticides (including Herbicides, Fungicides and Anti- | M&I PHCs/BTEX | APEC 4 | Langholm Nurseries and | | | |

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| | Summarized PCAs and On-Site APECs | | | | | | | | |
|-----|-----------------------------------|--------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------|-----------------|-----------------------------------------------------------------|--|--|--|
| No. | . PCA Source Location | | | | APEC on Site | Rationale for APEC Determination | | | |
| | | | Fouling Agents) Manufacturing, Processing, Bulk Storage and Large- Scale Applications | OCs OPs Phenoxy Acid Herbicides | | Garden Centre | | | |
| 7 | 6302 Ninth Line | EcoLog ERIS | PCA #40 Pesticides (including Herbicides, Fungicides and Anti- Fouling Agents) Manufacturing, Processing, Bulk Storage and Large- Scale Applications | M&I PHCs/BTEX OCs OPs Phenoxy-Acid Herbicides | APEC 5 | Maple Hill Tree Services | | | |
| 8 | 6314 Ninth Line | EcoLog ERIS | PCA# Other: Excavation contractor with waste generation records | M&I PHCs/BTEX VOCs PAHs | APEC 5 | Excavation contractor with waste generation records | | | |
| 9 | 6432 Ninth Line | Aerial Photo City Directory | PCA# Other: Industrial Roofing Services | N/A | None | Low risk activity at downgradient location | | | |
| 10 | 6543 Ninth Line | EcoLog ERIS | PCA#28 Gasoline and Associated Products Storage in Fixed Tanks | M&I PHCs/BTEX | APEC 6 | Private fuel storage | | | |
| 11 | 6626 Ninth Line | EcoLog ERIS | PCA# Other: Natural Gas Compressor Station | M&I PHCs/BTEX VOCs PAHs PCBs | APEC 7 | Natural gas compressor station | | | |
| 12 | 6980 Lisgar Drive | Site Visit | PCA#28 Gasoline and Associated Products Storage in Fixed Tanks | M&I PHCs/BTEX VOCs | APEC 8 | 7-Eleven gas station | | | |
| 13 | 6970 Lisgar Drive | Site Visit | PCA#37 Operation of Dry-Cleaning Equipment (where chemicals are used) A dry cleaner was identified during Site visit; however, it is unknown if chemicals are used as part of the operations on the premises. | PHCs VOCs | APEC 9 | Dry cleaners | | | |
| 14 | Entire Site | Site Visit | PCA# Other: Activities Associated with the Use of Roadways including potential presence of fill materials, vehicle fluid releases and de-icing salt application | M&I PHCs/BTEX | APEC 10 | Use of roadway | | | |

1. BTEX: Benzene, Toluene, Ethylbenzene, Xylenes

M&I: Metals and Inorganics
OCs: Organochlorine Pesticides
OPs: Organophosphorus Pesticides
PAHs: Polycyclic Aromatic Hydrocarbons
PCBs: Polychlorinated Biphenyls
PHCs: Petroleum Hydrocarbons
VOCs: Volatile Organic Compounds

(iii) Areas of Potential Environmental Concern

The PCAs identified on the Phase One Property were considered to directly result in corresponding APECs, while the PCAs identified in the Phase One Study Area (i.e. outside the

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boundaries of the Phase One Property) were evaluated as possible APECs contributors using various factors including observations noted during the site reconnaissance, the location and distance of the activity from the Phase One Property, the quantity and nature of substances associated with the PCA, the soil stratigraphy beneath the PCA location, as well as preferential transportation pathways that may exist between the PCA location and the Phase One Property.

The rationale for APEC determination is provided in the table in Section 7 (ii) indicated above. The potentially contaminated media included both soil and groundwater.

(iv) Phase One Conceptual Site Model

The Phase One Conceptual Site Model (CSM) is based on the results of this Phase One ESA and consists of the following drawings:

Drawing 27269-1: Site Location Plan

Drawing 27269-2: Surrounding Land Uses

Drawing 27269-3: Potentially Contaminating Activities

Drawing 27269-4: Areas of Potential Environmental Concern

The drawings show the following key features of the Phase One Property:

- No existing buildings or structures were identified on the Phase One Property, except for a bridge overpass across a surface water body to the north of Britannia Road;
- Roads, including names, within the Phase One Study Area are shown on Drawings 27269-1 and 27269-2;
- The predominant land uses adjacent to the Phase One Property are shown on Drawing 27269-2 and include the following:
 - North: agricultural / vacant and residential
 - West: industrial to the north, agricultural / vacant and commercial, community and institutional property uses
 - South: residential and commercial
 - East: Residential with intermixed Community (plazas);
- Areas where potentially contaminating activities have occurred, as shown on Drawing 27269-3;

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- Areas of potential environmental concern resulting from the potentially contaminating activities, as shown on Drawing 27269-4; and,
- Fuel storage tank locations, surface water body locations and water well locations.

The results of the document search and site reconnaissance that were completed and reviewed for this Phase One ESA were used to provide the following details for the Phase One CSM:

- The Phase One Property is known to be developed as a roadway since at least 1946 in a rural area. A natural gas compressor station was initially observed in 1992 (aerial photograph) in the northwest portion of the Phase One Study Area. Urbanized residential development occurred in the 1990s to the east side of the road with associated community plazas. Gas stations and dry cleaners were identified in the residential areas. West of Ninth Line, the majority of the Phase One Study Area remained agricultural or vacant land use, except for the natural gas compressor station and a number of contractor's storage yards.
- Municipal utilities existed within the ROW. The underground trench corridors for watermains, storm laterals and sanitary sewers within the boulevards may serve as potential transportation pathways.
- The ground surface within the Phase One Study Area generally slopes down to the south and southwest from approximate Elevation 200 m near Derry Road West to approximate Elevation 180 m near Eglinton Avenue West. The groundwater flow direction is anticipated to follow the ground surface contours to the south and southwest.
- The Site is located within the physiographic region of the Peel Plain. Two major landforms dominate the Phase One Study Area that includes Bevelled Till Plains in the north half and Till Moraines in the south half of the alignment. Surficial deposits within the Phase One Study Area are mainly comprised of fine-textured glaciolacustrine deposits, with till formations near the north and south portions of the Site alignment. The underlying bedrock mainly consists of shale, limestone, dolostone, and siltstone of the Queenston Formation.
- No areas of natural significance were identified in whole or in part within the Phase One Study Area. Tributaries of surface water bodies were mapped crossing Ninth Line to the north and south of Britannia Road, however, only one surface water body to the north of Britannia Road was observed during the Site visit.
- A number of water supply well records were reported in the Phase One Study Area. It is unknown whether or not the wells are currently in-use.

A total of 14 PCAs were identified where one on-site PCA and 10 off-site PCAs were evaluated as potential contributors to APECs for the Phase One CSM. Three PCAs generally involving contractor's yards / waste generators and an autobody shop were identified in the

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hydrogeological and topographical down-gradient locations in relation to the Phase One Property, and therefore, were considered to not contribute to APECs on the Phase One Property.

The following table for the Phase One CSM identifies and includes a description of the 11 PCAs that may be contributors to 10 APECs on the Phase One Property, and the associated contaminants of potential concern. The evaluation of the APECs considered the nature and location of the PCAs (i.e. on-site and upgradient off-site locations) as well as the subsurface conditions and preferential pathways that may provide the potential for surface releases of substances from these activities to impact the subsurface soil and groundwater conditions beneath the Phase One Property.

| Location | Approximate Distance (m) / Direction | PCA Item # (Table 2, Schedule D of Ontario Reg. 153/04, as amended) | PCA Description | APEC | Contaminants of Potential Concern (Media Potentially Impacted) |
|--------------------------|--------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------|--------|-------------------------------------------------------------------------------------------|
| 3955 Erin Centre Blvd | Site Visit | PCA#37 Operation of Dry- Cleaning Equipment (where chemicals are used) | Potential use of the facility as a dry cleaner that is located cross and upgradient to the Site ROW | APEC 1 | PHCs; VOCs (Soil and Groundwater) |
| 3965 Thomas Street | 20 / East | PCA#28 Gasoline and Associated Products Storage in Fixed Tanks | 7-Eleven Gas Station operating proximal to the Site ROW | APEC 2 | M&I PHCs/BTEX VOCs (Soil and Groundwater) |
| 5644 Ninth Line | 20 / West | PCA#28 Gasoline and Associated Products Storage in Fixed Tanks | Spill from an above ground fuel storage tank on private property | APEC 3 | M&I PHCs/BTEX Soil and Groundwater) |
| 6000 Ninth Line | 20 / West | PCA #40 Pesticides (including Herbicides, Fungicides and Anti- Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications | Langholm Nurseries and Garden Centre operating proximal to the Site ROW | APEC 4 | M&I PHCs/BTEX OCs OPs Phenoxy-Acid Herbicides (Soil and Groundwater) |
| 6302 Ninth Line | 50 / West | PCA #40 Pesticides (including Herbicides, Fungicides and Anti- Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications | Maple Hill Tree Services operating proximal to the Site ROW | APEC 5 | M&I PHCs/BTEX OCs OPs Phenoxy-Acid Herbicides (Soil and Groundwater) |
| 6314 Ninth Line | 50 / West | PCA# Other: Excavation contractor with waste generation records | Excavation contractor with waste generation records operating proximal to the Site ROW | APEC 5 | M&I PHCs/BTEX VOCs PAHs (Soil and Groundwater) |

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| Location | Approximate Distance (m) / Direction | PCA Item # (Table 2, Schedule D of Ontario Reg. 153/04, as amended) | PCA Description | APEC | Contaminants of Potential Concern (Media Potentially Impacted) |
|-----------------------|--------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------|---------|-------------------------------------------------------------------------|
| 6543 Ninth Line | 20 / West | PCA#28 Gasoline and Associated Products Storage in Fixed Tanks | Private fuel storage proximal to the Site ROW | APEC 6 | M&I PHCs/BTEX (Soil and Groundwater) |
| 6626 Ninth Line | 90 / West | PCA# Other: Natural Gas Compressor Station | Operation and maintenance of the natural gas compressor station that is located cross and upgradient to the Site ROW | APEC 7 | M&I PHCs/BTEX VOCs, PAHs PCBs (Soil and Groundwater) |
| 6980 Lisgar Drive | 290 / East | PCA#28 Gasoline and Associated Products Storage in Fixed Tanks | The gas station facility is located cross and upgradient to the Site ROW | APEC 8 | M&I PHCs/BTEX VOCs (Soil and Groundwater) |
| 6970 Lisgar Drive | 250 / East | PCA#37 Operation of Dry- Cleaning Equipment (where chemicals are used) | Potential use of the facility as a dry cleaner that is located cross and upgradient to the Site ROW | APEC 9 | PHCs; VOCs (Soil and Groundwater) |
| Phase One Property | 0/- | PCA# Other: Activities Associated with the Use of Roadways including potential presence of fill materials, vehicle fluid releases and de-icing salt application | Use of Roadway | APEC 10 | M&I PHCs/BTEX (Soil and Groundwater) |

The CSM is based on the information obtained and evaluated for the various components of the Phase One ESA.

The evaluation of PCAs as potential contributors to APECs on the Phase One Property was based, in part, on an assumed southerly direction of groundwater flow towards Lake Ontario, following the topography and surface water flow. Although the actual direction is unknown, the assumed direction should not affect the validity of the model since past experience in the Greater Toronto Area has demonstrated that groundwater flows towards Lake Ontario (i.e., southerly).

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8. CONCLUSIONS

(i) Whether Phase Two Environmental Site Assessment Required

Following a review of the various historical records and databases, one on-site PCA and 14 off-site PCAs were identified on the Phase One Property and within the Phase One Study Area. The identified on-Site PCA contributor generally included the presence of fill materials / application of de-icing salts and potential vehicle releases. Of the off-site PCAs, 11 were evaluated as possible contributors to APECs since there is a potential that surface releases of substances from these activities may have impacted the subsurface soil and groundwater conditions beneath the Phase One Property. In general, the off-site PCAs were located hydraulically upgradient and cross-gradient in relation to the Phase One Property and included gas stations, dry cleaners, a release from a private fuel storage tank, contractors yards and maintenance and operations associated with a natural gas compressor station.

On this basis, 10 APECs were identified on the Phase One Property. A Phase Two ESA involving sampling and analysis of soil and groundwater within the excavation depths for the proposed construction works would be required to confirm or refute the presence of the contaminants of potential concern in relation to the PCAs and associated APECs that may impose implications on the management of materials generated during construction of the proposed works. The soil and groundwater analytical program for the Phase Two ESA should be based on the locations of the APECs, as well as the corresponding contaminants of concern.

(ii) Record of Site Condition Based on Phase One Environmental Site Assessment Alone

The Phase One ESA is not prepared as a supporting document for Records of Site Condition, as previously stated. Nonetheless, based on the findings of the Phase One ESA, a Record of Site Condition can not be submitted based on the Phase One ESA alone.

(iii) Signatures

The findings and conclusions of this report have been reviewed by Peter Mann, P. Eng., the undersigned Qualified Person.

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 Date: April 22, 2020

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As the Qualified Person, I (Peter Mann, P. Eng.) confirm that I have supervised the work undertaken as part of this report and concur with its conclusions.

THURBER ENGINEERING LTD.

Yidan (Eda) Cui, M.Eng. P.Eng.

Environmental/ Hydrogeological Engineer

PETER T. MANN E

Peter Mann, P. Eng., QP_{ESA} Review Principal

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 Date: April 22, 2020

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STATEMENT OF LIMITATIONS AND CONDITIONS

1. STANDARD OF CARE

This Report has been prepared in accordance with generally accepted engineering or environmental consulting practices in the applicable jurisdiction. No other warranty, expressed or implied, is intended or made.

2. COMPLETE REPORT

All documents, records, data and files, whether electronic or otherwise, generated as part of this assignment are a part of the Report, which is of a summary nature and is not intended to stand alone without reference to the instructions given to Thurber by the Client, communications between Thurber and the Client, and any other reports, proposals or documents prepared by Thurber for the Client relative to the specific site described herein, all of which together constitute the Report.

IN ORDER TO PROPERLY UNDERSTAND THE SUGGESTIONS, RECOMMENDATIONS AND OPINIONS EXPRESSED HEREIN, REFERENCE MUST BE MADE TO THE WHOLE OF THE REPORT. THURBER IS NOT RESPONSIBLE FOR USE BY ANY PARTY OF PORTIONS OF THE REPORT WITHOUT REFERENCE TO THE WHOLE REPORT.

3. BASIS OF REPORT

The Report has been prepared for the specific site, development, design objectives and purposes that were described to Thurber by the Client. The applicability and reliability of any of the findings, recommendations, suggestions, or opinions expressed in the Report, subject to the limitations provided herein, are only valid to the extent that the Report expressly addresses proposed development, design objectives and purposes, and then only to the extent that there has been no material alteration to or variation from any of the said descriptions provided to Thurber, unless Thurber is specifically requested by the Client to review and revise the Report in light of such alteration or variation.

4. USE OF THE REPORT

The information and opinions expressed in the Report, or any document forming part of the Report, are for the sole benefit of the Client. NO OTHER PARTY MAY USE OR RELY UPON THE REPORT OR ANY PORTION THEREOF WITHOUT THURBER'S WRITTEN CONSENT AND SUCH USE SHALL BE ON SUCH TERMS AND CONDITIONS AS THURBER MAY EXPRESSLY APPROVE. Ownership in and copyright for the contents of the Report belong to Thurber. Any use which a third party makes of the Report, is the sole responsibility of such third party. Thurber accepts no responsibility whatsoever for damages suffered by any third party resulting from use of the Report without Thurber's express written permission.

5. INTERPRETATION OF THE REPORT

- a) Nature and Exactness of Soil and Contaminant Description: Classification and identification of soils, rocks, geological units, contaminant materials and quantities have been based on investigations performed in accordance with the standards set out in Paragraph 1. Classification and identification of these factors are judgmental in nature. Comprehensive sampling and testing programs implemented with the appropriate equipment by experienced personnel may fail to locate some conditions. All investigations utilizing the standards of Paragraph 1 will involve an inherent risk that some conditions will not be detected and all documents or records summarizing such investigations will be based on assumptions of what exists between the actual points sampled. Actual conditions may vary significantly between the points investigated and the Client and all other persons making use of such documents or records with our express written consent should be aware of this risk and the Report is delivered subject to the express condition that such risk is accepted by the Client and such other persons. Some conditions are subject to change over time and those making use of the Report should be aware of this possibility and understand that the Report only presents the conditions at the sampled points at the time of sampling. If special concerns exist, or the Client has special considerations or requirements, the Client should disclose them so that additional or special investigations may be undertaken which would not otherwise be within the scope of investigations made for the purposes of the Report.
- b) Reliance on Provided Information: The evaluation and conclusions contained in the Report have been prepared on the basis of conditions in evidence at the time of site inspections and on the basis of information provided to Thurber. Thurber has relied in good faith upon representations, information and instructions provided by the Client and others concerning the site. Accordingly, Thurber does not accept responsibility for any deficiency, misstatement or inaccuracy contained in the Report as a result of misstatements, omissions, misrepresentations, or fraudulent acts of the Client or other persons providing information relied on by Thurber. Thurber is entitled to rely on such representations, information and instructions and is not required to carry out investigations to determine the truth or accuracy of such representations, information and instructions.
- c) Design Services: The Report may form part of design and construction documents for information purposes even though it may have been issued prior to final design being completed. Thurber should be retained to review final design, project plans and related documents prior to construction to confirm that they are consistent with the intent of the Report. Any differences that may exist between the Report's recommendations and the final design detailed in the contract documents should be reported to Thurber immediately so that Thurber can address potential conflicts.
- d) Construction Services: During construction Thurber should be retained to provide field reviews. Field reviews consist of performing sufficient and timely observations of encountered conditions in order to confirm and document that the site conditions do not materially differ from those interpreted conditions considered in the preparation of the report. Adequate field reviews are necessary for Thurber to provide letters of assurance, in accordance with the requirements of many regulatory authorities.

6. RELEASE OF POLLUTANTS OR HAZARDOUS SUBSTANCES

Geotechnical engineering and environmental consulting projects often have the potential to encounter pollutants or hazardous substances and the potential to cause the escape, release or dispersal of those substances. Thurber shall have no liability to the Client under any circumstances, for the escape, release or dispersal of pollutants or hazardous substances, unless such pollutants or hazardous substances have been specifically and accurately identified to Thurber by the Client prior to the commencement of Thurber's professional services.

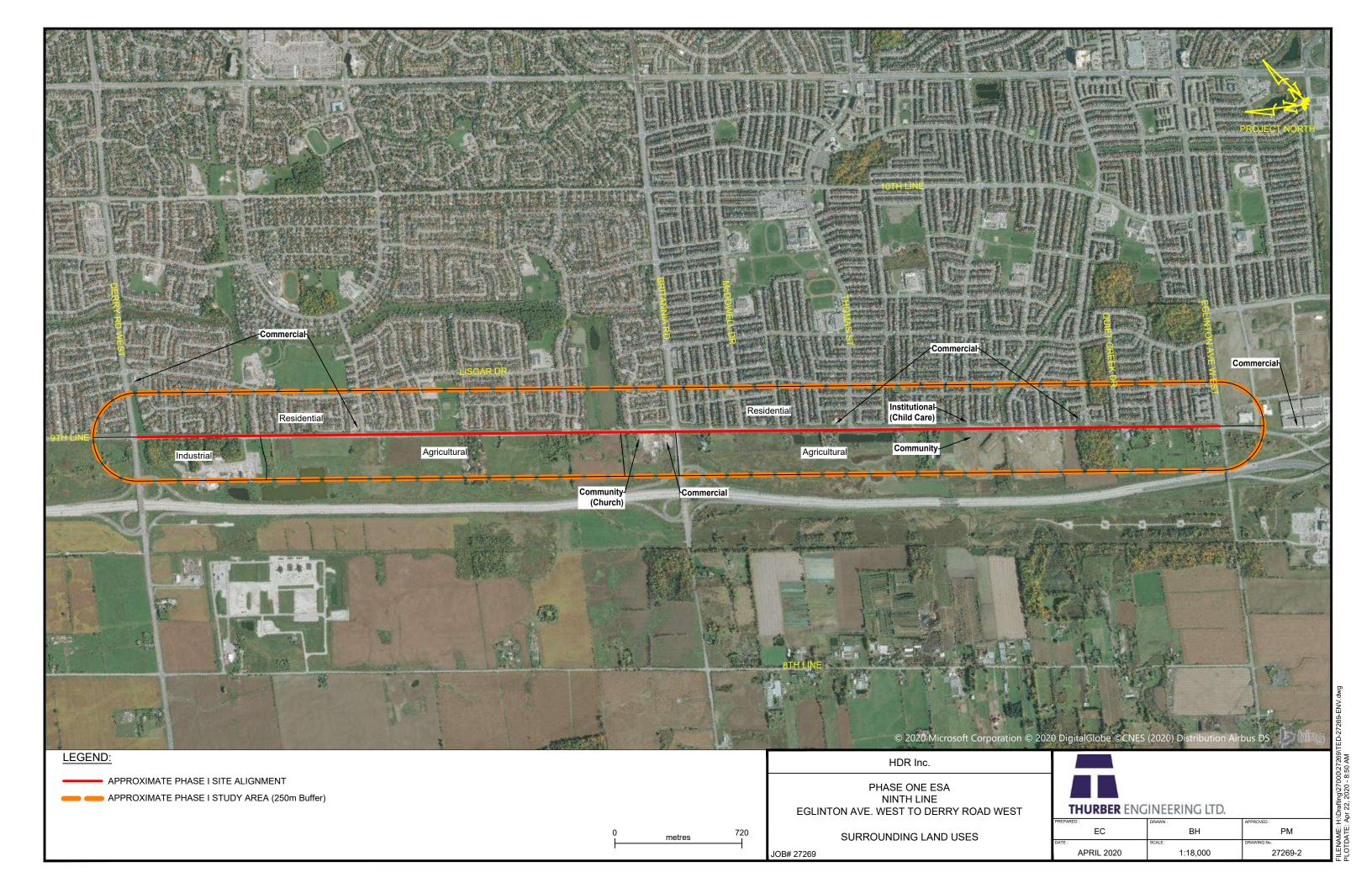
7. INDEPENDENT JUDGEMENTS OF CLIENT

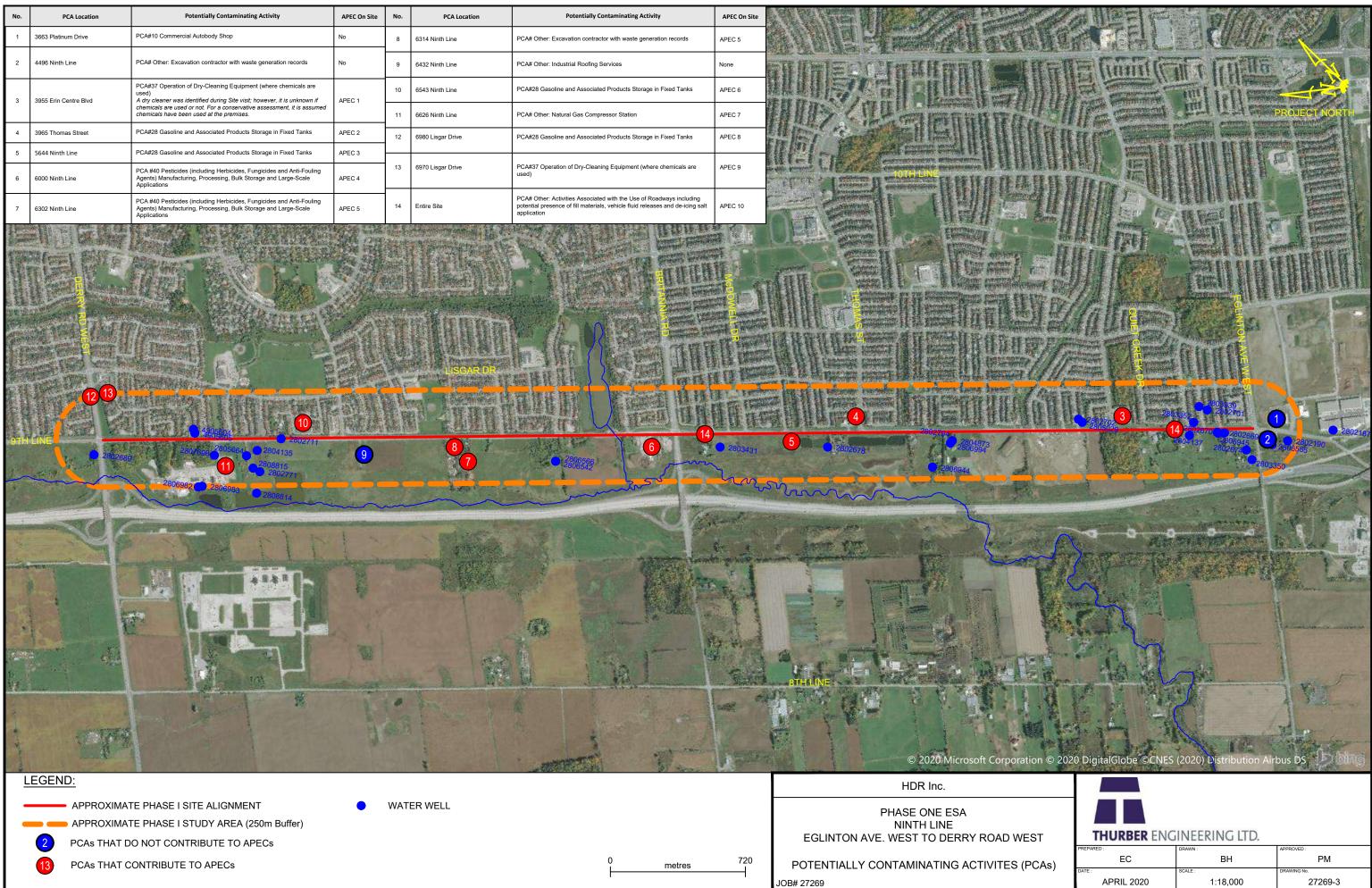
The information, interpretations and conclusions in the Report are based on Thurber's interpretation of conditions revealed through limited investigation conducted within a defined scope of services. Thurber does not accept responsibility for independent conclusions, interpretations, interpretations and/or decisions of the Client, or others who may come into possession of the Report, or any part thereof, which may be based on information contained in the Report. This restriction of liability includes but is not limited to decisions made to develop, purchase or sell land.



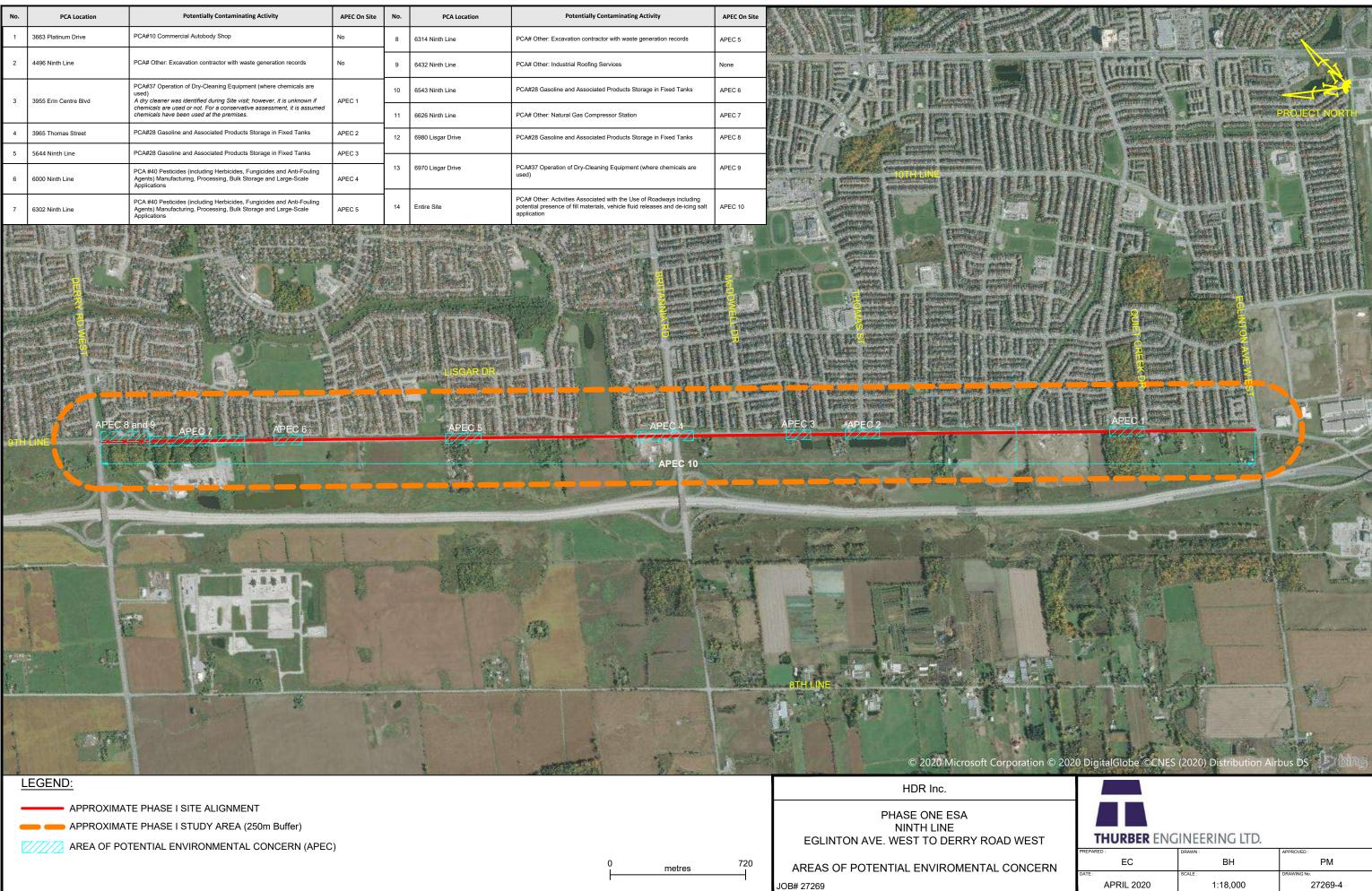
DRAWINGS







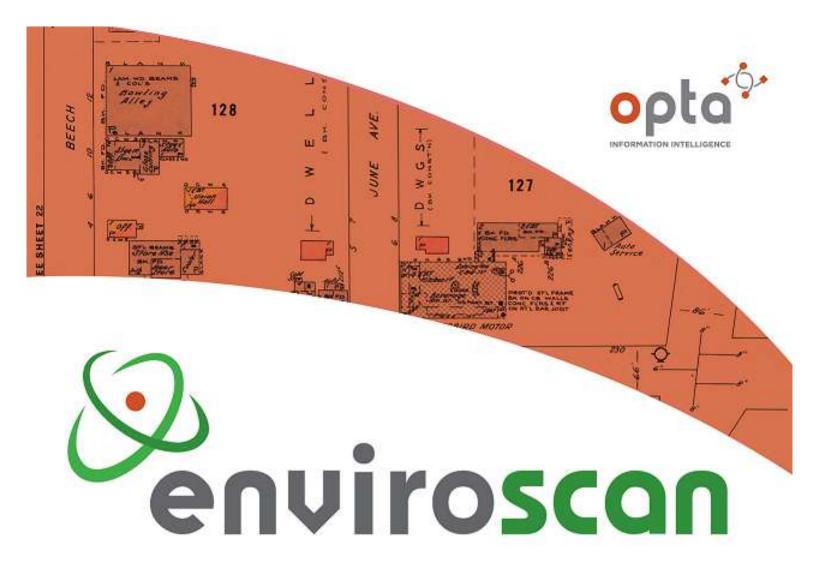
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APPENDIX A Fire Insurance Report









An SCM Company

175 Commerce Valley Drive W Markham, Ontario L3T 7Z3

T: 905-882-6300 W: www.optaintel.ca

Report Completed By:

Sunita

Site Address:

Ninth LineMississauga ON Canada

Project No:

20200128193 Opta Order ID: 70719

Requested by:

Eleanor Goolab Ecolog Eris

Date Completed: 2/5/2020 7:24:46 AM

Page: 2

Project Name: 9th Line Class EA

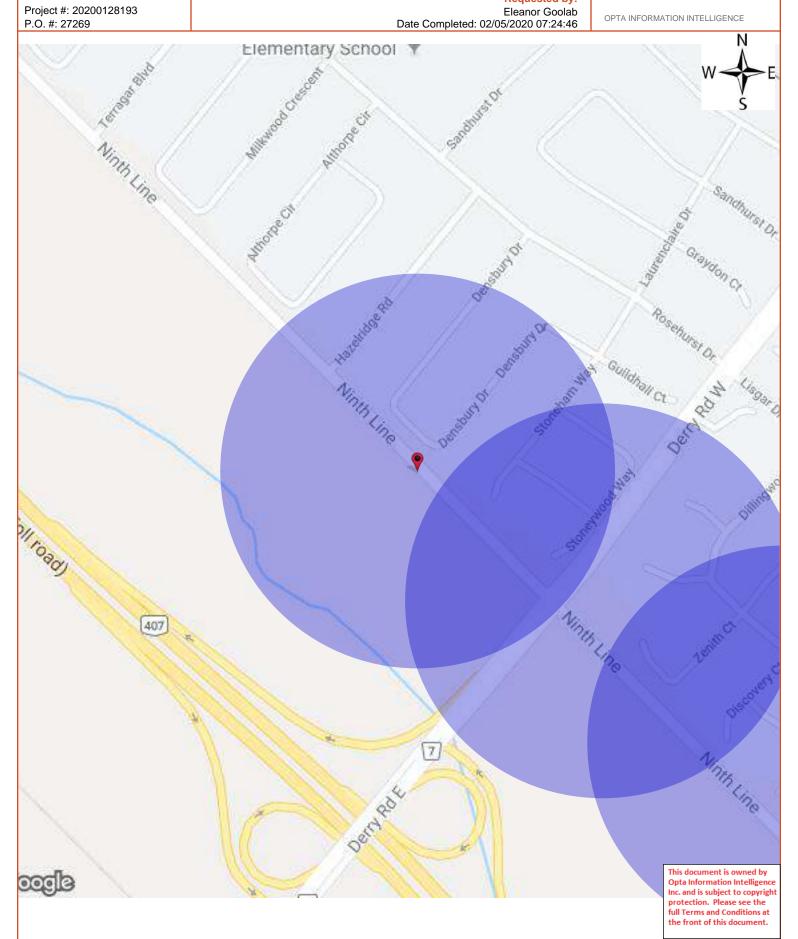
Project #: 20200128193 P.O. #: 27269

Search Area: Ninth LineMississauga ON Canada

ENVIROSCAN Report

enviroscan OPTA INFORMATION INTELLIGENCE

Requested by:



Page: 3

Project Name: 9th Line Class EA

ss EA O

Opta Historical Environmental Services Enviroscan Terms and Conditions

ENVIROSCAN Report

Requested by: Eleanor Goolab Date Completed: 02/05/2020 07:24:46



OPTA INFORMATION INTELLIGENCE

Project #: 20200128193 P.O. #: 27269

Opta Historical Environmental Services Enviroscan Terms and Conditions

Report

The documents (hereinafter referred to as the "Documents") to be released as part of the report (hereinafter referred to as the "Report") to be delivered to the purchaser as set out above are documents in Opta's records relating to the described property (hereinafter referred to as the "Property"). Opta makes no representations or warranties respecting the Documents whatsoever, including, without limitation, with respect to the completeness, accuracy or usefulness of the Documents, and does not represent or warrant that these are the only plans and reports prepared in association with the Property or in Opta's possession at the time of Report delivery to the purchaser. The Documents are current as of the date(s) indicated on them. Interpretation of the Documents, if any, is by inference based upon the information which is apparent and obvious on the face of the Documents only. Opta does not represent, warrant or guarantee that interpretations other than those referred to do not exist from other sources. The Report will be prepared for use by the purchaser of the services as shown above hereof only.

Disclaimer

Opta disclaims responsibility for any losses or damages of any kind whatsoever, whether consequential or other, however caused, incurred or suffered, arising directly or indirectly as a result of the services (which services include, but are not limited to, the preparation of the Report provided hereunder), including but not limited to, any losses or damages arising directly or indirectly from any breach of contract, fundamental or otherwise, from reliance on Opta Reports or from any tortious acts or omissions of Opta's agents, employees or representatives.

Entire Agreement

The parties hereto acknowledge and agree to be bound by the terms and conditions hereof. The request form constitutes the entire agreement between the parties pertaining to the subject matter hereof and supersedes all prior and contemporaneous agreements, negotiations and discussions, whether oral or written, and there are no representations or warranties, or other agreements between the parties in connection with the subject matter hereof except as specifically set forth herein. No supplement, modification, waiver, or termination of the request shall be binding, unless confirmed in writing by the parties hereto.

Governing Document

In the event of any conflicts or inconsistencies between the provisions hereof and the Reports, the rights and obligations of the parties shall be deemed to be governed by the request form, which shall be the paramount document.

Law

This agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.



175 Commerce Valley Drive W

Markham, Ontario

L3T 7Z3

T: 905.882.6300

Toll Free: 905.882.6300

F: 905.882.6300

An SCM Company

www.optaintel.ca

P.O. #: 27269

Page: 4
Project Name: 9th Line Class EA

Project #: 20200128193

No Records Found

Requested by:

Eleanor Goolab Date Completed: 02/05/2020 07:24:46



No Records Found

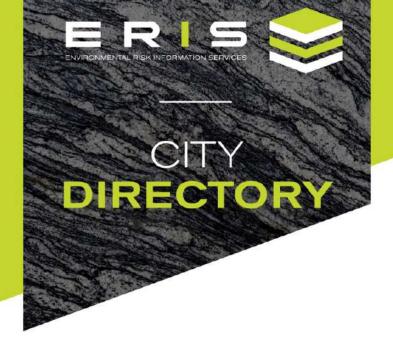
ENVIROSCAN Report

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APPENDIX B
City Directory Reports



Project Property: Mississauga, Ontario

Report Type: City Directory
Order No: 20200128193

Information Source: Polk's Halton/Peel Regions, ON Criss Cross City Directory

Date Completed: 03/02/2020

Polk's Halton/Peel Regions, ON Criss Cross City Directory

| PROJECT NUMBER : 20200128193 | |
|-------------------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| | |
| Year: 2000 | |
| | |
| Site Listing: | -No Civic Address |
| | |
| Adjacent Properties: | |
| | |
| Althorpe Circle (3700-3855) | -All Residential |
| | |
| Amber Glen Drive (All) | -All Residential |
| | |
| Apex Court (All) | -All Residential |
| | |
| Arbourview Terrace (3850-3990) | -Street Not Listed |
| | |
| Arvona Place (All) | -Street Not Listed |
| | |
| Astro Court (All) | -All Residential |
| | |
| Avonhurst Drive (All) | -Street Not Listed |
| | |
| Baggins Court (All) | -All Residential |
| | |
| L | |



| Banff Court (All) | -Street Not Listed |
|-----------------------------|--------------------------------|
| Baill Court (All) | -Street Not Listed |
| | |
| | |
| Baycroft Drive (3840-3890) | -Street Not Listed |
| | |
| | |
| Beacham Street (All) | -All Residential |
| | |
| | |
| Beechnut Row (All) | -All Residential |
| become now (/ iii) | , iii Nesiderida |
| | |
| | |
| Bentridge Road (All) | -Street Not Listed |
| | |
| | |
| Berryman Trail (All) | -All Residential |
| | |
| | |
| Bloomington Crescent (All) | -Street Not Listed |
| biodinington ereseent (7 m) | Street Not Listed |
| | |
| | |
| Brinwood Gate (3810-3890) | -Street Not Listed |
| | |
| | |
| Brittania Road West | -No Designations Within Radius |
| | |
| | |
| Burdette Terrace (All) | -Street Not Listed |
| , , | |
| | |
| PROJECT NUMBER: 20200128193 | |
| FIGURE NOWIDER. 20200120195 | |
| Site Address: | Mississauga, Ontario |
| | |
| | |
| Vear: 1994 | |
| Ical: 1554 | |
| | |
| Year: 1994 | |
| | |

-No Civic Address



Site Listing:

| Adjacent Properties: | |
|--------------------------------|--------------------|
| | |
| Althorpe Circle (3700-3855) | -Street Not Listed |
| | |
| Amber Glen Drive (All) | -Street Not Listed |
| | |
| Apex Court (All) | -Street Not Listed |
| | |
| Arbourview Terrace (3850-3990) | -Street Not Listed |
| | |
| Arvona Place (All) | -Street Not Listed |
| | |
| Astro Court (All) | -Street Not Listed |
| | |
| Avonhurst Drive (All) | -Street Not Listed |
| | |
| Baggins Court (All) | -Street Not Listed |
| | |
| Banff Court (All) | -Street Not Listed |
| | |
| Baycroft Drive (3840-3890) | -Street Not Listed |
| | |
| Beacham Street (All) | -All Residential |
| | |
| Beechnut Row (All) | -Street Not Listed |
| | |
| Bentridge Road (All) | -Street Not Listed |



| Berryman Trail (All) | -Street Not Listed |
|----------------------------|--------------------------------|
| | |
| Bloomington Crescent (All) | -Street Not Listed |
| | |
| Brinwood Gate (3810-3890) | -Street Not Listed |
| | |
| Brittania Road West | -No Designations Within Radius |
| | |
| Burdette Terrace (All) | -Street Not Listed |

| PROJECT NUMBER: 20200128193 | |
|--------------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| Year: 1989 | |
| Year: 1989 | |
| Site Listing: | -No Civic Address |
| Adjacent Properties: | |
| Althorpe Circle (3700-3855) | -Street Not Listed |
| Amber Glen Drive (All) | -Street Not Listed |
| Apex Court (All) | -Street Not Listed |
| Arbourview Terrace (3850-3990) | -Street Not Listed |



| -Street Not Listed |
|--------------------------------|
| |
| -Street Not Listed |
|
| |
| -No Designations Within Radius |
| |
| |



| Burdette Terrace (All) | -Street Not Listed |
|------------------------|--------------------|
| | |

| PROJECT NUMBER : 20200128193 | |
|-------------------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| | |
| Year: 1984 | |
| | |
| Site Listing: | -No Civic Address |
| | |
| Adjacent Properties: | |
| | |
| Althorpe Circle (3700-3855) | -Street Not Listed |
| | |
| Amber Glen Drive (All) | -Street Not Listed |
| | |
| Apex Court (All) | -Street Not Listed |
| | |
| Arbourview Terrace (3850-3990) | -Street Not Listed |
| | |
| Arvona Place (All) | -Street Not Listed |
| 4.00 | |
| Astro Court (All) | -Street Not Listed |
| According to Drive (AII) | Chroat Nat Listad |
| Avonhurst Drive (All) | -Street Not Listed |
| Raggins Court (All) | -Street Not Listed |
| Baggins Court (All) | -Street NOT LISTER |
| | |



| Banff Court (All) | -Street Not Listed |
|-------------------------------------|--------------------------------|
| | |
| Baycroft Drive (3840-3890) | -Street Not Listed |
| | |
| Beacham Street (All) | -Street Not Listed |
| | |
| Beechnut Row (All) | -Street Not Listed |
| | |
| Bentridge Road (All) | -Street Not Listed |
| | |
| Berryman Trail (All) | -Street Not Listed |
| | |
| Bloomington Crescent (All) | -Street Not Listed |
| | |
| Brinwood Gate (3810-3890) | -Street Not Listed |
| | |
| Brittania Road West | -No Designations Within Radius |
| | |
| Burdette Terrace (All) | -Street Not Listed |
| | |
| PROJECT NUMBER : 20200128193 | |
| Site Address: | Mississauga, Ontario |
| | |
| Year: 1977/78 | |
| | |

-No Civic Address



Site Listing:

| Adjacent Properties: | |
|--------------------------------|--------------------|
| | |
| Althorpe Circle (3700-3855) | -Street Not Listed |
| | |
| Amber Glen Drive (All) | -Street Not Listed |
| | |
| Apex Court (All) | -Street Not Listed |
| | |
| Arbourview Terrace (3850-3990) | -Street Not Listed |
| | |
| Arvona Place (All) | -Street Not Listed |
| | |
| Astro Court (All) | -Street Not Listed |
| According to Drive (AII) | Chroat Nat Listad |
| Avonhurst Drive (All) | -Street Not Listed |
| Baggins Court (All) | -Street Not Listed |
| baganis court (An) | Street Not Listed |
| Banff Court (All) | -Street Not Listed |
| | |
| Baycroft Drive (3840-3890) | -Street Not Listed |
| | |
| Beacham Street (All) | -Street Not Listed |
| | |
| Beechnut Row (All) | -Street Not Listed |
| | |
| Bentridge Road (All) | -Street Not Listed |
| | |



| Berryman Trail (All) | -Street Not Listed |
|----------------------------|--------------------------------|
| | |
| Bloomington Crescent (All) | -Street Not Listed |
| | |
| Brinwood Gate (3810-3890) | -Street Not Listed |
| | |
| Brittania Road West | -No Designations Within Radius |
| | |
| Burdette Terrace (All) | -Street Not Listed |

| PROJECT NUMBER: 20200128193 | |
|--------------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| Year: 1972/73 | |
| Teal. 1372/73 | |
| Site Listing: | -No Civic Address |
| Adjacent Properties: | |
| Althorpe Circle (3700-3855) | -Street Not Listed |
| Amber Glen Drive (All) | -Street Not Listed |
| Apex Court (All) | -Street Not Listed |
| Arbourview Terrace (3850-3990) | -Street Not Listed |



| -Street Not Listed |
|--------------------------------|
| |
| -Street Not Listed |
|
| |
| -No Designations Within Radius |
| |
| |



| Burdette Terrace (All) | -Street Not Listed |
|------------------------|--------------------|
| | |

| PROJECT NUMBER: 20200128193 | |
|--------------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| | |
| Year: 1965 | |
| | |
| Site Listing: | -No Civic Address |
| | |
| Adjacent Properties: | |
| Althorn 6' als (2700 2055) | Charles Mark Product |
| Althorpe Circle (3700-3855) | -Street Not Listed |
| Amber Glen Drive (All) | -Street Not Listed |
| ranger dien brive (ran) | Street Not Listed |
| Apex Court (All) | -Street Not Listed |
| | |
| Arbourview Terrace (3850-3990) | -Street Not Listed |
| | |
| Arvona Place (All) | -Street Not Listed |
| | |
| Astro Court (All) | -Street Not Listed |
| | |
| Avonhurst Drive (All) | -Street Not Listed |
| Baggins Court (All) | -Street Not Listed |
| 2200 | |
| | |



| Banff Court (All) | -Street Not Listed |
|-----------------------------|--------------------------------|
| | |
| Baycroft Drive (3840-3890) | -Street Not Listed |
| | |
| Beacham Street (All) | -Street Not Listed |
| | |
| Beechnut Row (All) | -Street Not Listed |
| | |
| Bentridge Road (All) | -Street Not Listed |
| | |
| Berryman Trail (All) | -Street Not Listed |
| | |
| Bloomington Crescent (All) | -Street Not Listed |
| | |
| Brinwood Gate (3810-3890) | -Street Not Listed |
| | |
| Brittania Road West | -No Designations Within Radius |
| | |
| Burdette Terrace (All) | -Street Not Listed |
| | |
| PROJECT NUMBER: 20200128193 | |
| Site Address: | Mississauga, Ontario |
| | |
| Year: 1958 | |
| | |

-No Civic Address



Site Listing:

| Adjacent Properties: | |
|--------------------------------|--------------------|
| | |
| Althorpe Circle (3700-3855) | -Street Not Listed |
| | |
| Amber Glen Drive (All) | -Street Not Listed |
| | |
| Apex Court (All) | -Street Not Listed |
| | |
| Arbourview Terrace (3850-3990) | -Street Not Listed |
| | |
| Arvona Place (All) | -Street Not Listed |
| | |
| Astro Court (All) | -Street Not Listed |
| According to Drive (AII) | Chroat Nat Listad |
| Avonhurst Drive (All) | -Street Not Listed |
| Baggins Court (All) | -Street Not Listed |
| baganis court (An) | Street Not Listed |
| Banff Court (All) | -Street Not Listed |
| | |
| Baycroft Drive (3840-3890) | -Street Not Listed |
| | |
| Beacham Street (All) | -Street Not Listed |
| | |
| Beechnut Row (All) | -Street Not Listed |
| | |
| Bentridge Road (All) | -Street Not Listed |
| | |



| Berryman Trail (All) | -Street Not Listed |
|----------------------------|--------------------------------|
| | |
| Bloomington Crescent (All) | -Street Not Listed |
| | |
| Brinwood Gate (3810-3890) | -Street Not Listed |
| | |
| Brittania Road West | -No Designations Within Radius |
| | |
| Burdette Terrace (All) | -Street Not Listed |

- -All listings for businesses were listed as they are in the city directory.
- -Listings that are residential are listed as "residential" with the number of tenants. The name of the residential tenant is not listed in the above city directory.





Project Property: Mississauga, Ontario

Report Type: City Directory
Order No: 20200128193

Information Source: Polk's Halton/Peel Regions, ON Criss Cross City Directory

Date Completed: 03/02/2020

Polk's Halton/Peel Regions, ON Criss Cross City Directory

| PROJECT NUMBER: 20200128193 | |
|---------------------------------------------|---------------------------------------------------------------------|
| Site Address: | Mississauga, Ontario |
| Year: 2000 | |
| Site Listing: | -No Civic Address |
| 0.10 2.008. | THE CITIE / ICC. |
| Adjacent Properties: | |
| Candlelight Drive (3844-3990) | -Street Not Listed |
| Celebration Drive (All) | -Street Not Listed |
| (, | |
| Chessman Court (All) | -Street Not Listed |
| Clover Ridge Crescent (6020-6060) (Even) | -All Residential 6026-Pedagogical Consulting Services International |
| Coachman Circle (3840-3910) | -Street Not Listed |
| | |
| Deepwood Heights (3918-3990) | -Street Not Listed |
| Densbury Drive (All) | -All Residential |
| | 3750-Larc Project Management |
| | |



| Derry Road West | -No Designations Within Radius |
|------------------------------------|--------------------------------|
| | |
| Dillingwood Drive (6740-6905) | -All Residential |
| | |
| Discovery Court (All) | -All Residential |
| | |
| Dolmite Heights (All) | -Street Not Listed |
| | |
| Doubletree Drive (All) (Even) | -Street Not Listed |
| Doug Leavens Boulevard (3900-4000) | No Lictings Within Padius |
| Doug Leavens Boulevaru (5900-4000) | -No Listings Within Radius |
| Dunnview Court (All) | -All Residential |
| . , | |
| Dunrobin Way (All) | -All Residential |
| | |
| E Lower Base Line (1650-1725) | -Street Not Listed |
| | |
| Eglinton Avenue West (3930-4000) | -No Listings Within Radius |
| | |
| Erin Centre Boulevard (3880-3990) | -No Listings Within Radius |
| PROJECT NUMBER: 20200128193 | 1 |
| Site Address: | Mississauga Ontario |
| Site Address. | Mississauga, Ontario |
| Year: 1994 | |
| ICai. 1337 | |



| Site Listing: | -No Civic Address |
|-----------------------------------------|--------------------------------|
| | |
| Adjacent Properties: | |
| | |
| Candlelight Drive (3844-3990) | -Street Not Listed |
| | |
| Celebration Drive (All) | -Street Not Listed |
| Character (AIII) | Character Manufacture II |
| Chessman Court (All) | -Street Not Listed |
| Clover Ridge Crescent (6020-6060) | -Street Not Listed |
| (Even) | -Street Not Listed |
| | |
| Coachman Circle (3840-3910) | -Street Not Listed |
| | |
| Deepwood Heights (3918-3990) | -Street Not Listed |
| - 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 | |
| Densbury Drive (All) | -Street Not Listed |
| Derry Road West | -No Designations Within Radius |
| Den'y noud trest | The Besignations within Radius |
| Dillingwood Drive (6740-6905) | -Street Not Listed |
| | |
| Discovery Court (All) | -Street Not Listed |
| | |
| Dolmite Heights (All) | -Street Not Listed |
| | |



| -Street Not Listed |
|----------------------------|
| |
| -Street Not Listed |
| -No Listings Within Radius |
| -No Listings Within Radius |
| |

| PROJECT NUMBER: 20200128193 | |
|-------------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| | |
| Year: 1989 | |
| Site Listing: | -No Civic Address |
| Site Listing. | -NO CIVIC Address |
| Adjacent Properties: | |
| Candlelight Drive (3844-3990) | -Street Not Listed |
| | |
| Celebration Drive (All) | -Street Not Listed |
| | |



| Chessman Court (All) | -Street Not Listed |
|---------------------------------------------|--------------------------------|
| | |
| Clover Ridge Crescent (6020-6060) (Even) | -Street Not Listed |
| | |
| Coachman Circle (3840-3910) | -Street Not Listed |
| | |
| Deepwood Heights (3918-3990) | -Street Not Listed |
| | |
| Densbury Drive (All) | -Street Not Listed |
| | |
| Derry Road West | -No Designations Within Radius |
| | |
| Dillingwood Drive (6740-6905) | -Street Not Listed |
| | |
| Discovery Court (All) | -Street Not Listed |
| | |
| Dolmite Heights (All) | -Street Not Listed |
| D 11 (20)/5 | |
| Doubletree Drive (All) (Even) | -Street Not Listed |
| Doug Lowers Poulovard (2000 4000) | -Street Not Listed |
| Doug Leavens Boulevard (3900-4000) | -street Not Listed |
| Dunnview Court (All) | -Street Not Listed |
| Daniview Court (All) | Street NOT LISTER |
| Dunrobin Way (All) | -Street Not Listed |
| Daillobili way (All) | Street NOT LISTER |
| | |



| E Lower Base Line (1650-1725) | -Street Not Listed |
|-----------------------------------|----------------------------|
| | |
| Eglinton Avenue West (3930-4000) | -No Listings Within Radius |
| | |
| Erin Centre Boulevard (3880-3990) | -Street Not Listed |

| PROJECT NUMBER: 20200128193 | |
|---------------------------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| | |
| Year: 1984 | |
| | |
| Site Listing: | -No Civic Address |
| Adjacent Properties: | |
| Adjacent Properties. | |
| Candlelight Drive (3844-3990) | -Street Not Listed |
| | |
| Celebration Drive (All) | -Street Not Listed |
| | |
| Chessman Court (All) | -Street Not Listed |
| Claver Bidge Crossent (5020 5050) | -Street Not Listed |
| Clover Ridge Crescent (6020-6060) (Even) | -Street Not Listed |
| | |
| Coachman Circle (3840-3910) | -Street Not Listed |
| | |
| Deepwood Heights (3918-3990) | -Street Not Listed |



| Densbury Drive (All) | -Street Not Listed |
|------------------------------------|--------------------------------|
| | |
| Derry Road West | -No Designations Within Radius |
| | |
| Dillingwood Drive (6740-6905) | -Street Not Listed |
| | |
| Discovery Court (All) | -Street Not Listed |
| | |
| Dolmite Heights (All) | -Street Not Listed |
| | |
| Doubletree Drive (All) (Even) | -Street Not Listed |
| | |
| Doug Leavens Boulevard (3900-4000) | -Street Not Listed |
| | |
| Dunnview Court (All) | -Street Not Listed |
| | |
| Dunrobin Way (All) | -Street Not Listed |
| | |
| E Lower Base Line (1650-1725) | -Street Not Listed |
| | |
| Eglinton Avenue West (3930-4000) | -No Listings Within Radius |
| | |
| Erin Centre Boulevard (3880-3990) | -Street Not Listed |
| | |

| PROJECT NUMBER: 20200128193 | |
|-----------------------------|----------------------|
| Site Address: | Mississauga, Ontario |



| Year: 1977/78 | |
|-----------------------------------|--------------------------------|
| | |
| Site Listing: | -No Civic Address |
| | |
| Adjacent Properties: | |
| | |
| Candlelight Drive (3844-3990) | -Street Not Listed |
| | |
| Celebration Drive (All) | -Street Not Listed |
| | |
| Chessman Court (All) | -Street Not Listed |
| | |
| Clover Ridge Crescent (6020-6060) | -Street Not Listed |
| (Even) | |
| | |
| Coachman Circle (3840-3910) | -Street Not Listed |
| | |
| Deepwood Heights (3918-3990) | -Street Not Listed |
| | |
| Densbury Drive (All) | -Street Not Listed |
| | |
| Derry Road West | -No Designations Within Radius |
| | |
| Dillingwood Drive (6740-6905) | -Street Not Listed |
| | |
| Discovery Court (All) | -Street Not Listed |
| | |



| -Street Not Listed |
|----------------------------|
| |
| -Street Not Listed |
| |
| -No Listings Within Radius |
| |
| -Street Not Listed |
| |

| PROJECT NUMBER : 20200128193 | |
|-------------------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| Year: 1972/73 | |
| leai. 1572/73 | |
| Site Listing: | -No Civic Address |
| Adjacent Dreporties | |
| Adjacent Properties: | |
| Candlelight Drive (3844-3990) | -Street Not Listed |



| Celebration Drive (All) | -Street Not Listed |
|---------------------------------------------|--------------------------------|
| | |
| Chessman Court (All) | -Street Not Listed |
| | |
| Clover Ridge Crescent (6020-6060) (Even) | -Street Not Listed |
| Coachman Circle (3840-3910) | -Street Not Listed |
| | |
| Deepwood Heights (3918-3990) | -Street Not Listed |
| | |
| Densbury Drive (All) | -Street Not Listed |
| Dec Dec IIII | No Positive Market Positive |
| Derry Road West | -No Designations Within Radius |
| Dillingwood Drive (6740-6905) | -Street Not Listed |
| Dillingwood Drive (0740-0303) | -Street Not Listed |
| Discovery Court (All) | -Street Not Listed |
| , | |
| Dolmite Heights (All) | -Street Not Listed |
| | |
| Doubletree Drive (All) (Even) | -Street Not Listed |
| | |
| Doug Leavens Boulevard (3900-4000) | -Street Not Listed |
| | |
| Dunnview Court (All) | -Street Not Listed |



| Dunrobin Way (All) | -Street Not Listed | |
|-----------------------------------|----------------------------|--|
| E Lower Base Line (1650-1725) | -Street Not Listed | |
| 2 Lower Base Line (1030 1723) | Street Not Listed | |
| Eglinton Avenue West (3930-4000) | -No Listings Within Radius | |
| Erin Centre Boulevard (3880-3990) | -Street Not Listed | |

| PROJECT NUMBER : 20200128193 | |
|---------------------------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| Year: 1965 | |
| Site Listing: | -No Civic Address |
| Adjacent Properties: | |
| Candlelight Drive (3844-3990) | -Street Not Listed |
| Celebration Drive (All) | -Street Not Listed |
| Chessman Court (All) | -Street Not Listed |
| Clover Ridge Crescent (6020-6060) (Even) | -Street Not Listed |
| | |



| Coachman Circle (3840-3910) | -Street Not Listed |
|------------------------------------|--------------------------------|
| | |
| Deepwood Heights (3918-3990) | -Street Not Listed |
| | |
| Densbury Drive (All) | -Street Not Listed |
| | |
| Derry Road West | -No Designations Within Radius |
| | |
| Dillingwood Drive (6740-6905) | -Street Not Listed |
| | |
| Discovery Court (All) | -Street Not Listed |
| | |
| Dolmite Heights (All) | -Street Not Listed |
| | |
| Doubletree Drive (All) (Even) | -Street Not Listed |
| | |
| Doug Leavens Boulevard (3900-4000) | -Street Not Listed |
| | |
| Dunnview Court (All) | -Street Not Listed |
| | |
| Dunrobin Way (All) | -Street Not Listed |
| | |
| E Lower Base Line (1650-1725) | -Street Not Listed |
| | Characteristics of |
| Eglinton Avenue West (3930-4000) | -Street Not Listed |
| | |
| Erin Centre Boulevard (3880-3990) | -Street Not Listed |



| PROJECT NUMBER: 20200128193 | |
|---------------------------------------------|--------------------------------|
| Site Address: | Mississauga, Ontario |
| | |
| Year: 1958 | |
| | |
| Site Listing: | -No Civic Address |
| Adiacant Duamentics | |
| Adjacent Properties: | |
| Candlelight Drive (3844-3990) | -Street Not Listed |
| Candlengitt Drive (3044-3330) | -street Not Listed |
| Celebration Drive (All) | -Street Not Listed |
| | |
| Chessman Court (All) | -Street Not Listed |
| | |
| Clover Ridge Crescent (6020-6060) (Even) | -Street Not Listed |
| | |
| Coachman Circle (3840-3910) | -Street Not Listed |
| | |
| Deepwood Heights (3918-3990) | -Street Not Listed |
| Densbury Drive (All) | -Street Not Listed |
| Deliability brive (All) | Street Not Listed |
| Derry Road West | -No Designations Within Radius |
| | |
| | |



| Dillingwood Drive (6740-6905) | -Street Not Listed |
|------------------------------------|--------------------|
| | |
| Discovery Court (All) | -Street Not Listed |
| | |
| Dolmite Heights (All) | -Street Not Listed |
| | |
| Doubletree Drive (All) (Even) | -Street Not Listed |
| | |
| Doug Leavens Boulevard (3900-4000) | -Street Not Listed |
| | |
| Dunnview Court (All) | -Street Not Listed |
| | |
| Dunrobin Way (All) | -Street Not Listed |
| | |
| E Lower Base Line (1650-1725) | -Street Not Listed |
| | |
| Eglinton Avenue West (3930-4000) | -Street Not Listed |
| | |
| Erin Centre Boulevard (3880-3990) | -Street Not Listed |

- -All listings for businesses were listed as they are in the city directory.
- -Listings that are residential are listed as "residential" with the number of tenants. The name of the residential tenant is not listed in the above city directory.





Project Property: Mississauga, Ontario

Report Type: City Directory
Order No: 20200128193

Information Source: Polk's Halton/Peel Regions, ON Criss Cross City Directory

Date Completed: 03/02/2020

Polk's Halton/Peel Regions, ON Criss Cross City Directory

| PROJECT NUMBER: 20200128193 | |
|-----------------------------|-----------------------------------|
| Site Address: | Mississauga, Ontario |
| | |
| Year: 2000 | |
| | |
| Site Listing: | -No Civic Address |
| | |
| Adjacent Properties: | |
| | |
| Farmcote Drive (All) | -Street Not Listed |
| | |
| Foxwood Avenue (3910-4000) | -All Residential |
| | |
| Freeman Terrace (3865-3980) | -Street Not Listed |
| | |
| Guildhall Court (All) | -Street Not Listed |
| | |
| Hampden Woods Road (All) | -Street Not Listed |
| | |
| Hazelridge Road (All) | -All Residential |
| | |
| Henrietta Way (All) | -Street Not Listed |
| | |
| Honey Locust Trail (All) | -All Residential |
| | 3952-A Natural Choice Sugar Salon |



| -All Residential |
|-----------------------------|
| |
| -Street Not Listed |
| |
| -Street Not Listed |
| -Street Not Listed |
| -street Not Listeu |
| -Street Not Listed |
| |
| -Street Not Listed |
| |
| -Street Not Listed |
| -All Residential |
| 6983-A Tisket Tasket Basket |
| |
| -All Residential |
| -Street Not Listed |
| -Street Not Listed |
| -Street Not Listed |
| |

| PROJECT NUMBER: 20200128193 | |
|-----------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| | |



| Year: 1994 | |
|-----------------------------|--------------------|
| | |
| Site Listing: | -No Civic Address |
| | |
| Adjacent Properties: | |
| | |
| Farmcote Drive (All) | -Street Not Listed |
| | |
| Foxwood Avenue (3910-4000) | -Street Not Listed |
| | |
| Freeman Terrace (3865-3980) | -Street Not Listed |
| | |
| Guildhall Court (All) | -Street Not Listed |
| | |
| Hampden Woods Road (All) | -Street Not Listed |
| | |
| Hazelridge Road (All) | -Street Not Listed |
| | |
| Henrietta Way (All) | -Street Not Listed |
| | |
| Honey Locust Trail (All) | -Street Not Listed |
| La Para Constant (AIII) | Charles Market and |
| Indigo Crescent (All) | -Street Not Listed |
| Internal Drive (AII) | Ctroot Not Listed |
| Intrepid Drive (All) | -Street Not Listed |
| Jamina Driver (2010-2000) | Chroat Nat Listad |
| Janice Drive (3910-3990) | -Street Not Listed |



| Jenvic Grove (All) | -Street Not Listed | |
|--------------------------|--------------------|--|
| | | |
| | | |
| Keldrew Avenue (All) | -Street Not Listed | |
| | | |
| Lacman Trail (3890-3990) | -Street Not Listed | |
| | | |
| Linwell Place (All) | -Street Not Listed | |
| | | |
| Lisanne Court (All) | -Street Not Listed | |
| | | |
| Lisgar Drive (6480-6750) | -All Residential | |
| Longford Drive (All) | -Street Not Listed | |
| Longford Drive (All) | -Street NOT LISTER | |
| | | |
| Luxor Lane (3750-3950) | -Street Not Listed | |

| PROJECT NUMBER: 20200128193 | |
|-----------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| Year: 1989 | |
| Site Listing: | -No Civic Address |
| Jite Listing. | -INO CIVIC Addi ess |
| Adjacent Properties: | |
| Estate District (All) | |
| Farmcote Drive (All) | -Street Not Listed |



| -Street Not Listed |
|--------------------|
| |
| -Street Not Listed |
|
| |
| |



| Linwell Place (All) | -Street Not Listed |
|--------------------------|--------------------|
| | |
| Lisanne Court (All) | -Street Not Listed |
| | |
| Lisgar Drive (6480-6750) | -Street Not Listed |
| | |
| Longford Drive (All) | -Street Not Listed |
| | |
| Luxor Lane (3750-3950) | -Street Not Listed |
| | |

| PROJECT NUMBER : 20200128193 | |
|-------------------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| Year: 1984 | |
| | |
| Site Listing: | -No Civic Address |
| Adjacent Properties: | |
| Farmcote Drive (All) | -Street Not Listed |
| Foxwood Avenue (3910-4000) | -Street Not Listed |
| Freeman Terrace (3865-3980) | -Street Not Listed |
| Guildhall Court (All) | -Street Not Listed |
| Cananan Court (All) | Street Not Listed |



| Hampden Woods Road (All) | -Street Not Listed |
|--------------------------|---------------------|
| | |
| Hazelridge Road (All) | -Street Not Listed |
| | |
| Henrietta Way (All) | -Street Not Listed |
| | |
| Honey Locust Trail (All) | -Street Not Listed |
| | |
| Indigo Crescent (All) | -Street Not Listed |
| | |
| Intrepid Drive (All) | -Street Not Listed |
| | |
| Janice Drive (3910-3990) | -Street Not Listed |
| | |
| Jenvic Grove (All) | -Street Not Listed |
| 4.10 | |
| Keldrew Avenue (All) | -Street Not Listed |
| | |
| Lacman Trail (3890-3990) | -Street Not Listed |
| Linual Bloco (All) | -Street Not Listed |
| Linwell Place (All) | -Street Not Listed |
| Lisanne Court (All) | -Street Not Listed |
| Lisanne court (An) | - Street Not Listed |
| Lisgar Drive (6480-6750) | -Street Not Listed |
| 2.38ar 2.14c (0400-0730) | - Street Not Listed |
| Longford Drive (All) | -Street Not Listed |
| Longidia Direc (All) | Street Not Listed |



| Luxor Lane (3750-3950) | -Street Not Listed |
|------------------------|--------------------|

| PROJECT NUMBER : 20200128193 | |
|-------------------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| Year: 1977/78 | |
| Site Listing: | -No Civic Address |
| Adjacent Properties: | |
| Farmcote Drive (All) | -Street Not Listed |
| Foxwood Avenue (3910-4000) | -Street Not Listed |
| Freeman Terrace (3865-3980) | -Street Not Listed |
| Guildhall Court (All) | -Street Not Listed |
| Hampden Woods Road (All) | -Street Not Listed |
| Hazelridge Road (All) | -Street Not Listed |
| Henrietta Way (All) | -Street Not Listed |
| Honey Locust Trail (All) | -Street Not Listed |



| Indigo Crescent (All) | -Street Not Listed |
|--------------------------|--------------------|
| | |
| Intrepid Drive (All) | -Street Not Listed |
| | |
| Janice Drive (3910-3990) | -Street Not Listed |
| Jenvic Grove (All) | -Street Not Listed |
| , | |
| Keldrew Avenue (All) | -Street Not Listed |
| | |
| Lacman Trail (3890-3990) | -Street Not Listed |
| | |
| Linwell Place (All) | -Street Not Listed |
| Lisanne Court (All) | -Street Not Listed |
| | |
| Lisgar Drive (6480-6750) | -Street Not Listed |
| | |
| Longford Drive (All) | -Street Not Listed |
| Luxor Lane (3750-3950) | -Street Not Listed |
| Luxui Laile (3730-3330) | -Street Not Listed |

| PROJECT NUMBER: 20200128193 | |
|-----------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| | |
| Year: 1972/73 | |



| Site Listing: | -No Civic Address |
|-----------------------------|--------------------|
| | |
| Adjacent Properties: | |
| Farmcote Drive (All) | -Street Not Listed |
| rainicote Drive (All) | -street Not Listeu |
| Foxwood Avenue (3910-4000) | -Street Not Listed |
| Freeman Terrace (3865-3980) | -Street Not Listed |
| | |
| Guildhall Court (All) | -Street Not Listed |
| Hampden Woods Road (All) | -Street Not Listed |
| Hazelridge Road (All) | -Street Not Listed |
| Henrietta Way (All) | -Street Not Listed |
| Honey Locust Trail (All) | -Street Not Listed |
| Indigo Crescent (All) | -Street Not Listed |
| Intrepid Drive (All) | -Street Not Listed |
| Janice Drive (3910-3990) | -Street Not Listed |
| | |



| Jenvic Grove (All) | -Street Not Listed |
|-----------------------------|----------------------|
| | |
| Keldrew Avenue (All) | -Street Not Listed |
| | |
| Lacman Trail (3890-3990) | -Street Not Listed |
| | |
| Linwell Place (All) | -Street Not Listed |
| | |
| Lisanne Court (All) | -Street Not Listed |
| Lisgar Drive (6480-6750) | -Street Not Listed |
| Lisgal Drive (6460-6750) | -street Not Listed |
| Longford Drive (All) | -Street Not Listed |
| | |
| Luxor Lane (3750-3950) | -Street Not Listed |
| | |
| PROJECT NUMBER: 20200128193 | |
| Site Address: | Mississauga, Ontario |
| | |
| Year: 1965 | |
| Cita Liating. | No Civia Address |
| Site Listing: | -No Civic Address |
| Adjacent Properties: | |
| - Tajacone i Topol elesi | |

-Street Not Listed



Farmcote Drive (All)

| Foxwood Avenue (3910-4000) | -Street Not Listed |
|-----------------------------------------|--------------------|
| | |
| Freeman Terrace (3865-3980) | -Street Not Listed |
| | |
| Guildhall Court (All) | -Street Not Listed |
| | |
| Hampden Woods Road (All) | -Street Not Listed |
| | |
| Hazelridge Road (All) | -Street Not Listed |
| Honriotto Mov (All) | -Street Not Listed |
| Henrietta Way (All) | -street Not Listed |
| Honey Locust Trail (All) | -Street Not Listed |
| , , , , , , , , , , , , , , , , , , , , | |
| Indigo Crescent (All) | -Street Not Listed |
| | |
| Intrepid Drive (All) | -Street Not Listed |
| | |
| Janice Drive (3910-3990) | -Street Not Listed |
| | |
| Jenvic Grove (All) | -Street Not Listed |
| | |
| Keldrew Avenue (All) | -Street Not Listed |
| Loomon Troil (2000 2000) | Street Not Listed |
| Lacman Trail (3890-3990) | -Street Not Listed |
| Linwell Place (All) | -Street Not Listed |
| Enwen Face (All) | Street Not Listed |



| Lisanne Court (All) | -Street Not Listed |
|--------------------------|--------------------|
| | |
| Lisgar Drive (6480-6750) | -Street Not Listed |
| | |
| Longford Drive (All) | -Street Not Listed |
| | |
| Luxor Lane (3750-3950) | -Street Not Listed |

| PROJECT NUMBER: 20200128193 | |
|-----------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| | |
| Year: 1958 | |
| | |
| Site Listing: | -No Civic Address |
| | |
| Adjacent Properties: | |
| | |
| Farmcote Drive (All) | -Street Not Listed |
| | |
| Foxwood Avenue (3910-4000) | -Street Not Listed |
| | |
| Freeman Terrace (3865-3980) | -Street Not Listed |
| | |
| Guildhall Court (All) | -Street Not Listed |
| | |
| Hampden Woods Road (All) | -Street Not Listed |



| Hazelridge Road (All) | -Street Not Listed |
|--------------------------|--------------------|
| | |
| Henrietta Way (All) | -Street Not Listed |
| | |
| Honey Locust Trail (All) | -Street Not Listed |
| | |
| Indigo Crescent (AII) | -Street Not Listed |
| | |
| Intrepid Drive (All) | -Street Not Listed |
| | |
| Janice Drive (3910-3990) | -Street Not Listed |
| | |
| Jenvic Grove (All) | -Street Not Listed |
| | |
| Keldrew Avenue (All) | -Street Not Listed |
| T. 11 (2000 2000) | Charles Market and |
| Lacman Trail (3890-3990) | -Street Not Listed |
| Linwell Place (All) | -Street Not Listed |
| Linwell Flace (All) | -Street NOt Listed |
| Lisanne Court (All) | -Street Not Listed |
| | |
| Lisgar Drive (6480-6750) | -Street Not Listed |
| | |
| Longford Drive (All) | -Street Not Listed |
| | |
| | |



| Luxor Lane (3750-3950) | -Street Not Listed |
|------------------------|--------------------|
| | |

- -All listings for businesses were listed as they are in the city directory.
- -Listings that are residential are listed as "residential" with the number of tenants. The name of the residential tenant is not listed in the above city directory.





Project Property: Mississauga, Ontario

Report Type: City Directory
Order No: 20200128193

Information Source: Polk's Halton/Peel Regions, ON Criss Cross City Directory

Date Completed: 03/02/2020

Polk's Halton/Peel Regions, ON Criss Cross City Directory

| PROJECT NUMBER: 20200128193 | |
|-----------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| | |
| Year: 2000 | |
| | |
| Site Listing: | -No Civic Address |
| | |
| Adjacent Properties: | |
| | |
| Mallory Road (All) (Even) | -Street Not Listed |
| | |
| Manatee Way (3890-3990) | -Street Not Listed |
| | |
| Mayla Drive (3890-3990) | -Street Not Listed |
| | |
| McDowelll Drive (3910-3990) | -Street Not Listed |
| | |
| Meteor Court (All) | -All Residential |
| (41) | |
| Miriam Way (All) | -All Residential |
| Many Like Crossovet (AU) | Chroat Not Listed |
| Moon Lily Crescent (All) | -Street Not Listed |
| Nightshada Lana (All) | -All Residential |
| Nightshade Lane (All) | -All Residential |
| | |



| Nightstar Drive (3745-3770) | -Street Not Listed |
|-------------------------------|-----------------------------------------|
| | |
| Ninth Line (4400-7350) | -All Residential |
| | 5089-Webtropolis |
| | 6000-Langholm Nurseries & Garden Centre |
| | 6287-Lifetime Homes |
| | |
| Odyssey Drive (3600-3700) | -Street Not Listed |
| | |
| Oland Drive (3925-3990) | -Street Not Listed |
| | |
| Osprey Boulevard (5860-5950) | -No Listings Within Radius |
| | |
| Parkgate Drive (3909-3990) | -All Residential |
| | |
| Platinum Drive (3630-3680) | -Street Not Listed |
| | |
| Pondview Way (3915-4000) | -Street Not Listed |
| | |
| Questman Hollow (All) | -Street Not Listed |
| | |
| Quiet Creek Drive (3812-3990) | -Street Not Listed |

| PROJECT NUMBER: 20200128193 | |
|-----------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| | |
| Year: 1994 | |



| Site Listing: | -No Civic Address |
|-----------------------------|-----------------------------------------|
| | |
| Adjacent Properties: | |
| | |
| Mallory Road (All) (Even) | -Street Not Listed |
| | |
| Manatee Way (3890-3990) | -Street Not Listed |
| | |
| Mayla Drive (3890-3990) | -Street Not Listed |
| | |
| McDowelll Drive (3910-3990) | -Street Not Listed |
| | |
| Meteor Court (All) | -Street Not Listed |
| | |
| Miriam Way (All) | -Street Not Listed |
| | |
| Moon Lily Crescent (All) | -Street Not Listed |
| | |
| Nightshade Lane (All) | -Street Not Listed |
| | |
| Nightstar Drive (3745-3770) | -Street Not Listed |
| | |
| Ninth Line (4400-7350) | -All Residential |
| | 5104-Dirtech Engineering Corp |
| | 6000-Langholm Nurseries & Garden Centre |
| | 6432-Industrial Roofing Services Ltd |
| | 4 |



| | -Robinson R & C |
|-----------------------------------------|----------------------------|
| | |
| Odyssey Drive (3600-3700) | -Street Not Listed |
| | |
| Oland Drive (3925-3990) | -Street Not Listed |
| | |
| Osprey Boulevard (5860-5950) | -No Listings Within Radius |
| | |
| Parkgate Drive (3909-3990) | -Street Not Listed |
| Distinue Drive (2020-2000) | -Street Not Listed |
| Platinum Drive (3630-3680) | -Street Not Listed |
| Pondview Way (3915-4000) | -Street Not Listed |
| ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | |
| Questman Hollow (All) | -Street Not Listed |
| | |
| Quiet Creek Drive (3812-3990) | -Street Not Listed |
| | |
| PROJECT NUMBER : 20200128193 | |
| Site Address: | Mississauga, Ontario |
| | |
| Year: 1989 | |
| | |
| Site Listing: | -No Civic Address |
| | |



Adjacent Properties:

| Mallory Road (All) (Even) | -Street Not Listed |
|-----------------------------|-----------------------------------------|
| | |
| Manatee Way (3890-3990) | -Street Not Listed |
| | |
| Mayla Drive (3890-3990) | -Street Not Listed |
| | |
| McDowelll Drive (3910-3990) | -Street Not Listed |
| Meteor Court (All) | -Street Not Listed |
| Weteor Court (All) | -Street Not Listed |
| Miriam Way (All) | -Street Not Listed |
| , , , | |
| Moon Lily Crescent (All) | -Street Not Listed |
| | |
| Nightshade Lane (All) | -Street Not Listed |
| | |
| Nightstar Drive (3745-3770) | -Street Not Listed |
| Ninth Line (4400-7350) | -All Residential |
| Milet Ellic (4400 7550) | 6000-Langholm Nurseries & Garden Centre |
| | -Marlo Landscapes Ltd |
| | 6302-Maple Hill Tree Services |
| | |
| Odyssey Drive (3600-3700) | -Street Not Listed |
| | |
| Oland Drive (3925-3990) | -Street Not Listed |
| | |



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| PROJECT NUMBER : 20200128193 | |
|-------------------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| | |
| Year: 1984 | |
| | |
| Site Listing: | -No Civic Address |
| | |
| Adjacent Properties: | |
| | |
| Mallory Road (All) (Even) | -Street Not Listed |
| | |
| Manatee Way (3890-3990) | -Street Not Listed |
| | |
| Mayla Drive (3890-3990) | -Street Not Listed |
| | |



| McDowelll Drive (3910-3990) | -Street Not Listed |
|------------------------------|-------------------------------|
| | |
| Meteor Court (All) | -Street Not Listed |
| Miriam Way (All) | -Street Not Listed |
| William way (All) | -Street Not Listed |
| Moon Lily Crescent (All) | -Street Not Listed |
| Nightshade Lane (All) | -Street Not Listed |
| Nightstar Drive (3745-3770) | -Street Not Listed |
| | |
| Ninth Line (4400-7350) | -All Residential |
| | 6302-Maple Hill Tree Services |
| Odyssey Drive (3600-3700) | -Street Not Listed |
| Oland Drive (3925-3990) | -Street Not Listed |
| Osprey Boulevard (5860-5950) | -Street Not Listed |
| Parkgate Drive (3909-3990) | -Street Not Listed |
| Platinum Drive (3630-3680) | -Street Not Listed |
| Pondview Way (3915-4000) | -Street Not Listed |
| | |



| Questman Hollow (All) | -Street Not Listed |
|-------------------------------|--------------------|
| | |
| Quiet Creek Drive (3812-3990) | -Street Not Listed |

| PROJECT NUMBER : 20200128193 | |
|-------------------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| Year: 1977/78 | |
| Site Listing: | -No Civic Address |
| Adjacent Properties: | |
| | |
| Mallory Road (All) (Even) | -Street Not Listed |
| Manatee Way (3890-3990) | -Street Not Listed |
| Mayla Drive (3890-3990) | -Street Not Listed |
| McDowelll Drive (3910-3990) | -Street Not Listed |
| Meteor Court (All) | -Street Not Listed |
| National Many (All) | Chroat Nat Listad |
| Miriam Way (All) | -Street Not Listed |
| Moon Lily Crescent (All) | -Street Not Listed |
| | |



| Nightshade Lane (All) | -Street Not Listed |
|-------------------------------|-------------------------------|
| | |
| Nightstar Drive (3745-3770) | -Street Not Listed |
| | |
| Ninth Line (4400-7350) | -All Residential |
| | 4480-Bill's Carpentry Service |
| | 5644-North Star Kennels |
| | |
| Odyssey Drive (3600-3700) | -Street Not Listed |
| | |
| Oland Drive (3925-3990) | -Street Not Listed |
| | |
| Osprey Boulevard (5860-5950) | -Street Not Listed |
| | |
| Parkgate Drive (3909-3990) | -Street Not Listed |
| | |
| Platinum Drive (3630-3680) | -Street Not Listed |
| | |
| Pondview Way (3915-4000) | -Street Not Listed |
| | |
| Questman Hollow (All) | -Street Not Listed |
| Quiet Creek Drive (3812-3990) | -Street Not Listed |
| | |

| PROJECT NUMBER: 20200128193 | |
|-----------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| | |



| Year: 1972/73 | |
|-----------------------------|--------------------|
| | |
| Site Listing: | -No Civic Address |
| | |
| Adjacent Properties: | |
| | |
| Mallory Road (All) (Even) | -Street Not Listed |
| (2000 2000) | |
| Manatee Way (3890-3990) | -Street Not Listed |
| Mayla Drive (3890-3990) | -Street Not Listed |
| Iviayia Brive (3030-3330) | Street Not Listed |
| McDowelll Drive (3910-3990) | -Street Not Listed |
| | |
| Meteor Court (All) | -Street Not Listed |
| | |
| Miriam Way (All) | -Street Not Listed |
| | |
| Moon Lily Crescent (All) | -Street Not Listed |
| | |
| Nightshade Lane (All) | -Street Not Listed |
| | |
| Nightstar Drive (3745-3770) | -Street Not Listed |
| Ninth Line (4400-7350) | -Street Not Listed |
| Tanta Line (4400-7550) | Street Not Listed |
| Odyssey Drive (3600-3700) | -Street Not Listed |
| | 1.000.000 |



| Oland Drive (3925-3990) | -Street Not Listed |
|-------------------------------|--------------------|
| | |
| Osprey Boulevard (5860-5950) | -Street Not Listed |
| | |
| Parkgate Drive (3909-3990) | -Street Not Listed |
| DI :: (2522.252) | |
| Platinum Drive (3630-3680) | -Street Not Listed |
| Pondview Way (3915-4000) | -Street Not Listed |
| Tollaview way (3313 4000) | Street Not Listed |
| Questman Hollow (All) | -Street Not Listed |
| | |
| Quiet Creek Drive (3812-3990) | -Street Not Listed |

| PROJECT NUMBER: 20200128193 | |
|-----------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| Year: 1965 | |
| | |
| Site Listing: | -No Civic Address |
| Adjacent Properties: | |
| Mallory Road (All) (Even) | -Street Not Listed |
| Manatee Way (3890-3990) | -Street Not Listed |



| Mayla Drive (3890-3990) | -Street Not Listed |
|------------------------------|-----------------------|
| | |
| McDowelll Drive (3910-3990) | -Street Not Listed |
| 2011 - 2011 (211) | Charles Market Market |
| Meteor Court (All) | -Street Not Listed |
| Miriam Way (All) | -Street Not Listed |
| | |
| Moon Lily Crescent (All) | -Street Not Listed |
| Nightshade Lane (All) | -Street Not Listed |
| ivigitishade talle (All) | -Street Not Listed |
| Nightstar Drive (3745-3770) | -Street Not Listed |
| Ninth Line (4400-7350) | -Street Not Listed |
| Odyssey Drive (3600-3700) | -Street Not Listed |
| Oland Drive (3925-3990) | -Street Not Listed |
| Osprey Boulevard (5860-5950) | -Street Not Listed |
| | |
| Parkgate Drive (3909-3990) | -Street Not Listed |
| Platinum Drive (3630-3680) | -Street Not Listed |
| | |



| Pondview Way (3915-4000) | -Street Not Listed |
|-------------------------------|--------------------|
| | |
| Questman Hollow (All) | -Street Not Listed |
| | |
| Quiet Creek Drive (3812-3990) | -Street Not Listed |

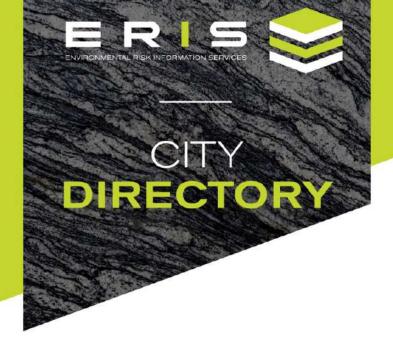
| PROJECT NUMBER 20200420402 | T |
|-------------------------------------|----------------------|
| PROJECT NUMBER : 20200128193 | |
| Site Address: | Mississauga, Ontario |
| Year: 1958 | |
| Site Listing: | -No Civic Address |
| | |
| Adjacent Properties: | |
| Mallory Road (All) (Even) | -Street Not Listed |
| Manatee Way (3890-3990) | -Street Not Listed |
| Mayla Drive (3890-3990) | -Street Not Listed |
| McDowelll Drive (3910-3990) | -Street Not Listed |
| Meteor Court (All) | -Street Not Listed |
| Miriam Way (All) | -Street Not Listed |
| | |



| Moon Lily Crescent (All) | -Street Not Listed |
|-------------------------------|--------------------|
| | |
| Nightshade Lane (All) | -Street Not Listed |
| | |
| Nightstar Drive (3745-3770) | -Street Not Listed |
| | |
| Ninth Line (4400-7350) | -Street Not Listed |
| Odyssey Drive (3600-3700) | -Street Not Listed |
| Ouyssey Drive (3000-3700) | -Street NOL Listed |
| Oland Drive (3925-3990) | -Street Not Listed |
| , , | |
| Osprey Boulevard (5860-5950) | -Street Not Listed |
| | |
| Parkgate Drive (3909-3990) | -Street Not Listed |
| | |
| Platinum Drive (3630-3680) | -Street Not Listed |
| Pondview Way (3915-4000) | -Street Not Listed |
| Foliaview way (3313-4000) | -Street NOL Listed |
| Questman Hollow (All) | -Street Not Listed |
| | |
| Quiet Creek Drive (3812-3990) | -Street Not Listed |

- -All listings for businesses were listed as they are in the city directory.
- -Listings that are residential are listed as "residential" with the number of tenants. The name of the residential tenant is not listed in the above city directory.





Project Property: Mississauga, Ontario

Report Type: City Directory
Order No: 20200128193

Information Source: Polk's Halton/Peel Regions, ON Criss Cross City Directory

Date Completed: 03/02/2020

Polk's Halton/Peel Regions, ON Criss Cross City Directory

| PROJECT NUMBER: 20200128193 | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------|
| Site Address: | Mississauga, Ontario |
| | |
| Year: 2000 | |
| | |
| Site Listing: | -No Civic Address |
| Adianak Burnantian | |
| Adjacent Properties: | |
| Raftsman Cove (All) | -Street Not Listed |
| The state of the s | Street Not Listed |
| Rayana Ridge (All) | -Street Not Listed |
| | |
| Regatta Court (All) | -Street Not Listed |
| | |
| Rippleton Lane (3910-3940) | -All Residential |
| Deads: Mary (All) | Church Night Links d |
| Roadsie Way (All) | -Street Not Listed |
| Sapling Trail (All) | -All Residential |
| | 6425-New Generation Outreach Ministries |
| | 6487-Black Tie Entertainment |
| | 6533-Richdale Electric Ltd |
| | 6551-Latest Developments Inc |
| | |



| Saratoga Way (6400-6570) | -All Residential |
|----------------------------|----------------------------|
| | |
| Skyview Street (3890-4000) | -Street Not Listed |
| | |
| Snowy Owl Crescent (All) | -All Residential |
| | |
| Stardust Drive (3910-4000) | -Street Not Listed |
| C. J. W. (All) | |
| Stoneham Way (All) | -All Residential |
| | 3893-Carruthers Court |
| Stoneywood Way (All) | -All Residential |
| Storicywood way (All) | All Nesidential |
| Swanson Drive (3670-3720) | -Street Not Listed |
| . , | |
| Swordsman Drive (All) | -Street Not Listed |
| | |
| Tacc Drive (3915-3990) | -Street Not Listed |
| | |
| Talias Crescent (All) | -Street Not Listed |
| | |
| Thomas Street (3907-3990) | -No Listings Within Radius |
| | |
| Tintern Abbey Court (All) | -All Residential |
| | 6573-Rollshutters Plus |
| Tanas Blass (SII) | Church Not Listed |
| Topaz Place (All) | -Street Not Listed |



| Windhaven Drive (3711-3870) | -All Residential |
|-----------------------------|------------------------------------------------------------------------------|
| Worthview Place (All) | -All Residential |
| Yarrow Avenue (6910-6940) | -All Residential |
| | |
| Zenith Court (All) | -All Residential 3926-Liquid Design Studios 3981-Miracle Janitorial Services |
| | 3981-Miracle Janitorial Services |

| PROJECT NUMBER: 20200128193 | |
|-----------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| | |
| Year: 1994 | |
| | |
| Site Listing: | -No Civic Address |
| | |
| Adjacent Properties: | |
| | |
| Raftsman Cove (All) | -Street Not Listed |
| | |
| Rayana Ridge (All) | -Street Not Listed |
| | |
| Regatta Court (All) | -Street Not Listed |
| | |
| Rippleton Lane (3910-3940) | -Street Not Listed |



| Roadsie Way (All) | -Street Not Listed |
|------------------------------|----------------------------|
| | |
| Sapling Trail (All) | -Street Not Listed |
| | |
| Saratoga Way (6400-6570) | -Street Not Listed |
| Clausians Street (2000 4000) | Ctroat Not Listed |
| Skyview Street (3890-4000) | -Street Not Listed |
| Snowy Owl Crescent (All) | -Street Not Listed |
| Showy Owi crescent (Any | -street Not Listed |
| Stardust Drive (3910-4000) | -Street Not Listed |
| | |
| Stoneham Way (All) | -Street Not Listed |
| | |
| Stoneywood Way (All) | -Street Not Listed |
| Swanson Drive (3670-3720) | -Street Not Listed |
| 34413011 21142 (3370 3720) | Street Not Listed |
| Swordsman Drive (All) | -Street Not Listed |
| Tage Drive (2015 2000) | -Street Not Listed |
| Tacc Drive (3915-3990) | -Street NOt Listed |
| Talias Crescent (All) | -Street Not Listed |
| Thomas Street (3907-3990) | -No Listings Within Radius |
| | |



| Tintern Abbey Court (All) | -Street Not Listed |
|-----------------------------|--------------------|
| Topaz Place (All) | -Street Not Listed |
| | |
| Windhaven Drive (3711-3870) | -Street Not Listed |
| Worthview Place (All) | -All Residential |
| | |
| Yarrow Avenue (6910-6940) | -Street Not Listed |
| Zenith Court (All) | -Street Not Listed |
| . , | |
| PROJECT NUMBER: 20200128193 | |

| PROJECT NUMBER: 20200128193 | |
|-----------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| Year: 1989 | |
| Site Listing: | -No Civic Address |
| Adjacent Properties: | |
| Raftsman Cove (All) | -Street Not Listed |
| Rayana Ridge (All) | -Street Not Listed |
| Regatta Court (All) | -Street Not Listed |
| | |



| Rippleton Lane (3910-3940) | -Street Not Listed |
|----------------------------|----------------------------|
| | |
| Roadsie Way (All) | -Street Not Listed |
| | |
| Sapling Trail (All) | -Street Not Listed |
| (2000 2000) | |
| Saratoga Way (6400-6570) | -Street Not Listed |
| Skyview Street (3890-4000) | -Street Not Listed |
| Skytten street (5555 4555) | Street Not Listed |
| Snowy Owl Crescent (All) | -Street Not Listed |
| | |
| Stardust Drive (3910-4000) | -Street Not Listed |
| | |
| Stoneham Way (All) | -Street Not Listed |
| | |
| Stoneywood Way (All) | -Street Not Listed |
| Swanson Drive (3670-3720) | -Street Not Listed |
| (3333) | |
| Swordsman Drive (All) | -Street Not Listed |
| | |
| Tacc Drive (3915-3990) | -Street Not Listed |
| Talias Crassout (All) | -Street Not Listed |
| Talias Crescent (All) | -Street NOT LISTER |
| Thomas Street (3907-3990) | -No Listings Within Radius |
| | |



| Tintern Abbey Court (All) | -Street Not Listed |
|-----------------------------|--------------------|
| | |
| Topaz Place (All) | -Street Not Listed |
| | |
| Windhaven Drive (3711-3870) | -Street Not Listed |
| | |
| Worthview Place (All) | -Street Not Listed |
| | |
| Yarrow Avenue (6910-6940) | -Street Not Listed |
| | |
| Zenith Court (All) | -Street Not Listed |

| PROJECT NUMBER: 20200128193 | |
|-----------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| Year: 1984 | |
| Site Listing: | -No Civic Address |
| Adjacent Properties: | |
| Raftsman Cove (All) | -Street Not Listed |
| Rayana Ridge (All) | -Street Not Listed |
| Regatta Court (All) | -Street Not Listed |



| Rippleton Lane (3910-3940) | -Street Not Listed |
|----------------------------|-----------------------|
| | |
| Roadsie Way (All) | -Street Not Listed |
| | |
| Sapling Trail (All) | -Street Not Listed |
| Country (C400 CF70) | Church Night Links of |
| Saratoga Way (6400-6570) | -Street Not Listed |
| Skyview Street (3890-4000) | -Street Not Listed |
| | |
| Snowy Owl Crescent (All) | -Street Not Listed |
| St | Charact Mark Francis |
| Stardust Drive (3910-4000) | -Street Not Listed |
| Stoneham Way (All) | -Street Not Listed |
| | |
| Stoneywood Way (All) | -Street Not Listed |
| Swanson Drive (3670-3720) | -Street Not Listed |
| | |
| Swordsman Drive (All) | -Street Not Listed |
| Tacc Drive (3915-3990) | -Street Not Listed |
| | |
| Talias Crescent (All) | -Street Not Listed |
| | |



| Thomas Street (3907-3990) | -No Listings Within Radius |
|-----------------------------|----------------------------|
| Tintern Abbey Court (All) | -Street Not Listed |
| | |
| Topaz Place (All) | -Street Not Listed |
| Windhaven Drive (3711-3870) | -Street Not Listed |
| | |
| Worthview Place (All) | -Street Not Listed |
| Yarrow Avenue (6910-6940) | -Street Not Listed |
| Zenith Court (All) | -Street Not Listed |
| PROJECT NUMBER: 20200128193 | |
| Site Address: | Mississauga, Ontario |
| | |
| Year: 1977/78 | |
| Site Listing: | -No Civic Address |
| Adjacent Properties: | |
| Adjacent Froperties. | |

-Street Not Listed

-Street Not Listed



Raftsman Cove (All)

Rayana Ridge (All)

| Regatta Court (All) | -Street Not Listed |
|----------------------------|--------------------|
| | |
| Rippleton Lane (3910-3940) | -Street Not Listed |
| | |
| Roadsie Way (All) | -Street Not Listed |
| | |
| Sapling Trail (All) | -Street Not Listed |
| | |
| Saratoga Way (6400-6570) | -Street Not Listed |
| | |
| Skyview Street (3890-4000) | -Street Not Listed |
| | |
| Snowy Owl Crescent (All) | -Street Not Listed |
| | |
| Stardust Drive (3910-4000) | -Street Not Listed |
| | |
| Stoneham Way (All) | -Street Not Listed |
| | |
| Stoneywood Way (All) | -Street Not Listed |
| | |
| Swanson Drive (3670-3720) | -Street Not Listed |
| | |
| Swordsman Drive (All) | -Street Not Listed |
| | |
| Tacc Drive (3915-3990) | -Street Not Listed |
| | |
| Talias Crescent (All) | -Street Not Listed |



| Thomas Street (3907-3990) | -No Listings Within Radius |
|-----------------------------|----------------------------|
| | |
| Tintern Abbey Court (All) | -Street Not Listed |
| | |
| Topaz Place (All) | -Street Not Listed |
| II (0744 0070) | |
| Windhaven Drive (3711-3870) | -Street Not Listed |
| Worthwiou Place (All) | -Street Not Listed |
| Worthview Place (All) | -Street Not Listed |
| Yarrow Avenue (6910-6940) | -Street Not Listed |
| | |
| Zenith Court (All) | -Street Not Listed |
| | |

| Mississauga, Ontario |
|----------------------|
| |
| -No Civic Address |
| |
| -Street Not Listed |
| -Street Not Listed |
| |



| Regatta Court (All) | -Street Not Listed |
|----------------------------|--------------------|
| | |
| Rippleton Lane (3910-3940) | -Street Not Listed |
| | |
| Roadsie Way (All) | -Street Not Listed |
| Conting Trail (All) | Chroat Nat Listad |
| Sapling Trail (All) | -Street Not Listed |
| Saratoga Way (6400-6570) | -Street Not Listed |
| | |
| Skyview Street (3890-4000) | -Street Not Listed |
| | |
| Snowy Owl Crescent (All) | -Street Not Listed |
| Stardust Drive (3910-4000) | -Street Not Listed |
| | |
| Stoneham Way (All) | -Street Not Listed |
| Stoneywood Way (All) | -Street Not Listed |
| | |
| Swanson Drive (3670-3720) | -Street Not Listed |
| Swordsman Drive (All) | -Street Not Listed |
| | |
| Tacc Drive (3915-3990) | -Street Not Listed |
| | |



| ranas erescent (rany | 50.555.1555.2553 |
|-----------------------------|----------------------------|
| | |
| Thomas Street (3907-3990) | -No Listings Within Radius |
| | |
| Tintern Abbey Court (All) | -Street Not Listed |
| Topaz Place (All) | -Street Not Listed |
| | |
| Windhaven Drive (3711-3870) | -Street Not Listed |
| Worthview Place (All) | -Street Not Listed |
| Yarrow Avenue (6910-6940) | -Street Not Listed |
| Tarrow Avenue (0310-0340) | Street Not Listed |
| Zenith Court (All) | -Street Not Listed |
| PROJECT NUMBER: 20200128193 | |
| | |
| Site Address: | Mississauga, Ontario |
| Year: 1965 | |
| | |
| Site Listing: | -No Civic Address |
| | |
| Adjacent Properties: | |

-Street Not Listed

-Street Not Listed



Raftsman Cove (All)

Talias Crescent (All)

| Rayana Ridge (All) | -Street Not Listed |
|----------------------------|--------------------|
| | |
| Regatta Court (All) | -Street Not Listed |
| | |
| Rippleton Lane (3910-3940) | -Street Not Listed |
| | |
| Roadsie Way (All) | -Street Not Listed |
| | |
| Sapling Trail (All) | -Street Not Listed |
| (200 200) | |
| Saratoga Way (6400-6570) | -Street Not Listed |
| Skyview Street (3890-4000) | -Street Not Listed |
| Skyview Street (3650-4000) | -Street Not Listed |
| Snowy Owl Crescent (All) | -Street Not Listed |
| Shorry our eressent (run) | Street Not Listed |
| Stardust Drive (3910-4000) | -Street Not Listed |
| | |
| Stoneham Way (All) | -Street Not Listed |
| | |
| Stoneywood Way (All) | -Street Not Listed |
| | |
| Swanson Drive (3670-3720) | -Street Not Listed |
| | |
| Swordsman Drive (All) | -Street Not Listed |
| | |
| Tacc Drive (3915-3990) | -Street Not Listed |



| Street Not Listed No Listings Within Radius Street Not Listed |
|-----------------------------------------------------------------|
| Street Not Listed |
| Street Not Listed |
| |
| |
| |
| Crassal Mart Parad |
| Street Not Listed |
| |
| Street Not Listed |
| |

| PROJECT NUMBER: 20200128193 | |
|-----------------------------|----------------------|
| Site Address: | Mississauga, Ontario |
| Year: 1958 | |
| Site Listing: | -No Civic Address |
| Adjacent Properties: | |
| Raftsman Cove (All) | -Street Not Listed |



| Rayana Ridge (All) | -Street Not Listed |
|----------------------------|-----------------------|
| | |
| Regatta Court (All) | -Street Not Listed |
| Divide to 1 (2010 2010) | Charles No. 1 Charles |
| Rippleton Lane (3910-3940) | -Street Not Listed |
| Roadsie Way (All) | -Street Not Listed |
| | |
| Sapling Trail (All) | -Street Not Listed |
| South To May (C400 C570) | Chroat Nat Listed |
| Saratoga Way (6400-6570) | -Street Not Listed |
| Skyview Street (3890-4000) | -Street Not Listed |
| Constant (All) | Charact Nat Lister d |
| Snowy Owl Crescent (All) | -Street Not Listed |
| Stardust Drive (3910-4000) | -Street Not Listed |
| Stoneham Way (All) | -Street Not Listed |
| Character and Mary (AIII) | Chroat Nat Listed |
| Stoneywood Way (All) | -Street Not Listed |
| Swanson Drive (3670-3720) | -Street Not Listed |
| Swordsman Drive (All) | -Street Not Listed |
| | |



| Tacc Drive (3915-3990) | -Street Not Listed |
|-----------------------------|----------------------------|
| | |
| Talias Crescent (All) | -Street Not Listed |
| | |
| Thomas Street (3907-3990) | -No Listings Within Radius |
| | |
| Tintern Abbey Court (All) | -Street Not Listed |
| | |
| Topaz Place (All) | -Street Not Listed |
| | |
| Windhaven Drive (3711-3870) | -Street Not Listed |
| | |
| Worthview Place (All) | -Street Not Listed |
| | |
| Yarrow Avenue (6910-6940) | -Street Not Listed |
| | |
| Zenith Court (All) | -Street Not Listed |

- -All listings for businesses were listed as they are in the city directory.
- -Listings that are residential are listed as "residential" with the number of tenants. The name of the residential tenant is not listed in the above city directory.





APPENDIX C EcoLog ERIS Report



Project Property: 9th Line Class EA

Ninth Line

Mississauga ON

Project No: 27269

Report Type: Quote - Custom-Build Your Own Report

Order No: 20200128193

Requested by: Thurber Engineering Ltd-Toronto

Date Completed: January 30, 2020

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Executive Summary

Property Information:

Project Property: 9th Line Class EA

Ninth Line Mississauga ON

Project No: 27269

Order Information:

 Order No:
 20200128193

 Date Requested:
 January 28, 2020

Requested by: Thurber Engineering Ltd-Toronto Report Type: Quote - Custom-Build Your Own Report

Historical/Products:

Aerial Photographs Aerials - National Collection

City Directory Search CD - Subject Site plus 250m Radius

Insurance Products Fire Insurance Maps/Inspection Reports/Site Plans

Executive Summary: Report Summary

| Database | Name | Searched | Project Property | Boundary to 0.25km | Total |
|-----------|----------------------------------------------------------------------|----------|---------------------|-----------------------|-------|
| AAGR | Abandoned Aggregate Inventory | Y | 0 | 0 | 0 |
| AGR | Aggregate Inventory | Υ | 0 | 0 | 0 |
| AMIS | Abandoned Mine Information System | Υ | 0 | 0 | 0 |
| ANDR | Anderson's Waste Disposal Sites | Υ | 0 | 0 | 0 |
| AST | Aboveground Storage Tanks | Y | 0 | 0 | 0 |
| AUWR | Automobile Wrecking & Supplies | Υ | 0 | 0 | 0 |
| BORE | Borehole | Υ | 0 | 0 | 0 |
| CA | Certificates of Approval | Υ | 8 | 8 | 16 |
| CDRY | Dry Cleaning Facilities | Υ | 0 | 0 | 0 |
| CFOT | Commercial Fuel Oil Tanks | Υ | 0 | 0 | 0 |
| CHEM | Chemical Register | Y | 0 | 0 | 0 |
| CNG | Compressed Natural Gas Stations | Υ | 0 | 0 | 0 |
| COAL | Inventory of Coal Gasification Plants and Coal Tar Sites | Υ | 0 | 0 | 0 |
| CONV | Compliance and Convictions | Y | 0 | 0 | 0 |
| CPU | Certificates of Property Use | Υ | 0 | 0 | 0 |
| DRL | Drill Hole Database | Y | 0 | 0 | 0 |
| EASR | Environmental Activity and Sector Registry | Υ | 0 | 0 | 0 |
| EBR | Environmental Registry | Υ | 0 | 1 | 1 |
| ECA | Environmental Compliance Approval | Υ | 2 | 7 | 9 |
| EEM | Environmental Effects Monitoring | Υ | 0 | 0 | 0 |
| EHS | ERIS Historical Searches | Υ | 6 | 31 | 37 |
| EIIS | Environmental Issues Inventory System | Y | 0 | 0 | 0 |
| EMHE | Emergency Management Historical Event | Υ | 0 | 0 | 0 |
| EPAR | Environmental Penalty Annual Report | Υ | 0 | 0 | 0 |
| EXP | List of Expired Fuels Safety Facilities | Y | 0 | 0 | 0 |
| FCON | Federal Convictions | Υ | 0 | 0 | 0 |
| FCS | Contaminated Sites on Federal Land | Υ | 0 | 0 | 0 |
| FED TANKS | Federal Identification Registry for Storage Tank Systems (FIRSTS) | Υ | 0 | 0 | 0 |
| FOFT | Fisheries & Oceans Fuel Tanks | Y | 0 | 0 | 0 |
| FST | Fuel Storage Tank | Y | 0 | 2 | 2 |
| FSTH | Fuel Storage Tank - Historic | Υ | 0 | 2 | 2 |
| GEN | Ontario Regulation 347 Waste Generators Summary | Y | 0 | 48 | 48 |
| GHG | Greenhouse Gas Emissions from Large Facilities | Υ | 0 | 0 | 0 |
| HINC | TSSA Historic Incidents | Υ | 0 | 5 | 5 |
| IAFT | Indian & Northern Affairs Fuel Tanks | Υ | 0 | 0 | 0 |
| INC | Fuel Oil Spills and Leaks | Υ | 0 | 2 | 2 |

| Database | Name | Searched | Project Property | Boundary to 0.25km | Total |
|----------|------------------------------------------------------------------|----------|---------------------|-----------------------|-------|
| LIMO | Landfill Inventory Management Ontario | Y | 0 | 0 | 0 |
| MINE | Canadian Mine Locations | Y | 0 | 0 | 0 |
| MNR | Mineral Occurrences | Y | 0 | 0 | 0 |
| NATE | National Analysis of Trends in Emergencies System (NATES) | Y | 0 | 0 | 0 |
| NCPL | Non-Compliance Reports | Y | 0 | 0 | 0 |
| NDFT | National Defense & Canadian Forces Fuel Tanks | Y | 0 | 0 | 0 |
| NDSP | National Defense & Canadian Forces Spills | Y | 0 | 0 | 0 |
| NDWD | National Defence & Canadian Forces Waste Disposal Sites | Y | 0 | 0 | 0 |
| NEBI | National Energy Board Pipeline Incidents | Y | 0 | 0 | 0 |
| NEBP | National Energy Board Wells | Υ | 0 | 0 | 0 |
| NEES | National Environmental Emergencies System (NEES) | Y | 0 | 0 | 0 |
| NPCB | National PCB Inventory | Y | 0 | 0 | 0 |
| NPRI | National Pollutant Release Inventory | Y | 0 | 14 | 14 |
| OGWE | Oil and Gas Wells | Y | 0 | 0 | 0 |
| OOGW | Ontario Oil and Gas Wells | Y | 0 | 1 | 1 |
| OPCB | Inventory of PCB Storage Sites | Y | 0 | 0 | 0 |
| ORD | Orders | Y | 0 | 0 | 0 |
| PAP | Canadian Pulp and Paper | Y | 0 | 0 | 0 |
| PCFT | Parks Canada Fuel Storage Tanks | Y | 0 | 0 | 0 |
| PES | Pesticide Register | Y | 0 | 12 | 12 |
| PINC | Pipeline Incidents | Υ | 0 | 4 | 4 |
| PRT | Private and Retail Fuel Storage Tanks | Y | 0 | 1 | 1 |
| PTTW | Permit to Take Water | Y | 0 | 0 | 0 |
| REC | Ontario Regulation 347 Waste Receivers Summary | Y | 0 | 0 | 0 |
| RSC | Record of Site Condition | Y | 1 | 3 | 4 |
| RST | Retail Fuel Storage Tanks | Y | 0 | 0 | 0 |
| SCT | Scott's Manufacturing Directory | Y | 0 | 3 | 3 |
| SPL | Ontario Spills | Y | 3 | 18 | 21 |
| SRDS | Wastewater Discharger Registration Database | Y | 0 | 0 | 0 |
| TANK | Anderson's Storage Tanks | Y | 0 | 0 | 0 |
| TCFT | Transport Canada Fuel Storage Tanks | Y | 0 | 0 | 0 |
| VAR | Variances for Abandonment of Underground Storage Tanks | Y | 0 | 0 | 0 |
| WDS | Waste Disposal Sites - MOE CA Inventory | Y | 0 | 0 | 0 |
| WDSH | Waste Disposal Sites - MOE 1991 Historical Approval Inventory | Υ | 0 | 0 | 0 |
| WWIS | Water Well Information System | Υ | 5 | 86 | 91 |
| | - | Total: | 25 | 248 | 273 |

Executive Summary: Site Report Summary - Project Property

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev diff (m) | Page Number |
|------------|-----|------------------------------------|----------------------------------------------------------|--------------|------------------|----------------|
| <u>3</u> | CA | THIRD TERRAGAR HOLDINGS LIMITED | NINTH LINE/PARKGATE DR. MISSISSAUGA CITY ON | NW/0.0 | 1.00 | <u>59</u> |
| <u>4</u> . | CA | FANSHAW ESTATES INC. | PARKGATE DR./NINTH LINE MISSISSAUGA CITY ON | NW/0.0 | 1.00 | <u>59</u> |
| <u>4</u> | CA | FANSHAW ESTATES INC. | PARKGATE DR./NINTH LINE MISSISSAUGA CITY ON | NW/0.0 | 1.00 | <u>59</u> |
| <u>11</u> | EHS | | 6136 9th Line milton ON | NW/0.0 | 0.00 | <u>60</u> |
| <u>23</u> | EHS | | 6288 Ninth Line Milton ON | NW/0.0 | 0.00 | <u>60</u> |
| <u>24</u> | EHS | | 6252 Ninth Line Milton ON | NW/0.0 | 0.00 | <u>60</u> |
| <u>25</u> | SPL | TWISS FUELS | 5644 NINTH LINE. TANK TRUCK (CARGO) MILTON TOWN ON | SE/0.0 | 0.00 | <u>60</u> |
| <u>26</u> | CA | 996075 ONTARIO INC. | FOXWOOD AVE/NINTH LINE/LISGAR MISSISSAUGA CITY ON | NW/0.0 | 0.00 | <u>61</u> |

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev diff (m) | Page Number |
|------------|------|-----------------------------------------|------------------------------------------------------|--------------|------------------|----------------|
| <u>26</u> | CA | 996075 ONTARIO INC. | FOXWOOD AVE/NINTH LINE/LISGAR MISSISSAUGA CITY ON | NW/0.0 | 0.00 | <u>61</u> |
| <u>28</u> | CA | 1493314 Ontario Inc. | 5591 and 5626 Ninth Line Mississauga ON | SE/0.0 | 0.00 | <u>61</u> |
| <u>28</u> | ECA | 1493314 Ontario Inc. | 5591 and 5626 Ninth Line Mississauga ON L5N 6B9 | SE/0.0 | 0.00 | <u>62</u> |
| <u>28</u> | ECA | 1493314 Ontario Inc. | 5591 and 5626 Ninth Line Mississauga ON L5N 6B9 | SE/0.0 | 0.00 | <u>62</u> |
| <u>29</u> | WWIS | | MISSISSAUGA ON Well ID: 4909605 | SE/0.0 | 0.00 | <u>62</u> |
| <u>48</u> | WWIS | | lot 4 con 9 ON <i>Well ID</i> : 2803414 | SE/0.0 | -0.39 | <u>64</u> |
| <u>57</u> | RSC | Derry Britannia Developments Limited | 6432 NINTH LINE, MILTON, ON, LOP 1E0 ON LOP 1E0 | NW/0.0 | 2.00 | <u>67</u> |
| <u>60</u> | CA | MISSISSAUGA CITY | 9TH LINE/DOUG LEAVENS BLVD. MISSISSAUGA CITY ON | NW/0.0 | 2.65 | <u>67</u> |
| <u>74</u> | wwis | | lot 9 con 10 ON <i>Well ID:</i> 2802711 | NW/0.0 | 6.00 | <u>68</u> |
| <u>76</u> | wwis | | MISSISAUGA ON | NW/0.0 | 6.07 | <u>70</u> |

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev diff (m) | Page Number |
|------------|------|---------------------------------|---------------------------------------------------------------------------------------|--------------|------------------|----------------|
| | | | Well ID: 7261911 | | | |
| <u>93</u> | WWIS | | lot 2 con 10 ON | SE/0.0 | 2.99 | <u>72</u> |
| | | | Well ID : 2803412 | | | |
| <u>96</u> | EHS | | 6588/6596 9th Line Milton ON | NW/0.0 | 9.00 | <u>76</u> |
| 120 | EHS | | 6626 and or 6712 9th Line | NW/0.0 | 10.00 | 76 |
| | | | Mississauga ON | | | <u></u> |
| 146 | SPL | CONSUMERS' GAS CO. LTD., THE | PARKWAY GATE STATION, 9TH LINE, SOUTH OF DERRY RD. REGULATOR/COMPRESSOR STATION | NW/0.0 | 10.00 | <u>76</u> |
| | | | MISSISSAUGA CITY ON | | | |
| <u>146</u> | CA | MISSISSAUGA CITY | NINTH LINE/DERRY RD.W. MILTON TOWN ON | NW/0.0 | 10.00 | <u>77</u> |
| | | | | | | |
| 146 | EHS | | 9Th Line & Derry Rd Mississauga ON | NW/0.0 | 10.00 | <u>77</u> |
| | | | | | | |
| <u>146</u> | SPL | Enbridge Gas Distribution Inc. | 9th Line and Derry Rd Mississauga ON | NW/0.0 | 10.00 | <u>77</u> |

Executive Summary: Site Report Summary - Surrounding Properties

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev Diff (m) | Page Number |
|------------|------|---------------------------------------|------------------------------------------------------------------------------------------------|--------------|------------------|----------------|
| 1 | EHS | | 6056 9 Line Mississauga ON | WNW/22.7 | 0.00 | <u>78</u> |
| <u>2</u> | PES | LANGHOLM NURSERIES & GARDEN CENTRE | 6000 9TH LINE, R.R. #2 HORNBY ON L9T 2X5 | WSW/62.8 | -0.81 | <u>78</u> |
| <u>2</u> | PES | SID'S PONDS & GARDENSCAPES INC | 6000 NINTH LINE HORNBY ON LOP 1E0 | WSW/62.8 | -0.81 | <u>78</u> |
| <u>2</u> | PES | SID'S PONDS & GARDEN SCAPES INC | 6000 NINTH LINE MISSISSAUGA ON L5N0C1 | WSW/62.8 | -0.81 | <u>79</u> |
| <u>2</u> | PES | SID'S PONDS AND GARDENSCAPES INC | 6000 Ninth LINE Mississauga ON L5N 0C1 | WSW/62.8 | -0.81 | <u>79</u> |
| <u>5</u> | PES | LANDMARK LANDSCAPING INC. | 6143 SNOWY OWL CRESCENT MISSISSAUGA ON L5N 7B5 | NE/149.5 | 1.00 | <u>80</u> |
| <u>6</u> | WWIS | | MISSISSAUGA ON Well ID: 7261807 | WNW/105.9 | -2.00 | <u>80</u> |
| <u>7</u> | SPL | | 6148 snowy owl crescent Mississauga ON | NE/201.0 | 1.00 | <u>82</u> |
| <u>8</u> | INC | | 3836 COACHMAN CIRCLE, MISSISSAUGA ON | ENE/230.8 | 0.00 | <u>83</u> |
| <u>9</u> | EHS | | 6168 9 Line Mississauga ON L5N0C1 | WNW/5.0 | 0.00 | <u>84</u> |
| <u>10</u> | SPL | | 3963 Coachman Circle PRIVATE RESIDENCE <unofficial> Mississauga ON L5M 6P8</unofficial> | E/204.7 | 1.00 | <u>84</u> |
| 12 | WWIS | | lot 5 con 9 ON | SE/66.0 | 0.00 | <u>84</u> |

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev Diff (m) | Page Number |
|------------|------|-----------------------------------------|------------------------------------------------|--------------|------------------|----------------|
| | | | Well ID: 2803431 | | | |
| <u>13</u> | RSC | Derry Britannia Developments Limited | No Municipal Address Available MILTON ON | WNW/75.7 | 0.00 | <u>87</u> |
| <u>14</u> | wwis | | Milton ON Well ID: 7171566 | WNW/58.6 | 0.00 | <u>88</u> |
| <u>15</u> | wwis | | Milton ON <i>Well ID:</i> 7171567 | WNW/62.8 | 0.00 | <u>90</u> |
| <u>16</u> | wwis | | lot 6 con 9 ON <i>Well ID:</i> 7226048 | WNW/43.6 | -0.76 | <u>93</u> |
| <u>17</u> | wwis | | lot 1 con 3 BRAMPTON ON Well ID: 4909957 | E/228.5 | 1.00 | <u>93</u> |
| <u>18</u> | wwis | | MISSISSAUGA ON Well ID: 7261806 | WNW/81.3 | 0.00 | <u>95</u> |
| <u>19</u> | wwis | | Mississauga ON Well ID: 7234101 | NW/39.4 | 0.00 | <u>98</u> |
| <u>19</u> | wwis | | Mississauga ON Well ID: 7288985 | NW/39.4 | 0.00 | <u>100</u> |
| <u>20</u> | wwis | | lot 7 con 9 ON <i>Well ID</i> : 2806542 | WNW/112.5 | 0.00 | <u>101</u> |
| <u>20</u> | wwis | | lot 7 con 9 ON <i>Well ID</i> : 2806566 | WNW/112.5 | 0.00 | <u>105</u> |
| <u>21</u> | wwis | | MISSISSAUGA ON Well ID: 7309319 | WNW/83.5 | 0.00 | 108 |
| <u>22</u> | EHS | | Ninth Line Mississauga ON | WNW/141.6 | 0.00 | 111 |
| <u>27</u> | wwis | | MISSISSAUGA ON | WNW/206.2 | 0.00 | <u>111</u> |

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev Diff (m) | Page Number |
|------------|------|--------------------------------------------|----------------------------------------------------------------------|--------------|------------------|----------------|
| | | | Well ID: 7309316 | | | |
| <u>30</u> | WWIS | | lot 4 con 9 ON | SE/60.8 | -1.00 | 113 |
| | | | Well ID: 2802678 | | | |
| <u>31</u> | INC | | 5776 RAFTSMAN COVE, MISSISSAUGA ON | ESE/228.0 | -0.03 | 116 |
| <u>32</u> | EHS | | 5578 Ninth Line Mississauga ON L5M 0R5 | SE/41.9 | -0.77 | <u>117</u> |
| <u>33</u> | PES | CENTRAL PEST CONTROL ONTARIO INC | 6435 HAMPDEN WOODS RD MISSISSAUGA ON L5N 7V3 | NW/249.6 | 0.00 | 117 |
| <u>33</u> | PES | CENTRAL PEST CONTROL ONTARIO INC | 6435 HAMPDEN WOODS RD MISSISSAUGA ON L5N7V3 | NW/249.6 | 0.00 | 118 |
| <u>33</u> | PES | CENTRAL PEST CONTROL ONTARIO INC | 6435 HAMPDEN WOODS RD MISSISSAUGA ON L5N7V3 | NW/249.6 | 0.00 | 118 |
| <u>34</u> | SPL | Enbridge Gas Distribution Inc. | 5724 Jenvic Mississauga ON | ESE/152.3 | -0.05 | <u>118</u> |
| <u>35</u> | PES | ROACH REMOVER INC. | 3952 BENTRIDGE RD MISSISSAUGA ON L5N 7V8 | NW/125.7 | 0.00 | <u>119</u> |
| <u>36</u> | wwis | | Milton ON Well ID: 7106332 | WNW/50.4 | 0.00 | <u>119</u> |
| <u>37</u> | GEN | 7-Eleven Canada, Inc. | 3965 Thomas Street Mississauga ON L5M 7B8 | ESE/29.2 | -0.01 | <u>123</u> |
| <u>38</u> | FSTH | 7-ELEVEN CANADA INC - NATIONAL GAS DEPT | 3965 THOMAS RD, BLOCK 386 @ NINETH LINE MISSISSAUGA ON | ESE/29.1 | -0.01 | 123 |
| <u>38</u> | FSTH | 7-ELEVEN CANADA INC - NATIONAL GAS DEPT | 3965 THOMAS RD, BLOCK 386 @ NINETH LINE MISSISSAUGA ON L5M 7B8 | ESE/29.1 | -0.01 | 123 |

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev Diff (m) | Page Number |
|------------|------|-----------------------------------------------------|--------------------------------------------------------|--------------|------------------|----------------|
| <u>38</u> | FST | 7-ELEVEN CANADA INC - NATIONAL GAS DEPT | 3965 THOMAS RD, BLOCK 386 MISSISSAUGA ON L5M 1Y7 | ESE/29.1 | -0.01 | 124 |
| 38 | FST | 7-ELEVEN CANADA INC - NATIONAL GAS DEPT | 3965 THOMAS RD, BLOCK 386 MISSISSAUGA ON L5M 1Y7 | ESE/29.1 | -0.01 | 124 |
| 38 | EBR | 7-Eleven | 3965 Thomas St Mississauga, ON L5M 7B8 Canada ON | ESE/29.1 | -0.01 | 124 |
| <u>39</u> | EHS | | 6302 9 Line Mississauga ON L5N0C1 | WNW/107.1 | 0.54 | <u>125</u> |
| <u>40</u> | PES | MAPLE HILL TREE SERVICES | 6302 9TH LINE, R.R. #2 HORNBY ON L9T 3G2 | WNW/107.2 | 0.54 | 125 |
| <u>40</u> | PES | 1230723 ONTARIO INC O/A MAPLE HILL TREE SERVICES | 6302 9TH LINE RR 2 HORNBY ON LOP 1E0 | WNW/107.2 | 0.54 | 125 |
| <u>41</u> | EHS | | Ninth Line Mississauga ON | WNW/126.0 | 1.00 | <u>126</u> |
| <u>42</u> | GEN | SALID INVESTMENTS LTD. | 6314 NINETH LINE HORNBY ON LOP 1E0 | WNW/61.9 | 1.00 | <u>126</u> |
| <u>42</u> | GEN | SALID INVESTMENTS LTD. 36-656 | 6314 NINETH LINE HORNBY ON LOP 1E0 | WNW/61.9 | 1.00 | <u>126</u> |
| <u>43</u> | wwis | | Mississauga ON Well ID: 7283293 | WNW/185.6 | 1.00 | <u>126</u> |
| 44 | wwis | | Mississauga ON Well ID: 7283292 | WNW/98.2 | 1.00 | 129 |
| <u>45</u> | EHS | | 6314 Ninth Line Mississauga ON | WNW/96.9 | 1.00 | <u>131</u> |
| <u>46</u> | wwis | | Mississauga ON Well ID: 7283291 | WNW/36.6 | 1.00 | <u>131</u> |

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev Diff (m) | Page Number |
|------------|------|----------------------------------|-------------------------------------------------------|--------------|------------------|----------------|
| <u>47</u> | EHS | | 6302 ninth line Milton ON | NW/3.1 | 1.00 | <u>134</u> |
| <u>49</u> | EHS | | Ninth Line & Thomas St. Mississauga ON | SE/29.1 | 0.15 | 134 |
| <u>50</u> | CA | SECOND TERRAGAR HOLDINGS LTD. | SAPLING TRAIL/HONEY LOCUST TL. MISSISSAUGA CITY ON | NW/13.9 | 2.00 | <u>134</u> |
| <u>51</u> | WWIS | | lot 3 con 9 ON <i>Well ID</i> : 2806944 | SE/174.4 | -1.16 | <u>134</u> |
| <u>52</u> | CA | SECOND TERRAGAR HOLDINGS LTD. | SAPLING TRAIL/NIGHTSHADE LANE MISSISSAUGA CITY ON | NW/13.3 | 2.00 | <u>138</u> |
| <u>53</u> | wwis | | MISSISSAUGA ON Well ID: 7261805 | NW/33.6 | 2.00 | 138 |
| <u>54</u> | WWIS | | lot 3 con 9 ON <i>Well ID</i> : 2806994 | SE/47.6 | -0.01 | 141 |
| <u>55</u> | WWIS | | lot 3 con 9 ON <i>Well ID</i> : 2804873 | SE/35.2 | -0.01 | <u>144</u> |
| <u>56</u> | EHS | | ninth line m Mississauga ON L5N 0C1 | WNW/122.5 | 1.00 | 147 |
| <u>58</u> | PES | PEST CONTROL GUARANTEED (007) | 5535 LINWELL PLACE MISSISSAUGA ON L5M 6L7 | ESE/121.2 | 0.94 | 147 |
| <u>59</u> | wwis | | MISSISSAUGA ON Well ID: 7261912 | WNW/88.3 | 2.00 | 147 |
| <u>61</u> | WWIS | | lot 3 con 10 ON <i>Well ID</i> : 2802704 | SE/28.6 | -0.01 | <u>150</u> |
| <u>62</u> | GEN | 9th Line Dental | 3945 Doug Leavens Blvd Mississauga ON L5N 0A5 | NW/68.7 | 3.00 | <u>152</u> |

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev Diff (m) | Page Number |
|------------|------|--------------------------------|------------------------------------------------------------|--------------|------------------|----------------|
| <u>62</u> | GEN | 9th Line Dental | 3945 Doug Leavens Blvd Mississauga ON L5N 0A5 | NW/68.7 | 3.00 | <u>153</u> |
| <u>62</u> | GEN | 9th Line Dental | 3945 Doug Leavens Blvd Unit 104 Mississauga ON L5N 0A5 | NW/68.7 | 3.00 | <u>153</u> |
| <u>62</u> | GEN | 9th Line Dental | 3945 Doug Leavens Blvd Unit 104 Mississauga ON L5N 0A5 | NW/68.7 | 3.00 | <u>153</u> |
| <u>62</u> | GEN | 9th Line Dental | 3945 Doug Leavens Blvd Mississauga ON L5N 0A5 | NW/68.7 | 3.00 | <u>153</u> |
| <u>63</u> | GEN | lisgar pharmacy | 3945 Doug leavens blvd 3945 Doug leavens blvd ON L5N0A5 | NW/69.2 | 3.00 | <u>154</u> |
| 64 | EHS | | 3945 Doug Leavens Boulevard Mississauga ON | NW/43.6 | 3.00 | <u>154</u> |
| <u>65</u> | CA | NINTH LINE/DERRY DEV. INC. | INDIGO CRES./ASTRO COURT MISSISSAUGA CITY ON | NW/93.8 | 4.00 | 154 |
| <u>65</u> | CA | NINTH LINE/DERRY DEV. INC. | INDIGO CRES./ASTRO CT./LISGAR MISSISSAUGA CITY ON | NW/93.8 | 4.00 | <u>155</u> |
| <u>66</u> | wwis | | lot 3 con 10 ON <i>Well ID:</i> 7242148 | ESE/63.2 | 0.99 | <u>155</u> |
| <u>67</u> | PINC | | 3868 ARVONA PLACE, MISSISSAUGA ON | ESE/95.7 | 0.99 | <u>156</u> |
| <u>67</u> | SPL | Enbridge Gas Distribution Inc. | 3868 Arbona Place Mississauga ON | ESE/95.7 | 0.99 | <u>156</u> |
| <u>68</u> | SCT | Global Door Systems Inc. | 5329 Ninth Line Mississauga ON L5M 5X5 | SE/40.6 | 1.30 | <u>156</u> |
| <u>69</u> | wwis | | lot 3 con 10 Mississauga ON <i>Well ID:</i> 7149893 | SE/47.7 | 1.60 | <u>157</u> |

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev Diff (m) | Page Number |
|------------|------|--------------------------------------------|--------------------------------------------------------------------|--------------|------------------|----------------|
| <u>70</u> | wwis | | lot 3 con 9 ON <i>Well ID</i> : 7269750 | SE/71.0 | 0.99 | <u>160</u> |
| <u>71</u> | EHS | | 9 Line && Eglinton Mississauga ON | ESE/117.1 | 1.99 | <u>160</u> |
| <u>72</u> | EHS | | Ninth Line And Eglington Mississauga ON | SE/153.1 | -0.01 | <u>161</u> |
| <u>73</u> | PRT | ROBERT I BREAK | 6543 9TH LINE E LOT 9 CON 10 HORNBY ON | NW/31.5 | 5.46 | <u>161</u> |
| <u>75</u> | wwis | | Mississauga ON Well ID: 7235268 | NW/14.2 | 6.00 | <u>161</u> |
| <u>77</u> | wwis | | lot 9 con 10 MISSISSAUGA ON Well ID: 7235872 | NW/59.0 | 6.00 | <u>163</u> |
| <u>78</u> | EHS | | 5337 & 5353 Ninth Line Mississauga ON | SE/159.1 | 0.99 | <u>166</u> |
| <u>79</u> | RSC | | 6565 NINTH LINE, MISSISSAUGA, ONTARIO L5N 7B9 Mississauga ON | NW/21.4 | 6.84 | <u>166</u> |
| <u>80</u> | EHS | | 6565 Ninth Line Mississauga ON L5N 7B9 | NW/8.0 | 7.04 | <u>167</u> |
| <u>81</u> | wwis | | lot 9 con 10 Mississauga ON <i>Well ID:</i> 7235870 | NW/36.3 | 6.84 | <u>167</u> |
| <u>82</u> | EHS | | 5320 9 Line Mississauga ON L5M0R5 | SE/200.2 | 0.99 | <u>169</u> |
| <u>82</u> | ECA | The Corporation of the City of Mississauga | 5320 Ninth Line Mississauga ON L5B 3C1 | SE/200.2 | 0.99 | 169 |
| <u>83</u> | wwis | | lot 9 con 9 ON <i>Well ID</i> : 2802771 | WNW/149.9 | 8.41 | <u>169</u> |

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev Diff (m) | Page Number |
|------------|------|-----------------------------------------|----------------------------------------------------|--------------|------------------|----------------|
| <u>84</u> | WWIS | | MISSISSAUGA ON | WNW/141.0 | 8.34 | <u>171</u> |
| | | | Well ID: 7261804 | | | |
| <u>85</u> | WWIS | | lot 9 con 9 ON | NW/36.4 | 8.23 | <u>174</u> |
| | | | Well ID: 2804135 | | | |
| <u>86</u> | wwis | | lot 9 con 10 MISSISSAUGA ON | NW/8.6 | 7.16 | <u>177</u> |
| | | | Well ID: 7235871 | | | |
| <u>87</u> | SPL | Enbridge Gas Distribution Inc. | 3959 Berryman Trail Mississauga ON | NW/106.7 | 6.00 | <u>178</u> |
| <u>87</u> | PINC | | 3959 BERRYMAN TRAIL, MISSISSAUGA ON | NW/106.7 | 6.00 | <u>179</u> |
| | | | | | | |
| 88 | RSC | Derry Britannia Developments Limited | No Municipal Address Available MILTON ON | WNW/101.7 | 9.05 | <u>179</u> |
| | | | | | | |
| <u>89</u> | WWIS | | lot 9 con 9 ON | WNW/130.1 | 9.01 | 180 |
| | | | Well ID: 2808815 | | | |
| 90 | SCT | Labtech Systems Inc. | 3950 Worthview PI Unit 2 Mississauga ON L5N 6S7 | NW/131.9 | 6.00 | <u>184</u> |
| | | | | | | |
| <u>91</u> | WWIS | | lot 9 con 9 ON | WNW/148.5 | 9.39 | 184 |
| | | | Well ID: 2808814 | | | |
| <u>92</u> | wwis | | lot 9 con 9 ON | NW/63.0 | 9.66 | <u>185</u> |
| | | | Well ID: 2805664 | | | |
| <u>94</u> | WWIS | | ON | WNW/209.1 | 9.52 | <u>189</u> |
| | | | Well ID: 7189722 | | | |
| <u>95</u> | WWIS | | lot 2 con 10 ON | SE/40.7 | 2.70 | <u>190</u> |
| | | | Well ID: 2802702 | | | |
| <u>97</u> | wwis | | lot 2 con 10 ON | SE/24.3 | 2.71 | <u>192</u> |
| | | | Well ID: 2805029 | | | |

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev Diff (m) | Page Number |
|------------|------|--------------------------|-------------------------------------------------------------------------------|--------------|------------------|----------------|
| 98 | WWIS | | lot 2 con 10 MISSISSAUGA ON | SE/13.5 | 2.31 | <u>195</u> |
| | | | Well ID: 4909837 | | | |
| 98 | WWIS | | lot 2 con 10 MISSISSAUGA ON Well ID: 4909838 | SE/13.5 | 2.31 | <u>197</u> |
| 99 | HINC | | 5356 ROADSIDE WAY MISSISSAUGA ON L5M 0H9 | SE/20.5 | 1.99 | 199 |
| 100 | EHS | | 0 Ninth Line Mississauga ON | SE/180.7 | 4.99 | 200 |
| <u>101</u> | EHS | | 3955 Erin Centre Boulevard Mississauga ON | SE/16.5 | 1.99 | 200 |
| 102 | WWIS | | lot 10 con 9 ON <i>Well ID</i> : 2807698 | NW/55.7 | 10.00 | 200 |
| 103 | SPL | UNION GAS LTD. | UNION GAS STATION, 6626 9TH LINE, HORNBY. MILTON TOWN ON | WNW/175.0 | 9.24 | 204 |
| 103 | GEN | UNION GAS LIMITED | WEST SIDE 9TH LINE BETWEEN DERRY ROAD & BRITANIA ROAD MILTON ON | WNW/175.0 | 9.24 | 204 |
| 103 | GEN | UNION GAS LIMITED 39-270 | WEST SIDE 9TH LINE BETWEEN DERRY ROAD & BRITANIA ROAD MILTON ON | WNW/175.0 | 9.24 | 204 |
| 103 | GEN | UNION GAS LIMITED 39-414 | PARKWAY STATION 6626 9TH LINE HORNBY ON LOP 1E0 | WNW/175.0 | 9.24 | <u>205</u> |
| 103 | GEN | UNION GAS LTD. 39-414 | 6626-9TH LINE, PKWY STN.,HORNBY C/O 50 KEIL DR. NORTH HORNBY ON LOP 1E0 | WNW/175.0 | 9.24 | 205 |
| <u>103</u> | GEN | UNION GAS LIMITED | PARKWAY STATION 6626 9TH LINE HORNBY ON LOP 1E0 | WNW/175.0 | 9.24 | 206 |
| <u>103</u> | NPRI | UNION GAS LIMITED | 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON LOP1E0 | WNW/175.0 | 9.24 | 206 |

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev Diff (m) | Page Number |
|------------|------|-------------------|--------------------------------------------------------|--------------|------------------|----------------|
| <u>103</u> | NPRI | UNION GAS LIMITED | 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0 | WNW/175.0 | 9.24 | 207 |
| <u>103</u> | NPRI | UNION GAS LIMITED | 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0 | WNW/175.0 | 9.24 | 208 |
| <u>103</u> | NPRI | UNION GAS | 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0 | WNW/175.0 | 9.24 | 209 |
| <u>103</u> | NPRI | UNION GAS LIMITED | 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0 | WNW/175.0 | 9.24 | <u>210</u> |
| <u>103</u> | NPRI | UNION GAS LIMITED | 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0 | WNW/175.0 | 9.24 | <u>211</u> |
| <u>103</u> | CA | Union Gas Limited | 6626 9th Line Milton ON | WNW/175.0 | 9.24 | 212 |
| 103 | NPRI | UNION GAS LIMITED | 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0 | WNW/175.0 | 9.24 | 212 |
| 103 | SPL | Union Gas Limited | 6626 Ninth Line Mississauga ON L5N 0C1 | WNW/175.0 | 9.24 | 213 |
| 103 | NPRI | UNION GAS LIMITED | 6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0 | WNW/175.0 | 9.24 | 214 |
| 103 | GEN | UNION GAS LIMITED | PARKWAY STATION 6626 9TH LINE HORNBY ON | WNW/175.0 | 9.24 | <u>215</u> |
| 103 | NPRI | UNION GAS LIMITED | 6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0 | WNW/175.0 | 9.24 | <u>216</u> |
| 103 | GEN | UNION GAS LIMITED | PARKWAY STATION 6626 9TH LINE Mississauga ON | WNW/175.0 | 9.24 | <u>217</u> |
| 103 | GEN | UNION GAS LIMITED | PARKWAY STATION 6626 9TH LINE Mississauga ON | WNW/175.0 | 9.24 | 217 |

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev Diff (m) | Page Number |
|------------|------|------------------------------------------|---------------------------------------------------------|--------------|------------------|----------------|
| <u>103</u> | GEN | UNION GAS LIMITED | PARKWAY STATION 6626 9TH LINE Mississauga ON | WNW/175.0 | 9.24 | <u>218</u> |
| <u>103</u> | NPRI | UNION GAS LIMITED | 6626 9TH LINE NOT AVAILABLE MILTON ON LOP1E0 | WNW/175.0 | 9.24 | 218 |
| <u>103</u> | GEN | UNION GAS LIMITED | PARKWAY STATION 6626 9TH LINE Mississauga ON | WNW/175.0 | 9.24 | <u>219</u> |
| <u>103</u> | NPRI | UNION GAS LIMITED | 6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0 | WNW/175.0 | 9.24 | 220 |
| <u>103</u> | NPRI | UNION GAS LIMITED | 6626 9TH LINE NOT AVAILABLE MILTON ON LOP1E0 | WNW/175.0 | 9.24 | 221 |
| <u>103</u> | ECA | Union Gas Limited | 6626 9th Line Milton ON N7L 3V9 | WNW/175.0 | 9.24 | <u>222</u> |
| 103 | ECA | Union Gas Limited | 6626 9th Line Milton ON N7M 5M1 | WNW/175.0 | 9.24 | 222 |
| 103 | ECA | Union Gas Limited | 6626 Ninth Line Mississauga ON N7L 3V9 | WNW/175.0 | 9.24 | 222 |
| 103 | GEN | UNION GAS LIMITED | PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1 | WNW/175.0 | 9.24 | 223 |
| 103 | GEN | UNION GAS LIMITED | PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1 | WNW/175.0 | 9.24 | 223 |
| 103 | GEN | UNION GAS LIMITED | PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1 | WNW/175.0 | 9.24 | 224 |
| 103 | GEN | Enbridge Gas Inc. operating as Union Gas | PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1 | WNW/175.0 | 9.24 | 224 |
| 103 | NPRI | Union Gas Limited | 6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0 | WNW/175.0 | 9.24 | 225 |

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev Diff (m) | Page Number |
|------------|------|---------------------------------------------|---------------------------------------------------------|--------------|------------------|----------------|
| 103 | SPL | Union Gas Limited | 6626 Ninth Line Mississauga ON | WNW/175.0 | 9.24 | 226 |
| <u>104</u> | GEN | Enbridge Gas Inc. operating as Union Gas | PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1 | NW/27.0 | 10.00 | 227 |
| <u>105</u> | HINC | | 5280 ROADSIDE WAY MISSISSAUGA ON L5M 0H9 | ESE/92.7 | 0.99 | 227 |
| <u>106</u> | wwis | | lot 10 con 9 ON Well ID: 2806983 | WNW/220.5 | 8.65 | 228 |
| <u>107</u> | wwis | | lot 10 con 9 ON Well ID: 2806982 | WNW/223.9 | 9.17 | 232 |
| <u>108</u> | wwis | | lot 10 con 10 ON Well ID: 4905605 | NW/28.8 | 9.00 | 237 |
| <u>109</u> | wwis | | lot 10 con 10 ON Well ID: 4905604 | NW/50.1 | 9.00 | 240 |
| <u>110</u> | wwis | | Mississauga ON Well ID: 7144763 | NW/31.3 | 9.00 | 242 |
| <u>111</u> | wwis | | lot 10 con 9 ON Well ID: 2806984 | WNW/221.6 | 10.00 | 244 |
| 112 | wwis | | Mississauga ON Well ID: 7218333 | NW/23.8 | 9.29 | <u>248</u> |
| <u>113</u> | wwis | | Mississauga ON Well ID: 7218331 | NW/16.8 | 9.61 | <u>250</u> |
| 114 | EHS | | Banff Court Mississauga ON | NW/45.8 | 9.36 | <u>252</u> |
| 115 | SPL | | 3955 Banff Court Mississauga ON | NW/111.9 | 8.63 | <u>252</u> |

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev Diff (m) | Page Number |
|------------|------|-----------------------------------------------------|-------------------------------------------------|--------------|------------------|----------------|
| <u>116</u> | PINC | | 3685 BANFF CRT, MISSISSAUGA ON | NW/31.5 | 10.00 | <u>253</u> |
| <u>116</u> | SPL | Enbridge Gas Distribution Inc. | 3685 Banff Court, Mississauga Mississauga ON | NW/31.5 | 10.00 | <u>253</u> |
| <u>117</u> | wwis | | Mississauga ON Well ID: 7218332 | NW/38.6 | 10.00 | <u>254</u> |
| <u>118</u> | GEN | CHURCHILL MEADOWS ANIMAL HOSPITAL | 5170 NINTH LINE RR 2 HORNBY ON | SE/30.0 | 0.99 | 256 |
| <u>118</u> | GEN | CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. | 5170 NINTH LINE RR 2 HORNBY ON LOP 1E0 | SE/30.0 | 0.99 | <u>256</u> |
| 118 | GEN | CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. | 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 | SE/30.0 | 0.99 | <u>256</u> |
| 118 | GEN | CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. | 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 | SE/30.0 | 0.99 | <u>257</u> |
| 118 | GEN | CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. | 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 | SE/30.0 | 0.99 | <u>257</u> |
| 118 | GEN | CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. | 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 | SE/30.0 | 0.99 | <u>257</u> |
| <u>118</u> | GEN | CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. | 5170 NINTH LINE MISSISSAUGA ON | SE/30.0 | 0.99 | 258 |
| 118 | GEN | CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. | 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 | SE/30.0 | 0.99 | <u>258</u> |
| <u>118</u> | GEN | CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. | 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 | SE/30.0 | 0.99 | <u>258</u> |

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev Diff (m) | Page Number |
|------------|------|-----------------------------------------------------|------------------------------------------------------------------------------------------|--------------|------------------|----------------|
| <u>118</u> | GEN | CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. | 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 | SE/30.0 | 0.99 | <u>259</u> |
| 118 | GEN | CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. | 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 | SE/30.0 | 0.99 | <u>259</u> |
| 118 | GEN | CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. | 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 | SE/30.0 | 0.99 | <u>259</u> |
| <u>119</u> | CA | | 6710 Ninth Line MILTON ON | NW/34.2 | 10.00 | <u>260</u> |
| 119 | GEN | Enbridge Gas Distribution Inc | Parkway Gate Station 6710 Ninth Line, Lot 10, Concession 9 Milton ON | NW/34.2 | 10.00 | <u>260</u> |
| <u>119</u> | GEN | Enbridge Gas Distribution Inc. | 6710 Ninth Line Mississauga ON | NW/34.2 | 10.00 | <u>260</u> |
| <u>119</u> | NPRI | ENBRIDGE GAS DISTRIBUTION INC | 6710 NINTH Line MILTON ON L9T5B5 | NW/34.2 | 10.00 | <u>260</u> |
| <u>119</u> | GEN | Enbridge Gas Distribution Inc. | 6710 Ninth Line Mississauga ON | NW/34.2 | 10.00 | <u>263</u> |
| 119 | SPL | Enbridge Gas Distribution Inc. | 6710 - 9th line Mississauga ON | NW/34.2 | 10.00 | <u>263</u> |
| 119 | SPL | Enbridge Gas Distribution Inc. | 6710 Ninth Line Milton ON NA | NW/34.2 | 10.00 | <u>264</u> |
| <u>119</u> | SPL | Enbridge Gas Distribution Inc. | 6710 Ninth Line Mississauga ON | NW/34.2 | 10.00 | <u>264</u> |
| <u>119</u> | SPL | Enbridge Gas Distribution Inc. | 6710 Ninth Line, Mississauga ; Indian Line and Hwy 427 Mississauga; Mississauga ON | NW/34.2 | 10.00 | <u>265</u> |

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev Diff (m) | Page Number |
|------------|------|--------------------------------|---------------------------------------------------|--------------|------------------|----------------|
| 119 | ECA | Enbridge Consumers Gas | 6710 Ninth Line Milton ON M2J 1P8 | NW/34.2 | 10.00 | <u>265</u> |
| 119 | GEN | Enbridge Gas Distribution Inc. | 6710 Ninth Line Mississauga ON L5N 0C1 | NW/34.2 | 10.00 | <u>265</u> |
| 119 | GEN | Enbridge Gas Distribution Inc. | 6710 Ninth Line Mississauga ON L5N 0C1 | NW/34.2 | 10.00 | <u>266</u> |
| 119 | GEN | Enbridge Gas Distribution Inc. | 6710 Ninth Line Mississauga ON L5N 0C1 | NW/34.2 | 10.00 | <u>266</u> |
| <u>119</u> | GEN | Enbridge Gas Inc. | 6710 Ninth Line Mississauga ON L5N 0C1 | NW/34.2 | 10.00 | <u>266</u> |
| <u>119</u> | GEN | Enbridge Gas Inc. | 6710 Ninth Line Mississauga ON L5N 0C1 | NW/34.2 | 10.00 | <u>267</u> |
| <u>121</u> | EHS | | 5150 9 Line Mississauga ON L5M0R5 | SE/56.2 | 0.99 | <u>267</u> |
| 122 | wwis | | lot 1 con 9 MISSISSAUGA ON Well ID: 7292424 | SE/56.1 | 0.07 | <u>267</u> |
| 123 | wwis | | lot 1 con 9 ON <i>Well ID:</i> 7293389 | SE/233.6 | 1.12 | <u>270</u> |
| 124 | wwis | | lot 1 con 9 MISSISSAUGA ON Well ID: 7292425 | SE/238.5 | 0.99 | <u>270</u> |
| 125 | EHS | | 5150 Ninth Line Mississauga ON L5M 0R5 | SE/147.5 | -0.01 | 273 |
| <u>126</u> | SPL | | 5130 Celebration Drive Mississauga ON L5M 8B4 | SE/70.5 | -0.01 | <u>273</u> |
| <u>127</u> | WWIS | | lot 10 con 9 ON <i>Well ID</i> : 2808101 | NW/41.1 | 10.00 | <u>274</u> |
| | | | | | | |

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev Diff (m) | Page Number |
|------------|------|------------------------------------------|-------------------------------------------------------|--------------|------------------|----------------|
| 128 | CA | VENTURON DEV. (GREENMEADOW) INC. | DILLINGWOOD DR./RIPPLETON LANE MISSISSAUGA CITY ON | NW/148.3 | 9.08 | <u>276</u> |
| 129 | WWIS | | lot 1 con 9 ON <i>Well ID</i> : 7279919 | SE/103.4 | -0.01 | <u>277</u> |
| 130 | OOGW | Anthony Gas & Oil Exploration 45 - Hornb | Trafalgar ON <i>Licence No:</i> T001885 | NW/167.1 | 9.85 | <u>277</u> |
| <u>131</u> | wwis | | lot 1 con 9 ON <i>Well ID:</i> 7318495 | SE/225.1 | -0.01 | <u>280</u> |
| 132 | WWIS | | lot 1 con 9 ON <i>Well ID:</i> 2804137 | SE/19.0 | -0.97 | <u>281</u> |
| 133 | SCT | Xero Flor Canada Ltd. | 3965 Zenith Crt Mississauga ON L5N 7H7 | NW/56.8 | 10.00 | <u>285</u> |
| 134 | WWIS | | lot 1 con 10 ON <i>Well ID:</i> 2803352 | SE/19.9 | -1.96 | 285 |
| 135 | HINC | | 5080 9th LINE MILTON ON | SE/120.5 | -0.87 | 289 |
| <u>135</u> | EHS | | 5080 Ninth Line Mississauga ON | SE/120.5 | -0.87 | 290 |
| <u>135</u> | EHS | | 5080 9 Line Mississauga ON L5M0R5 | SE/120.5 | -0.87 | <u>290</u> |
| <u>136</u> | EHS | | 5080 Ninth Line Milton ON | SE/99.9 | -1.03 | <u>290</u> |
| <u>137</u> | EHS | | 5080 Ninth Line Milton ON | SE/28.0 | -1.08 | <u>290</u> |
| <u>138</u> | WWIS | | lot 1 con 9 ON <i>Well ID</i> : 7315048 | SE/78.3 | -0.98 | <u>290</u> |

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev Diff (m) | Page Number |
|------------|------|-------------------------------------|--------------------------------------------------|--------------|------------------|----------------|
| <u>139</u> | WWIS | | lot 1 con 10 ON | SE/104.4 | -3.58 | <u>291</u> |
| | | | Well ID: 2803939 | | | |
| 140 | EHS | | 5080 Ninth Line Milton ON | SE/126.0 | -1.00 | <u>294</u> |
| <u>141</u> | EHS | | 5080 Ninth Line Milton ON | SE/128.3 | -1.00 | <u>294</u> |
| 142 | EHS | | 5080 9 Line Milton ON L5M0R5 | SE/127.9 | -1.00 | <u>294</u> |
| 143 | wwis | | lot 1 con 9 ON | SE/50.9 | -2.02 | <u>294</u> |
| | | | Well ID: 7318494 | | | |
| 144 | WWIS | | lot 1 con 10 ON | SE/85.4 | -4.01 | <u>295</u> |
| | | | Well ID: 2802701 | | | |
| 145 | WWIS | | lot 1 con 9 ON | SE/191.8 | -0.56 | <u>298</u> |
| | | | Well ID: 7318496 | | | |
| 147 | WWIS | | lot 11 con 9 MILTON ON | NW/74.4 | 10.00 | 299 |
| | | | Well ID: 2810243 | | | |
| <u>147</u> | WWIS | | lot 11 con 9 MILTON ON | NW/74.4 | 10.00 | 300 |
| | | | Well ID: 2810247 | | | |
| 148 | WWIS | | lot 11 con 9 ON | NW/82.1 | 10.00 | <u>302</u> |
| | | | Well ID: 2810244 | | | |
| <u>149</u> | CA | VENTURON DEV. (GREENMEADOW) INC. | DERRY RD./DILLINGWOOD DR. MISSISSAUGA CITY ON | NW/128.7 | 10.00 | <u>303</u> |
| <u>150</u> | wwis | | lot 1 con 9 ON | SE/2.4 | -3.01 | <u>303</u> |
| | | | Well ID: 2802670 | | | |
| <u>151</u> | WWIS | | lot 11 con 9 ON | WNW/119.1 | 10.00 | <u>306</u> |
| | | | Well ID: 2802691 | | | |

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev Diff (m) | Page Number |
|------------|------|------------------------------------|------------------------------------------------|--------------|------------------|----------------|
| 152 | WWIS | | lot 1 con 1 ON | SE/8.2 | -3.01 | 308 |
| | | | Well ID: 2806945 | | | |
| <u>153</u> | WWIS | | lot 11 con 9 ON | NW/48.1 | 10.00 | <u>312</u> |
| | | | Well ID: 2802689 | | | |
| 154 | WWIS | | lot 1 con 9 ON | SE/7.1 | -3.69 | <u>314</u> |
| | | | Well ID: 2802669 | | | |
| <u>155</u> | EHS | | 5034 Ninth Line Mississauga ON L5M 0R5 | SE/77.2 | -3.01 | <u>317</u> |
| 156 | HINC | | 5050 INTREPID DR, UNIT 81 | ESE/169.6 | -4.01 | <u>317</u> |
| | | | MISSISSAUGA ON | | | |
| <u>156</u> | PINC | | 5050 INTREPID DRIVE, MISSISSAUGA ON | ESE/169.6 | -4.01 | 318 |
| | | | | | | |
| 156 | SPL | Enbridge <unofficial></unofficial> | 5050 Intrepid Drive, Unit 86 Mississauga ON | ESE/169.6 | -4.01 | 318 |
| | | | | | | |
| 157 | WWIS | | lot 11 con 9 MILTON ON | NW/87.6 | 10.00 | 319 |
| | | | Well ID: 2810246 | | | |
| <u>158</u> | WWIS | | lot 1 con 9 ON | SE/90.8 | -1.89 | <u>320</u> |
| | | | Well ID: 2802674 | | | |
| <u>159</u> | EHS | | 7044 Ninth Line, Milton Milton ON | NW/100.9 | 10.00 | 323 |
| | | | | | | |
| <u>160</u> | WWIS | | lot 11 con 9 MILTON ON | NW/113.6 | 10.00 | 323 |
| | | | Well ID: 2810242 | | | |
| <u>161</u> | WWIS | | lot 1 con 10 ON | SE/10.6 | -3.01 | <u>324</u> |
| | | | Well ID: 2803411 | | | |
| <u>162</u> | WWIS | | lot 11 con 9 MILTON ON | NW/72.6 | 10.00 | 329 |
| | | | Well ID: 2810245 | | | |

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev Diff (m) | Page Number |
|------------|------|------------------------------------|-------------------------------------------------------------------------------------------------------------|--------------|------------------|----------------|
| 163 | WWIS | | lot 1 con 9 ON | SE/93.2 | -1.16 | <u>330</u> |
| | | | Well ID: 2802673 | | | |
| <u>164</u> | WWIS | | lot 1 con 9 ON | SE/139.1 | -1.01 | 332 |
| | | | Well ID: 2803350 | | | |
| <u>165</u> | ECA | Erin Mills Commercial Centre Ltd. | 3970 Eglinton Avenue West 3960 Eglinton Avenue West, 3920 Eglinton Avenue West Mississauga ON L4K 3C4 | ESE/216.0 | -5.01 | 335 |
| <u>165</u> | ECA | Erin Mills Commercial Centre Ltd. | 3970 Eglinton Avenue West 3960 Eglinton Avenue West, 3920 Eglinton Avenue West Mississauga ON L4K 3C4 | ESE/216.0 | -5.01 | 336 |
| <u>166</u> | HINC | | 3758 DENSBURY DRIVE MISSISSAUGA ON L5N 6Z2 | NW/73.6 | 11.00 | 336 |
| 167 | SPL | | 3820 Densbury Drive Mississauga ON | NW/66.2 | 11.00 | 336 |
| 168 | wwis | | lot 6 con 2 ON | SE/54.8 | -2.01 | 337 |
| | | | Well ID: 2806585 | | | |
| <u>169</u> | SPL | | 3884 Densbury Drive Mississauga ON | NW/221.9 | 12.00 | 340 |
| <u>170</u> | GEN | STRONG CONSTRUCTION LTD. | 4496 NINTH LINE RR #2 MISSISSAUGA ON L5M 2B2 | SE/66.0 | -2.01 | 341 |
| <u>170</u> | GEN | STRONG CONSTRUCTION LTD. 36-661 | 4496 NINTH LINE RR #2 MISSISSAUGA ON L5M 2B2 | SE/66.0 | -2.01 | 341 |
| <u>170</u> | EHS | | 4496 9 Line Mississauga ON L5M0R5 | SE/66.0 | -2.01 | 341 |
| <u>171</u> | wwis | | lot 6 con 2 ON Well ID: 2802190 | SE/25.1 | -2.01 | 341 |
| <u>172</u> | wwis | | ON | WNW/220.4 | 10.00 | 344 |

| Map Key | DB | Company/Site Name | Address | Dir/Dist (m) | Elev Diff (m) | Page Number |
|------------|------|-------------------------|-----------------------------------------------------------------------------------|--------------|------------------|----------------|
| | | | Well ID: 7216476 | | | |
| <u>172</u> | WWIS | | ON <i>Well ID:</i> 7272665 | WNW/220.4 | 10.00 | <u>345</u> |
| <u>173</u> | WWIS | | ON <i>Well ID:</i> 7272666 | WNW/216.9 | 10.62 | <u>346</u> |
| <u>174</u> | WWIS | | lot 5 con 2 ON <i>Well ID</i> : 2802187 | SE/80.5 | -5.01 | <u>347</u> |
| <u>175</u> | GEN | Hydro One Networks Inc. | Churchill Meadows Transformer Station 4525 Ninth Line Mississauga ON L5A??? | SE/213.4 | -8.00 | <u>351</u> |
| <u>175</u> | GEN | Hydro One Networks Inc. | Churchill Meadows Transformer Station 4525 Ninth Line Mississauga ON L5A??? | SE/213.4 | -8.00 | <u>351</u> |

Executive Summary: Summary By Data Source

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 16 CA site(s) within approximately 0.25 kilometers of the project property.

| Site THIRD TERRAGAR HOLDINGS | Address NINTH LINE/PARKGATE DR. | Distance (m) 0.0 | Map Key |
|----------------------------------|------------------------------------------------------------------|---------------------|-----------|
| FANSHAW ESTATES INC. | MISSISSAUGA CITY ON PARKGATE DR./NINTH LINE MISSISSAUGA CITY ON | 0.0 | <u>4</u> |
| FANSHAW ESTATES INC. | PARKGATE DR./NINTH LINE MISSISSAUGA CITY ON | 0.0 | <u>4</u> |
| 996075 ONTARIO INC. | FOXWOOD AVE/NINTH LINE/LISGAR MISSISSAUGA CITY ON | 0.0 | <u>26</u> |
| 996075 ONTARIO INC. | FOXWOOD AVE/NINTH LINE/LISGAR MISSISSAUGA CITY ON | 0.0 | <u>26</u> |
| 1493314 Ontario Inc. | 5591 and 5626 Ninth Line Mississauga ON | 0.0 | <u>28</u> |
| SECOND TERRAGAR HOLDINGS LTD. | SAPLING TRAIL/HONEY LOCUST TL. MISSISSAUGA CITY ON | 13.9 | <u>50</u> |
| SECOND TERRAGAR HOLDINGS LTD. | SAPLING TRAIL/NIGHTSHADE LANE MISSISSAUGA CITY ON | 13.3 | <u>52</u> |
| MISSISSAUGA CITY | 9TH LINE/DOUG LEAVENS BLVD. MISSISSAUGA CITY ON | 0.0 | <u>60</u> |

| Site | <u>Address</u> | Distance (m) | Map Key |
|----------------------------------|-------------------------------------------------------|--------------|------------|
| NINTH LINE/DERRY DEV. INC. | INDIGO CRES./ASTRO COURT MISSISSAUGA CITY ON | 93.8 | <u>65</u> |
| NINTH LINE/DERRY DEV. INC. | INDIGO CRES./ASTRO CT./LISGAR MISSISSAUGA CITY ON | 93.8 | <u>65</u> |
| Union Gas Limited | 6626 9th Line Milton ON | 175.0 | <u>103</u> |
| | 6710 Ninth Line MILTON ON | 34.2 | <u>119</u> |
| VENTURON DEV. (GREENMEADOW) INC. | DILLINGWOOD DR./RIPPLETON LANE MISSISSAUGA CITY ON | 148.3 | <u>128</u> |
| MISSISSAUGA CITY | NINTH LINE/DERRY RD.W. MILTON TOWN ON | 0.0 | <u>146</u> |
| VENTURON DEV. (GREENMEADOW) INC. | DERRY RD./DILLINGWOOD DR. MISSISSAUGA CITY ON | 128.7 | <u>149</u> |

EBR - Environmental Registry

A search of the EBR database, dated 1994-Dec 31, 2019 has found that there are 1 EBR site(s) within approximately 0.25 kilometers of the project property.

| <u>Site</u> | <u>Address</u> | Distance (m) | <u>Map Key</u> |
|-------------|--------------------------------------------------------|--------------|----------------|
| 7-Eleven | 3965 Thomas St Mississauga, ON L5M 7B8 Canada ON | 29.1 | <u>38</u> |

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011-Dec 31, 2019 has found that there are 9 ECA site(s) within approximately 0.25 kilometers of the project property.

| Site 1493314 Ontario Inc. | Address 5591 and 5626 Ninth Line | Distance (m) | Map Key |
|--------------------------------------------|-------------------------------------------------------------------------------------------------------------|--------------|------------|
| 1493314 Ontario Inc. | Mississauga ON L5N 6B9 | 0.0 | <u>28</u> |
| 1493314 Ontario Inc. | 5591 and 5626 Ninth Line Mississauga ON L5N 6B9 | 0.0 | <u>28</u> |
| The Corporation of the City of Mississauga | 5320 Ninth Line Mississauga ON L5B 3C1 | 200.2 | <u>82</u> |
| Union Gas Limited | 6626 9th Line Milton ON N7M 5M1 | 175.0 | <u>103</u> |
| Union Gas Limited | 6626 9th Line Milton ON N7L 3V9 | 175.0 | <u>103</u> |
| Union Gas Limited | 6626 Ninth Line Mississauga ON N7L 3V9 | 175.0 | 103 |
| Enbridge Consumers Gas | 6710 Ninth Line Milton ON M2J 1P8 | 34.2 | <u>119</u> |
| Erin Mills Commercial Centre Ltd. | 3970 Eglinton Avenue West 3960 Eglinton Avenue West, 3920 Eglinton Avenue West Mississauga ON L4K 3C4 | 216.0 | <u>165</u> |
| Erin Mills Commercial Centre Ltd. | 3970 Eglinton Avenue West 3960 Eglinton Avenue West, 3920 Eglinton Avenue West Mississauga ON L4K 3C4 | 216.0 | <u>165</u> |

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Oct 31, 2019 has found that there are 37 EHS site(s) within approximately 0.25 kilometers of the project property.

| <u>Site</u> | <u>Address</u> | Distance (m) | <u>Map Key</u> |
|-------------|-------------------------------|--------------|----------------|
| | 6056 9 Line Mississauga ON | 22.7 | <u>1</u> |

| Site | <u>Address</u> | Distance (m) | Map Key |
|------|-------------------------------------------|--------------|-----------|
| | 6168 9 Line Mississauga ON L5N0C1 | 5.0 | 9 |
| | 6136 9th Line milton ON | 0.0 | <u>11</u> |
| | Ninth Line Mississauga ON | 141.6 | 22 |
| | 6288 Ninth Line Milton ON | 0.0 | <u>23</u> |
| | 6252 Ninth Line Milton ON | 0.0 | <u>24</u> |
| | 5578 Ninth Line Mississauga ON L5M 0R5 | 41.9 | <u>32</u> |
| | 6302 9 Line Mississauga ON L5N0C1 | 107.1 | <u>39</u> |
| | Ninth Line Mississauga ON | 126.0 | <u>41</u> |
| | 6314 Ninth Line Mississauga ON | 96.9 | <u>45</u> |
| | 6302 ninth line Milton ON | 3.1 | <u>47</u> |
| | Ninth Line & Thomas St. Mississauga ON | 29.1 | <u>49</u> |

| <u>Site</u> | Address ninth line m Mississauga ON L5N 0C1 | Distance (m) 122.5 | <u>Map Key</u> <u>56</u> |
|-------------|-----------------------------------------------|--------------------|-----------------------------|
| | 3945 Doug Leavens Boulevard Mississauga ON | 43.6 | <u>64</u> |
| | 9 Line && Eglinton Mississauga ON | 117.1 | <u>71</u> |
| | Ninth Line And Eglington Mississauga ON | 153.1 | <u>72</u> |
| | 5337 & 5353 Ninth Line Mississauga ON | 159.1 | <u>78</u> |
| | 6565 Ninth Line Mississauga ON L5N 7B9 | 8.0 | <u>80</u> |
| | 5320 9 Line Mississauga ON L5M0R5 | 200.2 | <u>82</u> |
| | 6588/6596 9th Line Milton ON | 0.0 | <u>96</u> |
| | 0 Ninth Line Mississauga ON | 180.7 | 100 |
| | 3955 Erin Centre Boulevard Mississauga ON | 16.5 | <u>101</u> |
| | Banff Court Mississauga ON | 45.8 | <u>114</u> |

6626 and or 6712 9th Line Mississauga ON 0.0

120

| <u>Address</u> | Distance (m) | <u>Map Key</u> |
|-------------------------------------------|--------------|----------------|
| 5150 9 Line Mississauga ON L5M0R5 | 56.2 | <u>121</u> |
| 5150 Ninth Line Mississauga ON L5M 0R5 | 147.5 | <u>125</u> |
| 5080 Ninth Line Mississauga ON | 120.5 | <u>135</u> |
| 5080 9 Line Mississauga ON L5M0R5 | 120.5 | <u>135</u> |
| 5080 Ninth Line Milton ON | 99.9 | <u>136</u> |
| 5080 Ninth Line Milton ON | 28.0 | <u>137</u> |
| 5080 Ninth Line Milton ON | 126.0 | <u>140</u> |
| 5080 Ninth Line Milton ON | 128.3 | <u>141</u> |
| 5080 9 Line Milton ON L5M0R5 | 127.9 | <u>142</u> |
| 9Th Line & Derry Rd Mississauga ON | 0.0 | <u>146</u> |
| 5034 Ninth Line Mississauga ON L5M 0R5 | 77.2 | <u>155</u> |

<u>Site</u>

| <u>Site</u> | <u>Address</u> | Distance (m) | <u>Map Key</u> |
|-------------|--------------------------------------|--------------|----------------|
| | 7044 Ninth Line, Milton Milton ON | 100.9 | <u>159</u> |
| | | | |
| | 4496 9 Line Mississauga ON L5M0R5 | 66.0 | <u>170</u> |

FST - Fuel Storage Tank

A search of the FST database, dated Feb 28, 2017 has found that there are 2 FST site(s) within approximately 0.25 kilometers of the project property.

| <u>Site</u> | <u>Address</u> | Distance (m) | <u>Map Key</u> |
|--------------------------------------------|-----------------------------------------------------|--------------|----------------|
| 7-ELEVEN CANADA INC - NATIONAL GAS DEPT | 3965 THOMAS RD, BLOCK 386 MISSISSAUGA ON L5M 1Y7 | 29.1 | 38 |
| 7-ELEVEN CANADA INC - NATIONAL GAS DEPT | 3965 THOMAS RD, BLOCK 386 MISSISSAUGA ON L5M 1Y7 | 29.1 | <u>38</u> |

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 2 FSTH site(s) within approximately 0.25 kilometers of the project property.

| <u>Site</u> | <u>Address</u> | Distance (m) | Map Key |
|--------------------------------------------|----------------------------------------------------------------------|--------------|-----------|
| 7-ELEVEN CANADA INC - NATIONAL GAS DEPT | 3965 THOMAS RD, BLOCK 386 @ NINETH LINE MISSISSAUGA ON | 29.1 | <u>38</u> |
| 7-ELEVEN CANADA INC - NATIONAL GAS DEPT | 3965 THOMAS RD, BLOCK 386 @ NINETH LINE MISSISSAUGA ON L5M 7B8 | 29.1 | <u>38</u> |

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Oct 31, 2019 has found that there are 48 GEN site(s) within approximately 0.25 kilometers of the project property.

| Site 7-Eleven Canada, Inc. | Address 3965 Thomas Street Mississauga ON L5M 7B8 | Distance (m) 29.2 | <u>Map Key</u> <u>37</u> |
|-------------------------------|-----------------------------------------------------------------------|----------------------|-----------------------------|
| SALID INVESTMENTS LTD. 36-656 | 6314 NINETH LINE HORNBY ON LOP 1E0 | 61.9 | <u>42</u> |
| SALID INVESTMENTS LTD. | 6314 NINETH LINE HORNBY ON LOP 1E0 | 61.9 | <u>42</u> |
| 9th Line Dental | 3945 Doug Leavens Blvd Mississauga ON L5N 0A5 | 68.7 | <u>62</u> |
| 9th Line Dental | 3945 Doug Leavens Blvd Mississauga ON L5N 0A5 | 68.7 | <u>62</u> |
| 9th Line Dental | 3945 Doug Leavens Blvd Unit 104 Mississauga ON L5N 0A5 | 68.7 | <u>62</u> |
| 9th Line Dental | 3945 Doug Leavens Blvd Unit 104 Mississauga ON L5N 0A5 | 68.7 | <u>62</u> |
| 9th Line Dental | 3945 Doug Leavens Blvd Mississauga ON L5N 0A5 | 68.7 | <u>62</u> |
| lisgar pharmacy | 3945 Doug leavens blvd 3945 Doug leavens blvd ON L5N0A5 | 69.2 | <u>63</u> |
| UNION GAS LIMITED | WEST SIDE 9TH LINE BETWEEN DERRY ROAD & BRITANIA ROAD MILTON ON | 175.0 | <u>103</u> |
| UNION GAS LIMITED 39-270 | WEST SIDE 9TH LINE BETWEEN DERRY ROAD & BRITANIA ROAD MILTON ON | 175.0 | <u>103</u> |
| UNION GAS LIMITED 39-414 | PARKWAY STATION 6626 9TH LINE HORNBY ON LOP 1E0 | 175.0 | <u>103</u> |

| Site | <u>Address</u> | Distance (m) | Map Key |
|---------------------------------------------|-------------------------------------------------------------------------------|--------------|------------|
| UNION GAS LTD. 39-414 | 6626-9TH LINE, PKWY STN.,HORNBY C/O 50 KEIL DR. NORTH HORNBY ON L0P 1E0 | 175.0 | <u>103</u> |
| UNION GAS LIMITED | PARKWAY STATION 6626 9TH LINE HORNBY ON L0P 1E0 | 175.0 | <u>103</u> |
| UNION GAS LIMITED | PARKWAY STATION 6626 9TH LINE HORNBY ON | 175.0 | <u>103</u> |
| UNION GAS LIMITED | PARKWAY STATION 6626 9TH LINE Mississauga ON | 175.0 | <u>103</u> |
| UNION GAS LIMITED | PARKWAY STATION 6626 9TH LINE Mississauga ON | 175.0 | <u>103</u> |
| UNION GAS LIMITED | PARKWAY STATION 6626 9TH LINE Mississauga ON | 175.0 | 103 |
| UNION GAS LIMITED | PARKWAY STATION 6626 9TH LINE Mississauga ON | 175.0 | <u>103</u> |
| UNION GAS LIMITED | PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1 | 175.0 | <u>103</u> |
| UNION GAS LIMITED | PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1 | 175.0 | <u>103</u> |
| UNION GAS LIMITED | PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1 | 175.0 | <u>103</u> |
| Enbridge Gas Inc. operating as Union Gas | PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1 | 175.0 | <u>103</u> |

| Site Enbridge Gas Inc. operating as Union Gas | Address PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1 | <u>Distance (m)</u> 27.0 | <u>Map Key</u> <u>104</u> |
|--------------------------------------------------|--------------------------------------------------------------|-----------------------------|------------------------------|
| CHURCHILL MEADOWS ANIMAL HOSPITAL | 5170 NINTH LINE RR 2 HORNBY ON | 30.0 | 118 |
| CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. | 5170 NINTH LINE RR 2 HORNBY ON LOP 1E0 | 30.0 | 118 |
| CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. | 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 | 30.0 | <u>118</u> |
| CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. | 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 | 30.0 | <u>118</u> |
| CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. | 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 | 30.0 | <u>118</u> |
| CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. | 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 | 30.0 | <u>118</u> |
| CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. | 5170 NINTH LINE MISSISSAUGA ON | 30.0 | <u>118</u> |
| CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. | 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 | 30.0 | <u>118</u> |
| CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. | 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 | 30.0 | 118 |
| CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. | 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 | 30.0 | 118 |
| CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. | 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 | 30.0 | 118 |

| <u>Site</u> | <u>Address</u> | Distance (m) | Map Key |
|--------------------------------------------------|----------------------------------------------------------------------------|--------------|------------|
| CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. | 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 | 30.0 | <u>118</u> |
| Enbridge Gas Distribution Inc | Parkway Gate Station 6710 Ninth Line, Lot 10, Concession 9 Milton ON | 34.2 | <u>119</u> |
| Enbridge Gas Distribution Inc. | 6710 Ninth Line Mississauga ON | 34.2 | 119 |
| Enbridge Gas Distribution Inc. | 6710 Ninth Line Mississauga ON | 34.2 | <u>119</u> |
| Enbridge Gas Distribution Inc. | 6710 Ninth Line Mississauga ON L5N 0C1 | 34.2 | <u>119</u> |
| Enbridge Gas Distribution Inc. | 6710 Ninth Line Mississauga ON L5N 0C1 | 34.2 | <u>119</u> |
| Enbridge Gas Distribution Inc. | 6710 Ninth Line Mississauga ON L5N 0C1 | 34.2 | <u>119</u> |
| Enbridge Gas Inc. | 6710 Ninth Line Mississauga ON L5N 0C1 | 34.2 | <u>119</u> |
| Enbridge Gas Inc. | 6710 Ninth Line Mississauga ON L5N 0C1 | 34.2 | <u>119</u> |
| STRONG CONSTRUCTION LTD. | 4496 NINTH LINE RR #2 MISSISSAUGA ON L5M 2B2 | 66.0 | <u>170</u> |
| STRONG CONSTRUCTION LTD. 36-661 | 4496 NINTH LINE RR #2 MISSISSAUGA ON L5M 2B2 | 66.0 | <u>170</u> |

| <u>Site</u> | <u>Address</u> | Distance (m) | <u>Map Key</u> |
|-------------------------|-----------------------------------------------------------------------------------|--------------|----------------|
| Hydro One Networks Inc. | Churchill Meadows Transformer Station 4525 Ninth Line Mississauga ON L5A??? | 213.4 | <u>175</u> |
| Hydro One Networks Inc. | Churchill Meadows Transformer Station 4525 Ninth Line Mississauga ON L5A??? | 213.4 | <u>175</u> |

HINC - TSSA Historic Incidents

A search of the HINC database, dated 2006-June 2009* has found that there are 5 HINC site(s) within approximately 0.25 kilometers of the project property.

| Site | Address 5356 ROADSIDE WAY MISSISSAUGA ON L5M 0H9 | Distance (m) 20.5 | <u>Map Key</u> <u>99</u> |
|------|--------------------------------------------------|----------------------|-----------------------------|
| | 5280 ROADSIDE WAY MISSISSAUGA ON L5M 0H9 | 92.7 | <u>105</u> |
| | 5080 9th LINE MILTON ON | 120.5 | 135 |
| | 5050 INTREPID DR, UNIT 81 MISSISSAUGA ON | 169.6 | <u>156</u> |
| | 3758 DENSBURY DRIVE MISSISSAUGA ON L5N 6Z2 | 73.6 | <u>166</u> |

INC - Fuel Oil Spills and Leaks

A search of the INC database, dated Feb 28, 2017 has found that there are 2 INC site(s) within approximately 0.25 kilometers of the project property.

| <u>Site</u> | <u>Address</u> | Distance (m) | <u>Map Key</u> |
|-------------|-----------------------------------------|--------------|----------------|
| | 3836 COACHMAN CIRCLE, MISSISSAUGA ON | 230.8 | <u>8</u> |

| <u>Site</u> | <u>Address</u> | Distance (m) | <u>Map Key</u> |
|-------------|---------------------------------------|--------------|----------------|
| | 5776 RAFTSMAN COVE, MISSISSAUGA ON | 228.0 | <u>31</u> |

NPRI - National Pollutant Release Inventory

A search of the NPRI database, dated 1993-May 2017 has found that there are 14 NPRI site(s) within approximately 0.25 kilometers of the project property.

| Site UNION GAS LIMITED | Address 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON LOP1E0 | <u>Distance (m)</u> 175.0 | <u>Map Key</u> <u>103</u> |
|---------------------------|-------------------------------------------------------------|------------------------------|------------------------------|
| UNION GAS LIMITED | 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0 | 175.0 | <u>103</u> |
| UNION GAS LIMITED | 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0 | 175.0 | <u>103</u> |
| UNION GAS | 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0 | 175.0 | <u>103</u> |
| UNION GAS LIMITED | 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0 | 175.0 | 103 |
| UNION GAS LIMITED | 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0 | 175.0 | 103 |
| UNION GAS LIMITED | 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0 | 175.0 | <u>103</u> |
| UNION GAS LIMITED | 6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0 | 175.0 | <u>103</u> |
| UNION GAS LIMITED | 6626 9TH LINE NOT AVAILABLE MILTON ON LOP1E0 | 175.0 | <u>103</u> |

| Site | Address | Distance (m) | Map Key |
|-------------------------------|-------------------------------------------------|--------------|------------|
| UNION GAS LIMITED | 6626 9TH LINE NOT AVAILABLE MILTON ON LOP1E0 | 175.0 | 103 |
| UNION GAS LIMITED | 6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0 | 175.0 | <u>103</u> |
| UNION GAS LIMITED | 6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0 | 175.0 | 103 |
| Union Gas Limited | 6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0 | 175.0 | 103 |
| ENBRIDGE GAS DISTRIBUTION INC | 6710 NINTH Line MILTON ON L9T5B5 | 34.2 | <u>119</u> |

OOGW - Ontario Oil and Gas Wells

A search of the OOGW database, dated 1800-Jun 2019 has found that there are 1 OOGW site(s) within approximately 0.25 kilometers of the project property.

| <u>Site</u> | <u>Address</u> | Distance (m) | <u>Map Key</u> |
|---------------------------------------------|---------------------|--------------|----------------|
| Anthony Gas & Oil Exploration 45 - Hornb | Trafalgar ON | 167.1 | <u>130</u> |
| | Licence No: T001885 | | |

PES - Pesticide Register

A search of the PES database, dated 1988-Dec 2019 has found that there are 12 PES site(s) within approximately 0.25 kilometers of the project property.

| <u>Site</u> | <u>Address</u> | Distance (m) | Map Key |
|---------------------------------------|---------------------------------------------|--------------|----------|
| LANGHOLM NURSERIES & GARDEN CENTRE | 6000 9TH LINE, R.R. #2 HORNBY ON L9T 2X5 | 62.8 | 2 |
| SID'S PONDS & GARDENSCAPES INC | 6000 NINTH LINE HORNBY ON LOP 1E0 | 62.8 | <u>2</u> |

| Site | <u>Address</u> | Distance (m) | Map Key |
|-----------------------------------------------------|---------------------------------------------------|--------------|-----------|
| SID'S PONDS & GARDEN SCAPES INC | 6000 NINTH LINE MISSISSAUGA ON L5N0C1 | 62.8 | <u>2</u> |
| SID'S PONDS AND GARDENSCAPES INC | 6000 Ninth LINE Mississauga ON L5N 0C1 | 62.8 | <u>2</u> |
| LANDMARK LANDSCAPING INC. | 6143 SNOWY OWL CRESCENT MISSISSAUGA ON L5N 7B5 | 149.5 | <u>5</u> |
| CENTRAL PEST CONTROL ONTARIO INC | 6435 HAMPDEN WOODS RD MISSISSAUGA ON L5N 7V3 | 249.6 | <u>33</u> |
| CENTRAL PEST CONTROL ONTARIO INC | 6435 HAMPDEN WOODS RD MISSISSAUGA ON L5N7V3 | 249.6 | <u>33</u> |
| CENTRAL PEST CONTROL ONTARIO INC | 6435 HAMPDEN WOODS RD MISSISSAUGA ON L5N7V3 | 249.6 | <u>33</u> |
| ROACH REMOVER INC. | 3952 BENTRIDGE RD MISSISSAUGA ON L5N 7V8 | 125.7 | <u>35</u> |
| 1230723 ONTARIO INC O/A MAPLE HILL TREE SERVICES | 6302 9TH LINE RR 2 HORNBY ON L0P 1E0 | 107.2 | <u>40</u> |
| MAPLE HILL TREE SERVICES | 6302 9TH LINE, R.R. #2 HORNBY ON L9T 3G2 | 107.2 | <u>40</u> |
| PEST CONTROL GUARANTEED (007) | 5535 LINWELL PLACE MISSISSAUGA ON L5M 6L7 | 121.2 | <u>58</u> |

PINC - Pipeline Incidents

A search of the PINC database, dated Feb 28, 2017 has found that there are 4 PINC site(s) within approximately 0.25 kilometers of the project property.

| <u>Site</u> | <u>Address</u> | Distance (m) | <u>Map Key</u> |
|-------------|----------------------------------------|--------------|----------------|
| | 3868 ARVONA PLACE, MISSISSAUGA ON | 95.7 | <u>67</u> |
| | 3959 BERRYMAN TRAIL, MISSISSAUGA ON | 106.7 | <u>87</u> |
| | 3685 BANFF CRT, MISSISSAUGA ON | 31.5 | <u>116</u> |
| | 5050 INTREPID DRIVE, MISSISSAUGA ON | 169.6 | <u>156</u> |

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 1 PRT site(s) within approximately 0.25 kilometers of the project property.

| <u>Site</u> | <u>Address</u> | Distance (m) | Map Key |
|----------------|-------------------------------------------|--------------|-----------|
| ROBERT I BREAK | 6543 9TH LINE E LOT 9 CON 10 HORNBY ON | 31.5 | <u>73</u> |

RSC - Record of Site Condition

A search of the RSC database, dated 1997-Sept 2001, Oct 2004-Nov 2019 has found that there are 4 RSC site(s) within approximately 0.25 kilometers of the project property.

| Site Derry Britannia Developments Limited | Address No Municipal Address Available MILTON ON | Distance (m) 75.7 | <u>Map Key</u> <u>13</u> |
|-------------------------------------------|--------------------------------------------------------------------|----------------------|-----------------------------|
| Derry Britannia Developments Limited | 6432 NINTH LINE, MILTON, ON, LOP 1E0 ON LOP 1E0 | 0.0 | <u>57</u> |
| | 6565 NINTH LINE, MISSISSAUGA, ONTARIO L5N 7B9 Mississauga ON | 21.4 | <u>79</u> |

| <u>Site</u> | <u>Address</u> | Distance (m) | <u>Map Key</u> |
|--------------------------------------|---------------------------------------------|--------------|----------------|
| Derry Britannia Developments Limited | No Municipal Address Available MILTON ON | 101.7 | <u>88</u> |

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 3 SCT site(s) within approximately 0.25 kilometers of the project property.

| Site Global Door Systems Inc. | Address 5329 Ninth Line Mississauga ON L5M 5X5 | Distance (m) 40.6 | Map Key 68 |
|-------------------------------|----------------------------------------------------|-----------------------------|---------------|
| Labtech Systems Inc. | 3950 Worthview Pl Unit 2 Mississauga ON L5N 6S7 | 131.9 | <u>90</u> |
| Xero Flor Canada Ltd. | 3965 Zenith Crt Mississauga ON L5N 7H7 | 56.8 | 133 |

SPL - Ontario Spills

A search of the SPL database, dated 1988-Jun 2019 has found that there are 21 SPL site(s) within approximately 0.25 kilometers of the project property.

| <u>Site</u> | <u>Address</u> | Distance (m) | Map Key |
|--------------------------------|------------------------------------------------------------------------------------------------|--------------|-----------|
| | 6148 snowy owl crescent Mississauga ON | 201.0 | 7 |
| | 3963 Coachman Circle PRIVATE RESIDENCE <unofficial> Mississauga ON L5M 6P8</unofficial> | 204.7 | <u>10</u> |
| TWISS FUELS | 5644 NINTH LINE. TANK TRUCK (CARGO) MILTON TOWN ON | 0.0 | <u>25</u> |
| Enbridge Gas Distribution Inc. | 5724 Jenvic Mississauga ON | 152.3 | <u>34</u> |

| Site | <u>Address</u> | Distance (m) | Map Key |
|--------------------------------|------------------------------------------------------------------------------------------|--------------|------------|
| Enbridge Gas Distribution Inc. | 3868 Arbona Place Mississauga ON | 95.7 | <u>67</u> |
| Enbridge Gas Distribution Inc. | 3959 Berryman Trail Mississauga ON | 106.7 | <u>87</u> |
| UNION GAS LTD. | UNION GAS STATION, 6626 9TH LINE, HORNBY. MILTON TOWN ON | 175.0 | <u>103</u> |
| Union Gas Limited | 6626 Ninth Line Mississauga ON L5N 0C1 | 175.0 | <u>103</u> |
| Union Gas Limited | 6626 Ninth Line Mississauga ON | 175.0 | <u>103</u> |
| | 3955 Banff Court Mississauga ON | 111.9 | <u>115</u> |
| Enbridge Gas Distribution Inc. | 3685 Banff Court, Mississauga Mississauga ON | 31.5 | <u>116</u> |
| Enbridge Gas Distribution Inc. | 6710 - 9th line Mississauga ON | 34.2 | <u>119</u> |
| Enbridge Gas Distribution Inc. | 6710 Ninth Line Milton ON NA | 34.2 | <u>119</u> |
| Enbridge Gas Distribution Inc. | 6710 Ninth Line Mississauga ON | 34.2 | <u>119</u> |
| Enbridge Gas Distribution Inc. | 6710 Ninth Line, Mississauga ; Indian Line and Hwy 427 Mississauga; Mississauga ON | 34.2 | <u>119</u> |

| Site | Address 5130 Celebration Drive Mississauga ON L5M 8B4 | Distance (m) 70.5 | <u>Map Key</u> <u>126</u> |
|------------------------------------|--------------------------------------------------------------------------------------------------------------|----------------------|------------------------------|
| CONSUMERS' GAS CO. LTD., THE | PARKWAY GATE STATION, 9TH LINE, SOUTH OF DERRY RD. REGULATOR/COMPRESSOR STATION MISSISSAUGA CITY ON | 0.0 | <u>146</u> |
| Enbridge Gas Distribution Inc. | 9th Line and Derry Rd Mississauga ON | 0.0 | <u>146</u> |
| Enbridge <unofficial></unofficial> | 5050 Intrepid Drive, Unit 86 Mississauga ON | 169.6 | <u>156</u> |
| | 3820 Densbury Drive Mississauga ON | 66.2 | <u>167</u> |
| | 3884 Densbury Drive Mississauga ON | 221.9 | <u>169</u> |

WWIS - Water Well Information System

A search of the WWIS database, dated Feb 28, 2019 has found that there are 91 WWIS site(s) within approximately 0.25 kilometers of the project property.

| Site | <u>Address</u> | Distance (m) | Map Key |
|------|----------------------------------|--------------|-----------|
| | MISSISSAUGA ON Well ID: 7261807 | 105.9 | <u>6</u> |
| | lot 5 con 9 ON | 66.0 | <u>12</u> |
| | Well ID: 2803431 | | |
| | Milton ON Well ID: 7171566 | 58.6 | <u>14</u> |
| | Milton ON | 62.8 | <u>15</u> |

| <u>Site</u> | Address Well ID: 7171567 | Distance (m) | Map Key |
|-------------|-----------------------------|--------------|-----------|
| | lot 6 con 9 ON | 43.6 | <u>16</u> |
| | Well ID: 7226048 | | |
| | lot 1 con 3 BRAMPTON ON | 228.5 | <u>17</u> |
| | Well ID: 4909957 | | |
| | MISSISSAUGA ON | 81.3 | <u>18</u> |
| | Well ID: 7261806 | | |
| | Mississauga ON | 39.4 | <u>19</u> |
| | Well ID: 7234101 | | |
| | Mississauga ON | 39.4 | <u>19</u> |
| | Well ID : 7288985 | | |
| | lot 7 con 9 ON | 112.5 | <u>20</u> |
| | Well ID: 2806542 | | |
| | lot 7 con 9 ON | 112.5 | <u>20</u> |
| | Well ID: 2806566 | | |
| | MISSISSAUGA ON | 83.5 | <u>21</u> |
| | Well ID: 7309319 | | |
| | | 206.2 | 07 |
| | MISSISSAUGA ON | 200.2 | <u>27</u> |
| | Well ID: 7309316 | | |
| | MISSISSAUGA ON | 0.0 | <u>29</u> |
| | Well ID: 4909605 | | |
| | lot 4 con 9 ON | 60.8 | <u>30</u> |
| | Well ID: 2802678 | | |

| Site | <u>Address</u> | Distance (m) 50.4 | Map Key |
|------|----------------------------------------------|----------------------|-----------|
| | Milton ON Well ID: 7106332 | | |
| | Mississauga ON Well ID: 7283293 | 185.6 | <u>43</u> |
| | Mississauga ON Well ID: 7283292 | 98.2 | <u>44</u> |
| | Mississauga ON Well ID: 7283291 | 36.6 | <u>46</u> |
| | lot 4 con 9 ON <i>Well ID:</i> 2803414 | 0.0 | <u>48</u> |
| | lot 3 con 9 ON <i>Well ID:</i> 2806944 | 174.4 | <u>51</u> |
| | MISSISSAUGA ON Well ID: 7261805 | 33.6 | <u>53</u> |
| | lot 3 con 9 ON <i>Well ID:</i> 2806994 | 47.6 | <u>54</u> |
| | lot 3 con 9 ON Well ID: 2804873 | 35.2 | <u>55</u> |
| | MISSISSAUGA ON Well ID: 7261912 | 88.3 | <u>59</u> |
| | lot 3 con 10 ON Well ID: 2802704 | 28.6 | <u>61</u> |
| | lot 3 con 10 ON | 63.2 | <u>66</u> |

| Site | Address Well ID: 7242148 | Distance (m) | Map Key |
|------|--------------------------------|--------------|-----------|
| | lot 3 con 10 Mississauga ON | 47.7 | <u>69</u> |
| | Well ID: 7149893 | | |
| | lot 3 con 9 ON | 71.0 | <u>70</u> |
| | Well ID: 7269750 | | |
| | lot 9 con 10 ON | 0.0 | <u>74</u> |
| | Well ID : 2802711 | | |
| | Mississauga ON | 14.2 | <u>75</u> |
| | Well ID: 7235268 | | |
| | MISSISAUGA ON | 0.0 | <u>76</u> |
| | Well ID : 7261911 | | |
| | lot 9 con 10 MISSISSAUGA ON | 59.0 | <u>77</u> |
| | Well ID: 7235872 | | |
| | lot 9 con 10 Mississauga ON | 36.3 | <u>81</u> |
| | Well ID: 7235870 | | |
| | lot 9 con 9 ON | 149.9 | <u>83</u> |
| | Well ID: 2802771 | | |
| | MISSISSAUGA ON | 141.0 | <u>84</u> |
| | Well ID: 7261804 | | |
| | lot 9 con 9 ON | 36.4 | <u>85</u> |
| | Well ID: 2804135 | | |
| | lot 9 con 10 MISSISSAUGA ON | 8.6 | <u>86</u> |
| | Well ID: 7235871 | | |

| S | i | t | 6 |
|---|---|---|---|
| · | ı | L | c |

| <u>Address</u> | Distance (m) | Map Key |
|--------------------------------|--------------|------------|
| lot 9 con 9 ON | 130.1 | <u>89</u> |
| Well ID : 2808815 | | |
| lot 9 con 9 ON | 148.5 | <u>91</u> |
| Well ID : 2808814 | | |
| lot 9 con 9 ON | 63.0 | <u>92</u> |
| Well ID: 2805664 | | |
| lot 2 con 10 ON | 0.0 | <u>93</u> |
| Well ID: 2803412 | | |
| ON | 209.1 | <u>94</u> |
| Well ID: 7189722 | | |
| lot 2 con 10 ON | 40.7 | <u>95</u> |
| Well ID: 2802702 | | |
| lot 2 con 10 ON | 24.3 | <u>97</u> |
| Well ID: 2805029 | | |
| lot 2 con 10 MISSISSAUGA ON | 13.5 | <u>98</u> |
| Well ID: 4909837 | | |
| lot 2 con 10 MISSISSAUGA ON | 13.5 | <u>98</u> |
| Well ID: 4909838 | | |
| lot 10 con 9 ON | 55.7 | <u>102</u> |
| Well ID: 2807698 | | |
| lot 10 con 9 ON | 220.5 | <u>106</u> |
| Well ID: 2806983 | | |
| lot 10 con 9 ON | 223.9 | <u>107</u> |

| Site | Address Well ID: 2806982 | Distance (m) | <u>Map Key</u> |
|------|-------------------------------|--------------|----------------|
| | lot 10 con 10 ON | 28.8 | <u>108</u> |
| | Well ID: 4905605 | | |
| | lot 10 con 10 ON | 50.1 | <u>109</u> |
| | Well ID: 4905604 | | |
| | Mississauga ON | 31.3 | <u>110</u> |
| | Well ID : 7144763 | | |
| | lot 10 con 9 ON | 221.6 | <u>111</u> |
| | Well ID: 2806984 | | |
| | Mississauga ON | 23.8 | 112 |
| | Well ID: 7218333 | | |
| | Mississauga ON | 16.8 | <u>113</u> |
| | Well ID: 7218331 | | |
| | Mississauga ON | 38.6 | <u>117</u> |
| | Well ID: 7218332 | | |
| | lot 1 con 9 MISSISSAUGA ON | 56.1 | 122 |
| | Well ID : 7292424 | | |
| | lot 1 con 9 ON | 233.6 | <u>123</u> |
| | Well ID: 7293389 | | |
| | lot 1 con 9 MISSISSAUGA ON | 238.5 | 124 |
| | Well ID : 7292425 | | |
| | lot 10 con 9 ON | 41.1 | <u>127</u> |
| | Well ID: 2808101 | | |

| Site |
|------|
|------|

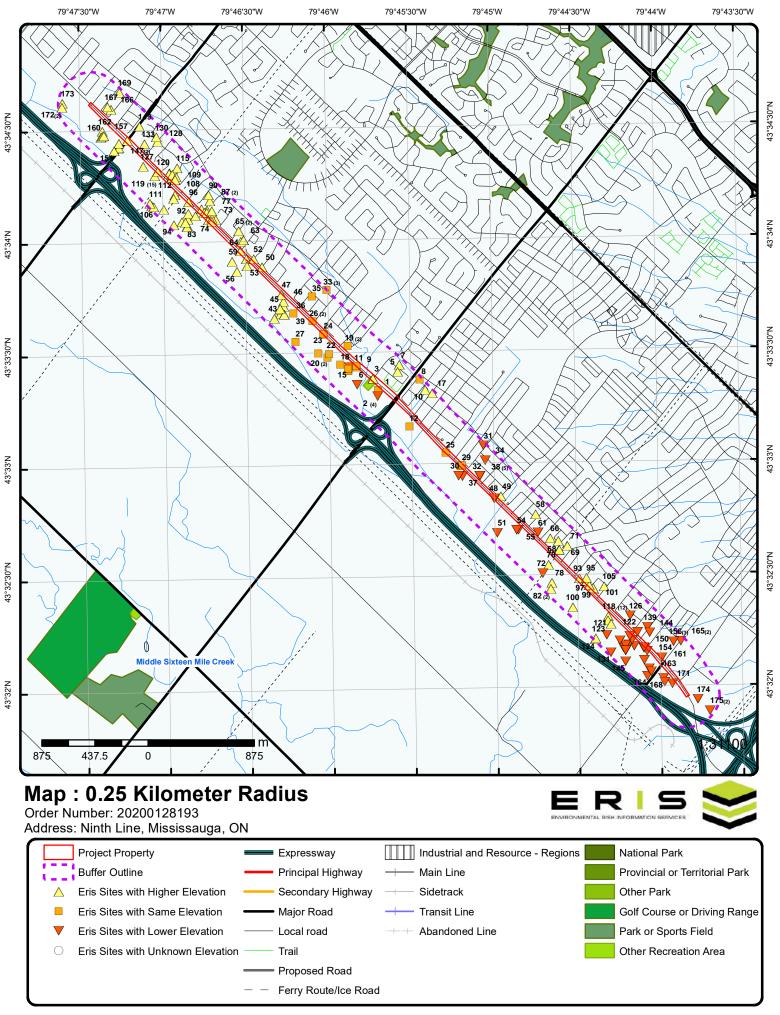
| <u>Address</u> | Distance (m) | Map Key |
|---------------------------|--------------|------------|
| lot 1 con 9 ON | 103.4 | <u>129</u> |
| Well ID : 7279919 | | |
| lot 1 con 9 ON | 225.1 | <u>131</u> |
| Well ID: 7318495 | | |
| lot 1 con 9 ON | 19.0 | 132 |
| Well ID: 2804137 | | |
| lot 1 con 10 ON | 19.9 | <u>134</u> |
| Well ID: 2803352 | | |
| lot 1 con 9 ON | 78.3 | 138 |
| Well ID: 7315048 | | |
| lot 1 con 10 ON | 104.4 | <u>139</u> |
| Well ID: 2803939 | | |
| lot 1 con 9 ON | 50.9 | <u>143</u> |
| Well ID: 7318494 | | |
| lot 1 con 10 ON | 85.4 | <u>144</u> |
| Well ID: 2802701 | | |
| lot 1 con 9 ON | 191.8 | <u>145</u> |
| Well ID: 7318496 | | |
| lot 11 con 9 MILTON ON | 74.4 | <u>147</u> |
| Well ID: 2810243 | | |
| lot 11 con 9 MILTON ON | 74.4 | 147 |
| Well ID: 2810247 | | |
| lot 11 con 9 ON | 82.1 | 148 |

| <u>Site</u> | Address Well ID: 2810244 | Distance (m) | Map Key |
|-------------|-----------------------------|--------------|------------|
| | lot 1 con 9 ON | 2.4 | <u>150</u> |
| | Well ID: 2802670 | | |
| | lot 11 con 9 ON | 119.1 | <u>151</u> |
| | Well ID: 2802691 | | |
| | lot 1 con 1 ON | 8.2 | <u>152</u> |
| | Well ID: 2806945 | | |
| | lot 11 con 9 ON | 48.1 | <u>153</u> |
| | Well ID: 2802689 | | |
| | lot 1 con 9 ON | 7.1 | <u>154</u> |
| | Well ID: 2802669 | | |
| | lot 11 con 9 MILTON ON | 87.6 | <u>157</u> |
| | Well ID: 2810246 | | |
| | lot 1 con 9 ON | 90.8 | <u>158</u> |
| | Well ID: 2802674 | | |
| | lot 11 con 9 MILTON ON | 113.6 | <u>160</u> |
| | Well ID : 2810242 | | |
| | lot 1 con 10 ON | 10.6 | <u>161</u> |
| | Well ID: 2803411 | | |
| | lot 11 con 9 MILTON ON | 72.6 | <u>162</u> |
| | Well ID: 2810245 | | |
| | lot 1 con 9 ON | 93.2 | <u>163</u> |
| | Well ID: 2002672 | | |

Well ID: 2802673

| _ | • • | |
|---|-----|--|
| • | ıtΔ | |
| · | ILC | |

| Address lot 1 con 9 ON Well ID: 2803350 | Distance (m) 139.1 | <u>Map Key</u> <u>164</u> |
|----------------------------------------------------|------------------------------|------------------------------|
| lot 6 con 2 ON Well ID: 2806585 | 54.8 | <u>168</u> |
| lot 6 con 2 ON Well ID: 2802190 | 25.1 | <u>171</u> |
| ON Well ID: 7216476 | 220.4 | <u>172</u> |
| ON Well ID: 7272665 | 220.4 | <u>172</u> |
| ON | 216.9 | <u>173</u> |
| Well ID: 7272666 lot 5 con 2 ON Well ID: 2802187 | 80.5 | <u>174</u> |



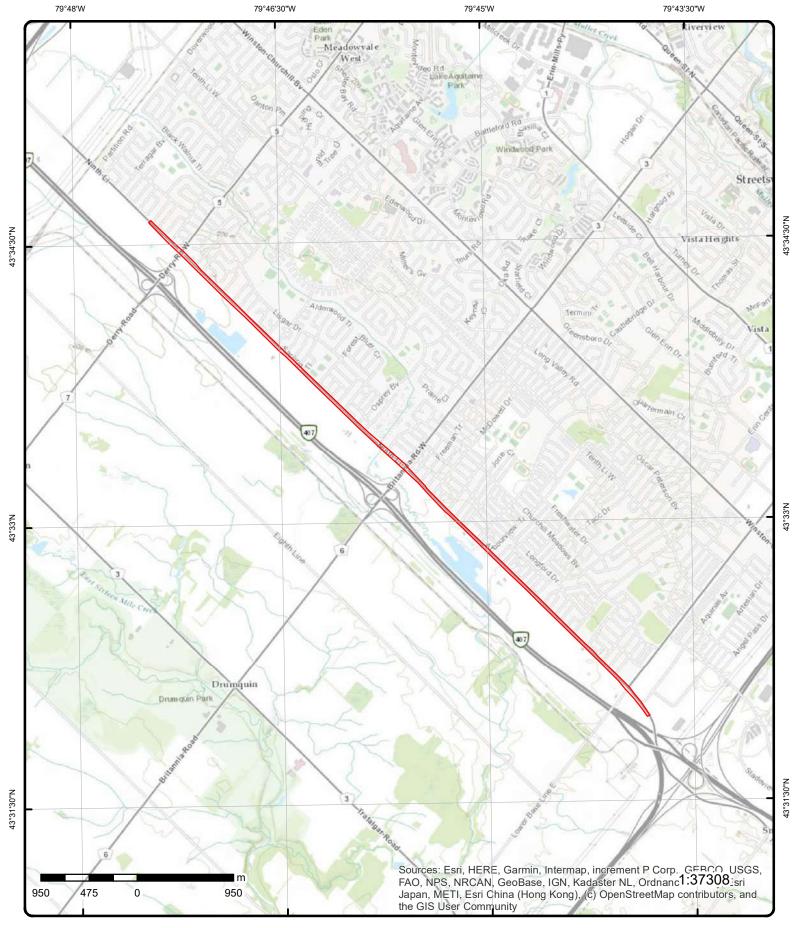
Aerial Year: 2018

Address: Ninth Line, Mississauga, ON

Source: ESRI World Imagery

Order Number: 20200128193





Topographic Map

Address: Ninth Line, ON Source: ESRI World Topographic Map

Order Number: 20200128193



Detail Report

| Map Key | Number of Records | Direction/ Distance (m) | Elev/Diff (m) | Site | DB |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------|----------------------------------------------------------------|------------------|-----------------------------------------------------------------------------------|----|
| <u>3</u> | 1 of 1 | NW/0.0 | 190.9 / 1.00 | THIRD TERRAGAR HOLDINGS LIMITED NINTH LINE/PARKGATE DR. MISSISSAUGA CITY ON | CA |
| Certificate #. Application Issue Date: Approval Ty, Status: Application Client Name Client Addre Client Postal Project Desc Contaminant Emission Co | Year: pe: Type: : ess: I Code: cription: | 7-0695-96- 96 7/30/1996 Municipal water Approved | | | |
| 4 | 1 of 2 | NW/0.0 | 190.9 / 1.00 | FANSHAW ESTATES INC. PARKGATE DR./NINTH LINE MISSISSAUGA CITY ON | CA |
| Certificate #. Application Issue Date: Approval Tyl Status: Application Client Name. Client Addre Client City: Client Postal Project Desc Contaminant Emission Co | Year: pe: Type: : ess: I Code: cription: | 3-1543-92- 92 12/14/1992 Municipal sewage Approved | | | |
| 4 | 2 of 2 | NW/0.0 | 190.9 / 1.00 | FANSHAW ESTATES INC. PARKGATE DR./NINTH LINE MISSISSAUGA CITY ON | CA |
| Certificate #. Application Issue Date: Approval Ty, Status: Application Client Name. Client Addre Client City: Client Postal Project Desc Contaminant | Year: pe: Type: : ess: I Code: cription: | 7-1184-92- 92 12/14/1992 Municipal water Approved | | | |

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Emission Control:

11 1 of 1 NW/0.0 189.9 / 0.00 6136 9th Line **EHS** milton ON

Order No: 20060419028 Nearest Intersection: 9th Line and Britania Road West

Status: С Municipality:

Client Prov/State: ON Report Type: Custom Report 4/28/2006 Search Radius (km): 0.25 Report Date: 4/19/2006 X: -79.763877 Date Received: Y: 43.557329

Previous Site Name:

Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

23 1 of 1 NW/0.0 189.9 / 0.00 6288 Ninth Line **EHS** Milton ON

20080501016 Order No: Nearest Intersection: Foxwood Ave and 9 th line

Municipality: Status:

ON Report Type: Complete Report Client Prov/State: Report Date: 5/12/2008 Search Radius (km): 0.25 5/1/2008 -79.767157 Date Received: 43.559681

Previous Site Name: Lot/Building Size: 12448 m2

Additional Info Ordered: Fire Insur. Maps And /or Site Plans; Title Search; Aerials Photos; City Directory

24 1 of 1 NW/0.0 189.9 / 0.00 6252 Ninth Line **EHS** Milton ON

Order No: 20080501017 Nearest Intersection: Foxwood Ave and Ninth Line

Municipality: Status:

Report Type: Complete Report Client Prov/State: ON Report Date: 5/12/2008 Search Radius (km): 0.25 Date Received: 5/1/2008 X: -79.767188 Y: 43.559721

Previous Site Name: Lot/Building Size: 19096 m2

Additional Info Ordered: Fire Insur. Maps And /or Site Plans; Title Search

25 1 of 1 SE/0.0 189.9 / 0.00 **TWISS FUELS SPL**

5644 NINTH LINE. TANK TRUCK (CARGO)

Order No: 20200128193

MILTON TOWN ON

Ref No: 125440 Discharger Report: Site No: Material Group: Incident Dt: 4/18/1996 Health/Env Conseq:

Year: Client Type: ABOVE-GROUND TANK LEAK Sector Type: Incident Cause:

Incident Event: Agency Involved: Contaminant Code: Nearest Watercourse: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site Postal Code: Contaminant UN No Site Region:

Environment Impact: POSSIBLE

Site Municipality: 14402

Nature of Impact: Groundwater pollution Site Lot: Receiving Medium: LAND Site Conc: Receiving Env: Northing:

DB Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m) MOE Response: Easting: Dt MOE Arvl on Scn: Site Geo Ref Accu: MOE Reported Dt: 4/22/1996 Site Map Datum: Dt Document Closed: SAC Action Class: Incident Reason: **OTHER** Source Type: Site Name: Site County/District: Site Geo Ref Meth: Incident Summary: TWISS FUELS- 1 L FUEL OILSPRAYED ONTO RESIDENCE WALL & GARDEN. Contaminant Qty: **26** 1 of 2 NW/0.0 189.9 / 0.00 996075 ONTARIO INC. CA FOXWOOD AVE/NINTH LINE/LISGAR MISSISSAUGA CITY ON 7-1051-97-Certificate #: Application Year: 97 10/14/1997 Issue Date: Approval Type: Municipal water Approved Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:** NW/0.0 996075 ONTARIO INC. **26** 2 of 2 189.9 / 0.00 CA FOXWOOD AVE/NINTH LINE/LISGAR MISSISSAUGA CITY ON Certificate #: 3-1427-97-Application Year: 97 Issue Date: 10/14/1997 Approval Type: Municipal sewage Status: Approved Application Type: Client Name: Client Address: Client City: Client Postal Code: **Project Description:** Contaminants: **Emission Control:** 28 1 of 3 SE/0.0 189.9 / 0.00 1493314 Ontario Inc.

Certificate #: 8965-5PHLH9 Application Year: 2003 Issue Date: 7/17/2003

Municipal and Private Sewage Works Approval Type:

Status: Approved

Application Type: Client Name: Client Address: Client City:

5591 and 5626 Ninth Line Mississauga ON

CA

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Client Postal Code: **Project Description:** Contaminants: **Emission Control:**

Full PDF Link:

28 2 of 3 SE/0.0 189.9 / 0.00 1493314 Ontario Inc. **ECA** 5591 and 5626 Ninth Line

Mississauga ON L5N 6B9

7039-5PHLBZ **MOE District:** Halton-Peel Approval No: City:

Approval Date: 2003-07-17

Status: Approved Longitude: -79.7465 Record Type: **ECA** Latitude: 43.5536 **IDS** Link Source: Geometry X: SWP Area Name: Halton Geometry Y:

Approval Type: ECA-Municipal Drinking Water Systems Project Type: Municipal Drinking Water Systems

Address: 5591 and 5626 Ninth Line Full Address:

3 of 3 SE/0.0 189.9 / 0.00 1493314 Ontario Inc. 28 **ECA**

5591 and 5626 Ninth Line Mississauga ON L5N 6B9

8965-5PHLH9 Halton-Peel Approval No: MOE District: Approval Date: 2003-07-17 City: Longitude: Approved -79.7465 Status: Record Type: **ECA** Latitude: 43.5536

IDS Geometry X: Link Source: Halton SWP Area Name: Geometry Y:

Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS MUNICIPAL AND PRIVATE SEWAGE WORKS Project Type:

Address: 5591 and 5626 Ninth Line Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7234-5P4K8L-14.pdf

29 1 of 1 SE/0.0 189.9 / 0.00 **WWIS** MISSISSAUGA ON

Form Version:

3

MISSISSAUGA CITY (TRAFALGAR)

Order No: 20200128193

Well ID: 4909605 Data Entry Status:

Construction Date: Data Src: 12/10/2004 Primary Water Use: Date Received: Sec. Water Use: Selected Flag: Yes Final Well Status: Abandonment Rec: Yes Water Type: Contractor: 1660

Casing Material: Audit No: Z00791 Owner: A000701 Street Name: Tag:

5591 9TH LINE Construction **PEEL** County: Method:

Elevation (m): Municipality: Elevation Reliability: Site Info: Depth to Bedrock: Lot: Well Depth: Concession: Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability:

Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 11177233 DP2BR:

Spatial Status: Code OB:

No formation data

Code OB Desc: Open Hole:

Cluster Kind:

Date Completed: 7/6/2004

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933259353

 Layer:
 1

 Plug From:
 6.06

 Plug To:
 3.33

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933259354

 Layer:
 2

 Plug From:
 3.33

 Plug To:
 3.03

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933259356

 Layer:
 4

 Plug From:
 1.81

 Plug To:
 1.51

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933259355

 Layer:
 3

 Plug From:
 3.03

 Plug To:
 1.81

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933259357

 Layer:
 5

Elevation: Elevrc: Zone:

East83: North83: Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Location Method: na

 Plug From:
 1.51

 Plug To:
 0

 Plug Depth UOM:
 m

Pipe Information

Pipe ID: 11185752

Casing No: Comment: Alt Name:

48 1 of 1 SE/0.0 189.5 / -0.39 lot 4 con 9
ON

WWIS

Data Entry Status:

Order No: 20200128193

Data Src:

Well ID: 2803414
Construction Date:
Primary Water Use: Not Used

Primary Water Use:Not UsedDate Received:8/14/1970Sec. Water Use:0Selected Flag:YesFinal Well Status:Observation WellsAbandonment Rec:

Water Type: Contractor: 3903
Casing Material: Form Version: 1
Audit No: Owner:
Tag: Street Name:

Tag: Street Name:
Construction County: HALTON
Method:

 Elevation (m):
 Municipality:
 MILTON TOWN (TRAFALGAR)

 Elevation Reliability:
 Site Info:

 Depth to Bedrock:
 Lot:
 004

Well Depth: Concession: 09
Overburden/Bedrock: Concession Name: NS

Pump Rate: Easting NAD83:
Static Water Level: Northing NAD83:

Flowing (Y/N): Zone:
Flow Rate: UTM Reliability:

Clear/Cloudy:

Bore Hole Information

 Bore Hole ID:
 10149955
 Elevation:
 188.323654

 DP2BR:
 40
 Elevrc:

 DP2BR:
 40
 Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 r
 East83:
 600974.6

 Code OB:
 r
 East83:
 600974.6

 Code OB Desc:
 Bedrock
 North83:
 4822363

 Open Hole:
 Org CS:

Cluster Kind: UTMRC: 4

Date Completed:3/25/1970UTMRC Desc:margin of error: 30 m - 100 mRemarks:Location Method:p4

Elevrc Desc:
Location Source Date:

Source Revision Comment: Supplier Comment:

05

Overburden and Bedrock Materials Interval

Improvement Location Source: Improvement Location Method:

Formation ID: 931431927

Layer: 1
Color: 6
General Color: BROWN

Mat1:

Most Common Material: CLAY
Mat2: 12

Other Materials:

STONES

Mat3:

Other Materials:
Formation Top Depth: 0
Formation End Depth: 3
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931431928

Layer: Color: 3 **BLUE** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 06 Other Materials: SILT Mat3: 12 Other Materials: **STONES** Formation Top Depth: 3 35 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931431929

 Layer:
 3

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 06

 Other Materials:
 SILT

Mat3:

Other Materials:

Formation Top Depth: 35
Formation End Depth: 40
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931431930

 Layer:
 4

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 40
Formation End Depth: 70
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Order No: 20200128193

Method Construction ID:

Method Construction Code: Method Construction:

Other Method Construction:

Cable Tool

Pipe Information

Pipe ID: 10698525

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930255027

2 Layer: Material: Open Hole or Material: **STEEL**

Depth From:

64 Depth To: Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930255026

Layer: 1 Material: **STEEL** Open Hole or Material:

Depth From:

7 Depth To: Casing Diameter: 2 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930255028

Layer: 3 Material:

OPEN HOLE Open Hole or Material:

Depth From:

Depth To: 70 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM:

Construction Record - Screen

Screen ID: 933338810

Layer:

Slot: Screen Top Depth: 64 Screen End Depth: 66 Screen Material: Screen Depth UOM: ft

Screen Diameter UOM: inch Screen Diameter: 1.5

Results of Well Yield Testing

Pump Test ID: 992803414

Pump Set At: Static Level: 9

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft GPM

Water State After Test Code: Water State After Test: Pumping Test Method: Pumping Duration HR: Pumping Duration MIN:

Flowing: N

Water Details

Water ID: 933605821

2

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 70

 Water Found Depth UOM:
 ft

57 1 of 1 NW/0.0 191.9 / 2.00 Derry Britannia Developments Limited

6432 NINTH LINE, MILTON, ON, LOP 1E0

27-Apr-11

Frank Doracin

2 to 5 meters

905-8292424 905-8297610

frank.doracin@mattamycorp.ca

No CPU Residential

Yes

RSC

CA

Order No: 20200128193

ON LOP 1E0

Cert Prop Use No:

Intended Prop Use:

Qual Person Name:

Entire Leg Prop. (Y/N):

Accuracy Estimate:

Stratified (Y/N):

Audit (Y/N):

Telephone:

Fax: Email:

Cert Date:

RSC ID: 112526

RA No: RSC Type:

Curr Property Use: Agriculture/Other

Ministry District: MILTON Filing Date: 16-Jun-11

Date Ack:

Date Returned: Restoration Type:

Soil Type: Criteria:

CPU Issued Sect No

1686:

Asmt Roll No:

Prop ID No (PIN): 24938 - 0044 LT

Property Municipal Address: 6432 NINTH LINE, MILTON, ON, LOP 1E0

Mailing Address: Suite 100, 2360 BRISTOL CIR, OAKVILLE, ON, L6H 6M5

Latitude & Latitude: 43.56472220N 79.77583330W

UTM Coordinates: NAD83 17-598862-4824257 (converted from Latitude & Longitude)

Consultant:

Filing Owner:

Legal Desc: PT LT 8, CON 9 TRAFALGAR NEW SURVEY, PART 2, 20R2671; MILTON/TRAFALGAR

Measurement Method: Global Positioning System

Applicable Standards: ESA Phase 1

RSC PDF:

60 1 of 1 NW/0.0 192.5 / 2.65 MISSISSAUGA CITY

9TH LINE/DOUG LEAVENS BLVD.

MISSISSAUGA CITY ON

Certificate #: 3-1065-94-

erisinfo.com | Environmental Risk Information Services

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

94 Application Year:

Issue Date: 8/18/1994 Approval Type: Municipal sewage Approved

Status: Application Type: Client Name: Client Address: Client City:

Client Postal Code: Project Description: Contaminants: **Emission Control:**

> **74** 1 of 1 NW/0.0 195.9 / 6.00 lot 9 con 10 **WWIS** ON

Well ID: 2802711 **Construction Date:** Primary Water Use: Domestic Sec. Water Use:

Final Well Status: Water Supply

Water Type: Casing Material: Audit No: Tag: Construction Method:

Elevation (m): Elevation Reliability:

Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src: Date Received:

8/4/1964 Selected Flag: Yes Abandonment Rec:

Contractor:

1307 Form Version: 1 Owner:

Street Name:

County: **PEEL**

Municipality: MISSISSAUGA CITY (TRAFALGAR)

Site Info:

009 Lot: Concession: 10 Concession Name: NS

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

10149260 Bore Hole ID:

DP2BR: 10

Spatial Status: Code OB: Code OB Desc: **Bedrock**

Open Hole: Cluster Kind:

Date Completed: 7/30/1964

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:**

Supplier Comment:

Elevation: 194.104797 Elevrc:

17 Zone: East83: 598648.6 North83: 4824637

Org CS:

UTMRC:

UTMRC Desc: margin of error: 100 m - 300 m

Order No: 20200128193

Location Method: р5

Overburden and Bedrock

Materials Interval

Formation ID: 931429405

Layer: Color: 6

General Color: BROWN

 Mat1:
 02

 Most Common Material:
 TOPSOIL

 Mat2:
 05

CLAY

Other Materials: Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 10
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429406

 Layer:
 2

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2:

Other Materials:

Mat3:

Other Materials:
Formation Top Depth: 10
Formation End Depth: 20
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:6Method Construction:6Method Construction:Boring

Other Method Construction:

Pipe Information

Pipe ID: 10697830

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930253942

Layer: Material:

Open Hole or Material: CONCRETE

Depth From:

Depth To:20Casing Diameter:30Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 992802711

Pump Set At:

Static Level: 10 Final Level After Pumping:

Recommended Pump Depth: 19

Order No: 20200128193

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) 10 **Pumping Rate:** Flowing Rate:

10 Recommended Pump Rate: Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: 1

Water State After Test: **CLEAR** Pumping Test Method:

Pumping Duration HR: Pumping Duration MIN:

Ν Flowing:

Water Details

Water ID: 933604826

Layer: Kind Code:

FRESH Kind: Water Found Depth: 20 Water Found Depth UOM: ft

76 1 of 1 NW/0.0 195.9 / 6.07 **WWIS** MISSISAUGA ON

Well ID: 7261911 Data Entry Status:

Construction Date: Data Src: Primary Water Use: 4/25/2016 Date Received: Sec. Water Use: Selected Flag: Yes

Final Well Status: Abandoned-Other Abandonment Rec: Yes Water Type: Contractor: 7241 Casing Material: Form Version: 7

Z207344 Audit No: Owner: A174660 Street Name: NINTH LINE Tag:

Construction County: **HALTON** Method:

Elevation (m): Municipality: MILTON TOWN (TRAFALGAR) Elevation Reliability: Site Info: Depth to Bedrock: Lot: Concession: Well Depth:

Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83: Static Water Level: Northing NAD83: Zone:

Flowing (Y/N): UTM Reliability: Flow Rate: Clear/Cloudy:

Bore Hole Information

Improvement Location Method: Source Revision Comment: Supplier Comment:

Bore Hole ID: 1005937616 Elevation: 194.65538

DP2BR: Elevrc: Spatial Status: Zone: 17 598621 Code OB: East83: Code OB Desc: 4824650 North83: Open Hole: Org CS: UTM83 Cluster Kind: **UTMRC:**

Date Completed: 3/30/2016 **UTMRC Desc:** margin of error: 30 m - 100 m

Order No: 20200128193

Remarks: Location Method: wwr

Elevrc Desc:

Location Source Date: Improvement Location Source:

Annular Space/Abandonment

Sealing Record

Plug ID: 1006043357

 Layer:
 1

 Plug From:
 0

 Plug To:
 25

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1006043356

 Layer:
 1

 Plug From:
 0

 Plug To:
 25

 Plug Depth UOM:
 ft

Pipe Information

Pipe ID: 1006043349

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1006043353

Layer: 1 Material: 5

Open Hole or Material:PLASTICDepth From:0

Depth To: 15
Casing Diameter: 2
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1006043354

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 15

 Screen End Depth:
 25

 Screen Material:
 5

 Screen Depth UOM:
 ft

 Screen Diameter UOM:
 inch

 Screen Diameter:
 2.25

Hole Diameter

Hole ID: 1006043351

 Diameter:
 6

 Depth From:
 0

 Depth To:
 25

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

93 1 of 1 SE/0.0 192.8 / 2.99 lot 2 con 10

Well ID: 2803412

Construction Date:

Primary Water Use: Not Used

Sec. Water Use:

Final Well Status: Observation Wells

Water Type: Casing Material: Audit No: Tag:

Construction
Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:

Well Depth:

Clear/Cloudy:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Data Entry Status:

Data Src: 1

Date Received: 8/14/1970
Selected Flag: Yes
Abandonment Rec:

Contractor: 3903 Form Version: 1 Owner:

Street Name:

County: PEEL

Municipality: MISSISSAUGA CITY (TRAFALGAR)

Site Info:

Lot:002Concession:10Concession Name:NS

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10149953

DP2BR: 73 Spatial Status:

Code OB:

Code OB Desc: Bedrock

Open Hole: Cluster Kind:

Date Completed: 3/18/1970

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931431922

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 06

 Other Materials:
 SILT

Mat3:

Other Materials:

Formation Top Depth: 63
Formation End Depth: 73
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Elevation: 194.415039

Elevrc: 20ne: 17

East83: 601674.6 North83: 4821703

Org CS:

UTMRC: 4

UTMRC Desc: margin of error : 30 m - 100 m

Order No: 20200128193

Location Method:

Formation ID: 931431920

Layer: Color: 6 General Color: **BROWN** Mat1: 05 Most Common Material: CLAY Mat2: 12 Other Materials: **STONES**

2

Mat3:

Other Materials: Formation Top Depth:

Formation End Depth: 12 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931431921 Formation ID:

3 Layer: Color: **GREY** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 12 Other Materials: **STONES** 06 Mat3: Other Materials: SILT Formation Top Depth: 12 Formation End Depth: 63 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931431919

Layer:

Color: 6 General Color: **BROWN** Mat1: 02 Most Common Material: **TOPSOIL**

Mat2:

Other Materials:

Mat3:

Other Materials: Formation Top Depth: 0 Formation End Depth: 2

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

931431923 Formation ID:

Layer: 5 Color: 7 General Color: RED Mat1: 17 Most Common Material: SHALE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 73 Formation End Depth: 105

Order No: 20200128193

Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 933139595

 Layer:
 1

 Plug From:
 0

 Plug To:
 34

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933139596

 Layer:
 2

 Plug From:
 41

 Plug To:
 65

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933139597

 Layer:
 3

 Plug From:
 70

 Plug To:
 95

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10698523

Casing No: Comment:

Alt Name:

Construction Record - Casing

Casing ID: 930255021

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To: 7
Casing Diameter: 2
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930255022

Layer:

Material:

Open Hole or Material: PLASTIC

Depth From:
Depth To: 95
Casing Diameter: 1
Casing Diameter UOM: inch

Construction Record - Screen

Casing Depth UOM:

Screen ID: 933338808

ft

Layer: 1

Slot:

Screen Top Depth: 95 Screen End Depth: 97

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 1

Results of Well Yield Testing

Pump Test ID: 992803412

Pump Set At:

Static Level: 29
Final Level After Pumping: 94
Recommended Pump Depth:
Pumping Rate: 11

Flowing Rate:

Recommended Pump Rate:

Levels UOM:

Rate UOM:

Water State After Test Code:

Water State After Test:

Pumping Test Method:

Pumping Duration HR:

Pumping Duration MIN:

13

Flowing:

Rich Rep M

ft

GPM

CLEAR

0

13

Rich Rep M

Rich Rep M

13

Rich Rep M

Rich Rep M

14

Rich Rep M

Rich Re

Draw Down & Recovery

 Pump Test Detail ID:
 934969699

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 67

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934709807

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 71

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934166655

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 80

 Test Level UOM:
 ft

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

Draw Down & Recovery

 Pump Test Detail ID:
 934450603

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 72

 Test Level UOM:
 ft

Water Details

Water ID: 933605819

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 63
Water Found Depth UOM: ft

96 1 of 1 NW/0.0 198.9 / 9.00 6588/6596 9th Line Milton ON

Χ: Υ:

Nearest Intersection:

Client Prov/State:

Search Radius (km):

Nearest Intersection: Municipality:

Client Prov/State:

Search Radius (km):

Municipality:

Order No: 20060413005

Status: C

Report Type:Custom ReportReport Date:4/24/2006Date Received:4/13/2006

Previous Site Name: Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

120 1 of 1 NW/0.0 199.9 / 10.00 6626 and or 6712 9th Line Mississauga ON EHS

X:

Y:

Order No: 20061220021

Status:

 Report Type:
 Custom Report

 Report Date:
 12/22/2006

 Date Received:
 12/20/2006

Previous Site Name:

Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps And /or Site Plans

146 1 of 4 NW/0.0 199.9 / 10.00 CONSUMERS' GAS CO. LTD., THE

PARKWAY GATE STATION, 9TH LINE, SOUTH

9th Line and Beacham Street

9th Line and Beacham St

SPL

Order No: 20200128193

ON

0.25 -79.78089

Halton

-79.783338

43.570932

ON

0.4

43.569567

OF DERRY RD. REGULATOR/COMPRESSOR

STATION

MISSISSAUGA CITY ON

Ref No: 108332

Site No:

Incident Dt: 12/17/1994

Year:

Incident Cause: PIPE/HOSE LEAK

Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No

Discharger Report: Material Group: Health/Env Conseq: Client Type: Sector Type: Agency Involved: Nearest Watercourse:

Site Address: Site District Office: Site Postal Code: Site Region:

Environment Impact: POSSIBLE Site Municipality: 21102

Nature of Impact: Air Pollution Site Lot:

Receiving Medium: AIR Site Conc:
Receiving Env: Northing:
MOE Response: Easting:
Dt MOE Arvl on Scn: Site Geo Ref Accu:

MOE Reported Dt:12/17/1994Site Map Datum:Dt Document Closed:SAC Action Class:Incident Reason:UNKNOWNSource Type:

Site Name:
Site County/District:
Site Geo Ref Meth:
Incident Summary:
CONSUMERS GAS.: MERCAPTANVAPORS TO ATM FROM BROKENLINE, LEAK STOPPED.

146 2 of 4 NW/0.0 199.9 / 10.00 MISSISSAUGA CITY
NINTH LINE/DERRY RD.W. CA

MILTON TOWN ON

SPL

Order No: 20200128193

Certificate #: 3-0625-96Application Year: 96
Issue Date: 7/15/1996
Approval Type: Municipal sewage
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Contaminant Qty:

146 3 of 4 NW/0.0 199.9 / 10.00 9Th Line & Derry Rd Mississauga ON EHS

Order No:20130410021Nearest Intersection:Status:CMunicipality:

 Report Type:
 Custom Report
 Client Prov/State:
 ON

 Report Date:
 19-APR-13
 Search Radius (km):
 .3

 Date Received:
 10-APR-13
 X:
 0

Date Received: 10-APR-13 X: 0
Previous Site Name: Y: 0
Lot/Building Size:
Additional Info Ordered:

146 4 of 4 NW/0.0 199.9 / 10.00 Enbridge Gas Distribution Inc. 9th Line and Derry Rd

Mississauga ON

 Ref No:
 1787-A9CJQG
 Discharger Report:

 Site No:
 NA
 Material Group:

 Incident Dt:
 2016/04/25
 Health/Env Conseq:

Incident Dt:2016/04/25Health/Env Conseq:Year:Client Type:Incident Cause:Sector Type:

 Incident Cause:
 Sector Type:
 Miscellaneous Industrial

 Incident Event:
 Start up/Shut down
 Agency Involved:

Contaminant Code: 35 Nearest Watercourse:
Contaminant Name: NATURAL GAS (METHANE) Site Address: 9th Line and Derry Rd

Contaminant Limit 1: Site District Office:
Contam Limit Freq 1: Site Postal Code:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Contaminant UN No Site Region: 1: **Environment Impact:** Site Municipality: Mississauga Nature of Impact: Site Lot: Receiving Medium: Site Conc: Receiving Env: Air Northing: MOE Response: No Easting: Dt MOE Arvl on Scn: Site Geo Ref Accu: MOE Reported Dt: 2016/04/25 Site Map Datum: Dt Document Closed: 2016/06/04 SAC Action Class: Air Spills - Gases and Vapours Incident Reason: Intentional Discharge Source Type: Site Name: Parkway West Station<UNOFFICIAL> Site County/District: Site Geo Ref Meth: Incident Summary: Parkway West Station: planned blow down of nat gas Contaminant Qty: 0 n/a 1 of 1 WNW/22.7 189.9 / 0.00 6056 9 Line 1 **EHS** Mississauga ON Order No: 20121108026 Nearest Intersection: Municipality: Status: C Peel Report Type: Standard Select Report Client Prov/State: ON Report Date: 19-NOV-12 Search Radius (km): .25 08-NOV-12 -79.761698 Date Received: X: Previous Site Name: Y: 43.55551 4856.4 Lot/Building Size: Additional Info Ordered: Title Searches; City Directory 1 of 4 WSW/62.8 189.0 / -0.81 LANGHOLM NURSERIES & GARDEN CENTRE 2 **PES** 6000 9TH LINE, R.R. #2 **HORNBY ON L9T 2X5** Detail Licence No: Operator Box: Licence No: Operator Class: Operator No: Status: Approval Date: Operator Type: Report Source: Oper Area Code: Vendor Oper Phone No: Licence Type: Licence Type Code: Operator Ext: Licence Class: Operator Lot: Licence Control: Oper Concession: Latitude: Operator Region: Longitude: Operator District: Lot: **Operator County:** Concession: Op Municipality: Post Office Box: Region: District: MOE District: SWP Area Name: County: Trade Name: PDF Link: SID'S PONDS & GARDENSCAPES INC 2 2 of 4 WSW/62.8 189.0 / -0.81 PES 6000 NINTH LINE HORNBY ON LOP 1E0 Detail Licence No: Operator Box:

Operator Class:

Operator Type:

Order No: 20200128193

Operator No:

Licence No:

Approval Date:

Status:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Report Source: Oper Area Code: Licence Type: Vendor Oper Phone No: Licence Type Code: Operator Ext: Licence Class: Operator Lot: Licence Control: Oper Concession: Latitude: Operator Region: Longitude: Operator District: Lot: **Operator County:** Concession: Op Municipality: Region: Post Office Box: District: **MOE District:** County: SWP Area Name: Trade Name: PDF Link: WSW/62.8 189.0 / -0.81 SID'S PONDS & GARDEN SCAPES INC 2 3 of 4 **PES 6000 NINTH LINE** MISSISSAUGA ON L5N0C1 Operator Box: Detail Licence No: Licence No: 16516 Operator Class: Status: Operator No: Approval Date: Operator Type: Legacy Licenses (Excluding TS) 905 Report Source: Oper Area Code: Limited Vendor Oper Phone No: 8245104 Licence Type: Licence Type Code: 23 Operator Ext: 01 Licence Class: Operator Lot: Licence Control: Oper Concession: Latitude: Operator Region: Operator District: Longitude: Lot: **Operator County:** Concession: Op Municipality: Post Office Box: Region: District: **MOE District:** SWP Area Name: County: Trade Name: PDF Link: SID'S PONDS AND GARDENSCAPES INC 2 4 of 4 WSW/62.8 189.0 / -0.81 **PES** 6000 Ninth LINE Mississauga ON L5N 0C1 Detail Licence No: Operator Box: L-232-1050040836 Licence No: Operator Class: Status: Active Operator No: Approval Date: 2019-03-27 Operator Type: Report Source: **PEST-Limited Vendor** Oper Area Code: Limited Vendor Oper Phone No: Licence Type: Licence Type Code: Operator Ext: Licence Class: Operator Lot: Licence Control: Oper Concession: 43.555 Operator Region: Latitude: Longitude: -79.76222222 Operator District: Lot: **Operator County:** Concession: Op Municipality: Region: Post Office Box:

http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2139805

Halton-Peel

Order No: 20200128193

Halton

MOE District:

SWP Area Name:

District:

County:

Trade Name: PDF Link:

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m) LANDMARK LANDSCAPING INC. 1 of 1 NE/149.5 190.9 / 1.00 5 **PES** 6143 SNOWY OWL CRESCENT MISSISSAUGA ON L5N 7B5 Detail Licence No: Operator Box: Licence No: Operator Class: Operator No: Status. Approval Date: Operator Type: Oper Area Code: Report Source: Oper Phone No: Licence Type: Licence Type Code: Operator Ext: Licence Class: Operator Lot: Licence Control: Oper Concession: Latitude: Operator Region: Longitude: Operator District: Lot: **Operator County:** Op Municipality: Concession: Region: Post Office Box: District: **MOE District:** SWP Area Name: County: Trade Name: PDF Link:

1 of 1 WNW/105.9 187.9 / -2.00 6 **WWIS** MISSISSAUGA ON

Well ID: 7261807 Construction Date:

Monitoring and Test Hole Primary Water Use:

Sec. Water Use:

Final Well Status: Monitoring and Test Hole

Water Type: Casing Material:

Audit No: Z207339 Tag: A181664

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate:

Clear/Cloudy:

Data Entry Status:

Data Src:

4/25/2016 Date Received: Selected Flag: Yes

Abandonment Rec:

Contractor: 7241 Form Version:

Owner:

Street Name: NINTH LINE County: HALTON MILTON TOWN (TRAFALGAR)

Order No: 20200128193

Municipality: Site Info: Lot: Concession: Concession Name:

Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 1005937024 Elevation: 188.263549

DP2BR:

Elevrc: Spatial Status: 17 Zone: 599845 Code OB: East83: 4823296 Code OB Desc: North83: Open Hole: Org CS: UTM83 UTMRC: Cluster Kind:

Date Completed: 3/29/2016 **UTMRC Desc:** margin of error: 30 m - 100 m

Location Method: Remarks: wwr

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method:

Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1006040072

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 06

 Most Common Material:
 SILT

 Mat2:
 08

Other Materials: FINE SAND

Mat3:85Other Materials:SOFTFormation Top Depth:1Formation End Depth:19Formation End Depth UOM:ft

Overburden and Bedrock

Materials Interval

Formation ID: 1006040071

 Layer:
 1

 Color:
 8

 General Color:
 BLACK

 Mat1:
 02

 Most Common Material:
 TOPSOIL

Mat2:

Other Materials:

Mat3:85Other Materials:SOFTFormation Top Depth:0Formation End Depth:1Formation End Depth UOM:ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1006040082

 Layer:
 3

 Plug From:
 12

 Plug To:
 19

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1006040081

 Layer:
 2

 Plug From:
 1

 Plug To:
 12

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1006040080

 Layer:
 1

 Plug From:
 0

 Plug To:
 1

Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID:
Method Construction Code: 2

Method Construction: Rotary (Convent.)

ft

Other Method Construction:

Pipe Information

Alt Name:

Pipe ID: 1006040070

Casing No: Comment:

Construction Record - Casing

Casing ID: 1006040075

Layer: 1
Material: 5

Open Hole or Material:PLASTICDepth From:0

Depth To:14Casing Diameter:2Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Screen

Screen ID: 1006040076

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 14

 Screen End Depth:
 19

 Screen Material:
 5

 Screen Depth UOM:
 ft

 Screen Diameter UOM:
 inch

 Screen Diameter:
 2.25

Hole Diameter

Hole ID: 1006040073

Leak/Break

 Diameter:
 8

 Depth From:
 0

 Depth To:
 19

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

7 1 of 1 NE/201.0 190.9 / 1.00 6148 snowy owl crescent Mississauga ON

mississauga ON

 Ref No:
 4062-9TSA94
 Discharger Report:

 Site No:
 NA
 Material Group:

 Incident Dt:
 2/16/2015
 Health/Env Conseq:

 Year:
 Client Type:

Client Type: Sector Type: Agency Involved:

Contaminant Code: 99 Nearest Watercourse:

Contaminant Name: SILT Site Address: 6148 snowy owl crescent

Incident Cause:

Incident Event:

SPL

Number of Direction/ Elev/Diff Site DΒ Map Key

Site District Office:

Primary Assessment of Incident

Order No: 20200128193

Records Distance (m) (m)

Contaminant Limit 1: Contam Limit Freg 1: Site Postal Code: Site Region: Contaminant UN No 1:

Site Municipality: **Environment Impact:** Mississauga Nature of Impact: Land Site Lot:

Receiving Medium: Site Conc: Receiving Env: Northing: MOE Response: Ν Easting:

Dt MOE Arvl on Scn: Site Geo Ref Accu: 2/16/2015 **MOE** Reported Dt: Site Map Datum: **Dt Document Closed:** SAC Action Class:

Incident Reason: **Equipment Failure** Source Type:

storm water management pond<UNOFFICIAL> Site Name:

Site County/District: Site Geo Ref Meth:

Incident Summary: Snowy Owl Cresc - silt to osprey marsh

other - see incident description Contaminant Qty:

1 of 1 ENE/230.8 189.9 / 0.00 3836 COACHMAN CIRCLE, MISSISSAUGA 8 INC ON

1832454 Incident No:

Incident ID:

Attribute Category: FS-Perform L1 Incident Insp

Status Code:

Incident Location: 3836 COACHMAN CIRCLE, MISSISSAUGA - CO RELEASE

Drainage System: Sub Surface Contam.: Aff. Prop. Use Water: Contam. Migrated: Contact Natural Env.: Near Body of Water: Approx. Quant. Rel.:

Equipment Model: Serial No:

Residential App. Type: Commercial App. Type: Industrial App. Type: Institutional App. Type: Venting Type:

Vent Connector Mater: Vent Chimney Mater: Pipeline Type: Pipeline Involved: Pipe Material: **Depth Ground Cover:** Regulator Location:

Regulator Type: Operation Pressure: Liquid Prop Make: Liquid Prop Model: Liquid Prop Serial No: Equipment Type: Cylinder Capacity:

Cylinder Capac. Units: Cylinder Material Type: Tank Capacity:

Fuels Occurence Type: CO Release Fuel Type Involved: Natural Gas Date of Occurence: 2016/03/24 00:00:00

Time of Occurence: 04:05:00

Occur Insp Start Date: 2016/03/24 00:00:00

Any Health Impact: No Any Environmental Impact: No

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) (m)

No Was Service Interrupted: Was Property Damaged: No

Operation Type Involved: Private Dwelling

Enforcement Policy: NULL Prc Escalation Required: **NULL** 6102509 Task No:

Notes:

Occurence Narrative: 30 ppm of co in basement vent joints not glued

Tank Material Type: Tank Storage Type: Tank Location Type: Pump Flow Rate Capac: **Liquid Prop Notes:**

> 9 1 of 1 WNW/5.0 189.9 / 0.00 6168 9 Line

Mississauga ON L5N0C1

ON

.25

Chemicals

Halton-Peel

Mississauga

3963 COACHMAN CIRCLE

Other

Municipality:

Client Prov/State:

Search Radius (km):

EHS

SPL

Order No: 20200128193

Order No: 20180313048 Nearest Intersection:

Status:

Report Type: Standard Report Report Date: 16-MAR-18 13-MAR-18 Date Received:

Previous Site Name: Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

-79.763852 X: Y: 43.557217

1 of 1 E/204.7 190.9 / 1.00 3963 Coachman Circle PRIVATE 10

RESIDENCE<UNOFFICIAL> Mississauga ON L5M 6P8

Health/Env Conseq:

Agency Involved:

Nearest Watercourse:

Site District Office:

Site Postal Code:

Site Municipality:

Site Geo Ref Accu:

SAC Action Class:

Site Map Datum:

Source Type:

Client Type:

Sector Type:

Site Address:

Site Region:

Site Lot:

Site Conc:

Northing:

Easting:

Ref No: 8274-6UFLY2 Discharger Report: Site No: Material Group:

Incident Dt: 10/10/2006 Year:

Incident Cause: Discharge Or Bypass To A Watercourse Incident Event:

Contaminant Code:

PAINT OR PAINT RELATED Contaminant Name:

Contaminant Limit 1: Contam Limit Freq 1:

Contaminant UN No 1:

Environment Impact: Not Anticipated Surface Water Pollution

Nature of Impact: Receiving Medium: Water

Receiving Env: MOE Response: Dt MOE Arvl on Scn:

10/10/2006 MOE Reported Dt: Dt Document Closed:

Incident Reason:

Site Name: Site County/District:

Site Geo Ref Meth:

Mississauga: paint in CB, contained & clng Incident Summary:

Contaminant Qty: Not Specified

Unknown - Reason not determined

3963 COACHMAN CIRCLE

SE/66.0 189.9 / 0.00 lot 5 con 9 12 1 of 1 **WWIS** ON

Well ID: 2803431 Data Entry Status:

Construction Date:

Primary Water Use: **Domestic** 0

Sec. Water Use: Final Well Status:

Water Supply

Water Type: Casing Material:

Audit No: Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate:

Clear/Cloudy:

Data Src:

Date Received: 9/30/1970 Selected Flag: Yes

Abandonment Rec:

Contractor: 1307 Form Version: 1

Owner: Street Name:

County: **HALTON**

Municipality: MILTON TOWN (TRAFALGAR)

Site Info: Lot:

005 09 Concession: NS Concession Name: Easting NAD83:

Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10149972 DP2BR: 26

Spatial Status:

Code OB:

Code OB Desc: **Bedrock**

Open Hole: Cluster Kind:

Date Completed:

9/10/1970

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: 189.515701

Elevrc:

Zone: 17 600274.6 East83: North83: 4822953

Org CS:

UTMRC:

UTMRC Desc: margin of error: 30 m - 100 m

Order No: 20200128193

Location Method:

Overburden and Bedrock

Materials Interval

Formation ID: 931431989

Layer: Color: 7 General Color: **RED** Mat1: 05 Most Common Material: CLAY

Mat2:

Other Materials: Mat3:

Other Materials: Formation Top Depth:

22 Formation End Depth: 26 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931431990

Layer: 4 Color: 7 General Color: RED Mat1:

Most Common Material:

SHALE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 26
Formation End Depth: 40
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931431987

Layer: 1 **Color:** 6

General Color: BROWN
Mat1: 02
Most Common Material: TOPSOIL

Mat2: 09

Other Materials: MEDIUM SAND

Mat3:

Other Materials:

Formation Top Depth: 0 Formation End Depth: 8 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931431988

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 8
Formation End Depth: 22
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:
Method Construction Code:
Method Construction:

Boring

Other Method Construction:

Pipe Information

Pipe ID: 10698542

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930255057

Layer: 1

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Material: Open Hole or Material: CONCRETE

Depth From: 40 Depth To: Casing Diameter: 30 inch Casing Diameter UOM: Casing Depth UOM:

Results of Well Yield Testing

992803431 Pump Test ID:

Pump Set At:

20 Static Level: Final Level After Pumping: 37 Recommended Pump Depth: 28 Pumping Rate: 2 Flowing Rate: Recommended Pump Rate: 2

Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: 2 **Pumping Duration HR:** 1 **Pumping Duration MIN:** 0 Ν Flowing:

Water Details

933605839 Water ID: Layer: Kind Code: Kind: **FRESH** Water Found Depth: 40 Water Found Depth UOM:

13 1 of 1 WNW/75.7 189.9 / 0.00 Derry Britannia Developments Limited **RSC** No Municipal Address Available

MILTON ON

Intended Prop Use:

Qual Person Name:

Entire Leg Prop. (Y/N):

Accuracy Estimate:

Stratified (Y/N):

Audit (Y/N):

Telephone:

Fax:

Email:

27-Apr-11

Residential

Frank Doracin

905-8292424

905-8297610

frank.doracin@mattamycorp.ca

No CPU

Yes 2 to 5 meters

RSC ID: 112527 Cert Date: RA No: Cert Prop Use No:

ft

RSC Type:

Curr Property Use: Agriculture/Other **Ministry District:** MILTON 16-Jun-11

Filing Date: Date Ack: Date Returned:

Criteria:

CPU Issued Sect No

1686:

Soil Type:

Asmt Roll No:

Restoration Type:

Prop ID No (PIN): 24938 - 0027 LT

Property Municipal Address: No Municipal Address Available

Mailing Address: Suite 100, 2360 BRISTOL CIR, OAKVILLE, ON, L6H 6M5

Latitude & Latitude: 43.55694440N 79.76472220W

UTM Coordinates: NAD83 17-599772-4823407 (converted from Latitude & Longitude)

Consultant: Filing Owner:

PT LT 6, CON 9 TRAFALGAR NEW SURVEY, PART 2, 20R7570, EXCEPT PT 1, 20R10482; Legal Desc:

MILTON/TRAFALGAR

Measurement Method:

Global Positioning System

Applicable Standards:

RSC PDF:

14

ESA Phase 1

WNW/58.6 189.9 / 0.00

Milton ON WWIS

Well ID: 7171566

1 of 1

Construction Date: Primary Water Use:

Sec. Water Use:

Final Well Status: Abandoned-Other

Water Type: Casing Material:

Audit No: Z138121

Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Ver Depth.
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:

Data Src:

Date Received:11/14/2011Selected Flag:YesAbandonment Rec:YesContractor:3349Form Version:7

Owner:

Street Name: 6136 9TH LINE County: HALTON

Municipality: MILTON TOWN (TRAFALGAR)

Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 1003606043

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 9/30/2011

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: 190.137084

Elevrc:

Zone: 17
East83: 599775
North83: 4823427
Org CS: UTM83
UTMRC: 3

UTMRC Desc: margin of error: 10 - 30 m

Order No: 20200128193

Location Method: wwr

Overburden and Bedrock

Materials Interval

Formation ID: 1004057302

Layer:

Color: General Color:

Mat1:

Most Common Material:

Mat2: Other Materials:

Mat3: Other Materials:

Formation Top Depth: 0 Formation End Depth:

Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1004057308

 Layer:
 1

 Plug From:
 12

 Plug To:
 10

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

Plug ID: 1004057309

 Layer:
 2

 Plug From:
 10

 Plug To:
 9

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

Plug ID: 1004057311

 Layer:
 4

 Plug From:
 4

 Plug To:
 3.5

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

Plug ID: 1004057310

 Layer:
 3

 Plug From:
 9

 Plug To:
 4

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

Plug ID: 1004057312

 Layer:
 5

 Plug From:
 3.5

 Plug To:
 0

 Plug Depth UOM:
 m

Pipe Information

Pipe ID: 1004057300

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1004057305

Layer: 1 Material: 3

Open Hole or Material: CONCRETE

 Depth From:
 -0.5

 Depth To:
 12

Casing Diameter: 91.5
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1004057306

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM:

Screen Depth UOM: m
Screen Diameter UOM: cm

Screen Diameter:

Results of Well Yield Testing

Pump Test ID: 1004057301

Pump Set At: Static Level:

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

Levels UOM: m Rate UOM: LPM

Water State After Test Code: 0
Water State After Test:
Pumping Test Method: 0
Pumping Duration HR:

Pumping Duration MIN: Flowing:

Hole Diameter

Hole ID: 1004057303

Diameter: Depth From: Depth To:

Hole Depth UOM: m
Hole Diameter UOM: cm

15 1 of 1 WNW/62.8 189.9 / 0.00 WWIS

Form Version:

11/14/2011

Order No: 20200128193

Well ID: 7171567 Data Entry Status:

Construction Date:

Primary Water Use:

Data Entry Status.

Data Src:

Date Received:

Sec. Water Use:Selected Flag:YesFinal Well Status:Abandoned-OtherAbandonment Rec:YesWater Type:Contractor:3349

Casing Material:

 Audit No:
 Z138122
 Owner:

 Tag:
 Street Name:
 6136 9TH LINE

 Construction Method:
 County:
 HALTON

 Elevation (m):
 Municipality:
 MILTON TOWN (TRAFALGAR)

 Elevation Reliability:
 Site Info:

Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Lot:

Concession:

Concession Name:

Easting NAD83: Pump Rate: Static Water Level: Northing NAD83:

Flowing (Y/N): Zone: UTM Reliability: Flow Rate: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 1003606045 Elevation: 190.141937

DP2BR: Elevrc: Spatial Status: 17 Zone: Code OB: East83: 599771 Code OB Desc: North83: 4823425 UTM83

Open Hole: Org CS: Cluster Kind: **UTMRC**:

Date Completed: 9/30/2011 UTMRC Desc: margin of error: 10 - 30 m Location Method: Remarks: wwr

Elevrc Desc: Location Source Date:

Overburden and Bedrock

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Materials Interval

Formation ID: 1004057339

Layer:

Color: General Color:

Mat1: Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials: Formation Top Depth:

0 Formation End Depth:

Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

1004057347 Plug ID:

2 Layer: Plug From: 6 5 Plug To: Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

1004057346 Plug ID:

Layer: 1 Plug From: 7 6 Plug To: Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

Order No: 20200128193

Plug ID: 1004057348

 Layer:
 3

 Plug From:
 5

 Plug To:
 0

 Plug Depth UOM:
 m

Pipe Information

Pipe ID: 1004057337

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 1004057342

Layer: 1 Material: 3

Open Hole or Material: CONCRETE

 Depth From:
 -1

 Depth To:
 0.9144

 Casing Diameter:
 91.5

 Casing Diameter UOM:
 cm

 Casing Depth UOM:
 m

Construction Record - Casing

Casing ID: 1004057343

Layer: 2 Material: 3

Open Hole or Material:CONCRETEDepth From:0.9144Depth To:7Casing Diameter:91.5Casing Diameter UOM:cmCasing Depth UOM:m

Construction Record - Screen

Screen ID: 1004057344

Layer: Slot:

Screen Top Depth:
Screen End Depth:
Screen Material:
Screen Depth UOM:
Screen Diameter UOM:
cm
Screen Diameter:

Results of Well Yield Testing

Pump Test ID: 1004057338

Pump Set At: Static Level:

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

Levels UOM: m
Rate UOM: LPM
Water State After Test Code: 0

Order No: 20200128193

Water State After Test: **Pumping Test Method:** 0 **Pumping Duration HR:**

Pumping Duration MIN:

Flowing:

Hole Diameter

Hole ID: 1004057340

Diameter: Depth From: Depth To:

Hole Depth UOM: m Hole Diameter UOM: cm

16 1 of 1 WNW/43.6 189.1 / -0.76 lot 6 con 9 **WWIS** ON

HALTON

MILTON TOWN (TRAFALGAR)

Order No: 20200128193

Well ID: 7226048 Data Entry Status: Yes

Construction Date: Data Src: Primary Water Use: Date Received: 8/26/2014 Sec. Water Use: Selected Flag: Yes Final Well Status: Abandonment Rec: Yes 7147 Water Type: Contractor: 8

Casing Material: Form Version: Audit No: C25088 Owner:

Tag: Street Name: **Construction Method:** County: Municipality: Elevation (m):

Elevation Reliability: Site Info: Depth to Bedrock: Lot: 006

Well Depth: Concession: 09 Overburden/Bedrock: Concession Name: NS Easting NAD83: Pump Rate:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone: UTM Reliability:

Flow Rate: Clear/Cloudy:

Bore Hole Information

Improvement Location Source: Improvement Location Method:

Bore Hole ID: 1005100149 Elevation: 190.09291

DP2BR: Elevrc: Spatial Status: Zone: 17 599781 Code OB: East83: Code OB Desc: North83: 4823442

Open Hole: Org CS: UTM83 Cluster Kind: UTMRC:

8/7/2014 UTMRC Desc: margin of error: 30 m - 100 m Date Completed:

Remarks: Location Method: Elevrc Desc:

Location Source Date:

Source Revision Comment: Supplier Comment:

17 1 of 1 E/228.5 190.9 / 1.00 lot 1 con 3 **WWIS BRAMPTON ON**

4909957 Well ID: Data Entry Status: **Construction Date:** Data Src:

Primary Water Use: Not Used Date Received: 11/16/2005 Sec. Water Use:

Final Well Status: Abandoned-Other

Water Type:

Casing Material:

Audit No: Z39821 A035974 Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Selected Flag: Yes Abandonment Rec: Yes 7219 Contractor: Form Version: 3

Owner:

1209 STEELES AVENUE WEST Street Name:

County:

Municipality: MISSISSAUGA CITY (TRAFALGAR)

Site Info:

Lot: 001 03 Concession:

Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 11323690

DP2BR:

Spatial Status:

Code OB:

Code OB Desc:

No formation data

Open Hole: Cluster Kind:

10/28/2005 Date Completed:

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: 189.283813

Elevrc:

Zone: 17 East83: 600461.3 North83: 4823229 Org CS: G83a **UTMRC**: 4

margin of error: 30 m - 100 m UTMRC Desc:

Order No: 20200128193

Location Method:

Annular Space/Abandonment

Sealing Record

Plug ID: 933281105 Layer: 2 Plug From: 1.5

Plug To: 25.29 Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

933281106 Plug ID: Layer: Plug From: 1.5 3.65 Plug To:

Plug Depth UOM: m

Pipe Information

11338545 Pipe ID:

Casing No:

Comment: Alt Name:

Results of Well Yield Testing

Pump Test ID: 11350629

Pump Set At:

Static Level: 0.91

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

Levels UOM: m Rate UOM: LPM

Water State After Test Code: Water State After Test: Pumping Test Method: Pumping Duration HR: Pumping Duration MIN: Flowing:

Hole Diameter

 Hole ID:
 11543558

 Diameter:
 15.24

 Depth From:
 0

 Depth To:
 3.65

 Hole Depth UOM:
 m

 Hole Diameter UOM:
 cm

Hole Diameter

 Hole ID:
 11543559

 Diameter:
 5.08

 Depth From:
 0

 Depth To:
 25.29

 Hole Depth UOM:
 m

 Hole Diameter UOM:
 cm

18 1 of 1 WNW/81.3 189.9 / 0.00 WWIS MISSISSAUGA ON

Well ID: 7261806

Construction Date:
Primary Water Use: Monitoring and Test Hole

Sec. Water Use:

Final Well Status: Monitoring and Test Hole

Water Type: Casing Material:

Audit No: Z207338

Tag: A181665
Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src:

Date Received: 4/25/2016 Selected Flag: Yes

Abandonment Rec:

Contractor: 7241 Form Version: 7 Owner:

Street Name: NINTH LINE

County: HALTON
Municipality: MILTON TOWN (TRAFALGAR)
Site Info:

Order No: 20200128193

Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

LITM D

UTM Reliability:

Bore Hole Information

Elevation:

Elevrc:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

Zone:

189.692764

17

599707

4823460 UTM83

margin of error: 30 m - 100 m

Order No: 20200128193

Bore Hole ID: 1005937021

DP2BR:

Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 3/29/2016

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:**

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1006040047

Layer: Color: 8 **BLACK** General Color: Mat1: 02 Most Common Material: **TOPSOIL**

Mat2:

Other Materials:

Mat3: 85 Other Materials: SOFT Formation Top Depth: 0 Formation End Depth: 1 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

1006040048 Formation ID:

Layer: Color: 6

General Color: **BROWN** Mat1: 06 Most Common Material: SILT Mat2: 80

Other Materials: FINE SAND Mat3: 85 SOFT Other Materials: Formation Top Depth: 1 Formation End Depth: 25 Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1006040057

2 Layer: Plug From: 18 Plug To: Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1006040056

 Layer:
 1

 Plug From:
 0

 Plug To:
 1

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1006040058

 Layer:
 3

 Plug From:
 18

 Plug To:
 25

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code:

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

Pipe ID: 1006040046

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1006040051

Layer: Material:

Material: 5

Open Hole or Material:PLASTICDepth From:0Depth To:20Casing Diameter:2Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Screen

Screen ID: 1006040052

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 20

 Screen End Depth:
 25

 Screen Material:
 5

 Screen Depth UOM:
 ft

 Screen Diameter UOM:
 inch

 Screen Diameter:
 2.25

Hole Diameter

Hole ID: 1006040049

 Diameter:
 8

 Depth From:
 0

 Depth To:
 25

 Hole Depth UOM:
 ft

Hole Diameter UOM:

inch

19 1 of 2 NW/39.4 189.9 / 0.00 WWIS Mississauga ON

Well ID: 7234101

Construction Date:
Primary Water Use: Test Hole

Sec. Water Use:

Final Well Status: Test Hole

Water Type:

Casing Material:

Audit No: Z199438 **Tag:** A138559

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src:

Date Received: 12/22/2014

Selected Flag: Yes

Abandonment Rec:

Contractor: 6988 Form Version: 7

Owner:

Street Name: 6155 NINTH LINE

County: PEEL

Municipality: MISSISSAUGA CITY (TRAFALGAR)

Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 1005263656

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 4/23/2014

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: 190.43692

Elevrc:

Zone: 17
East83: 599768
North83: 4823615
Org CS: UTM83
UTMRC: 4

UTMRC Desc: margin of error : 30 m - 100 m

Order No: 20200128193

Location Method: ww

Overburden and Bedrock

Materials Interval

Formation ID: 1005448798

Layer: 2 Color: 6 **BROWN** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 34 Other Materials: TILL Mat3: 84 Other Materials: SILTY Formation Top Depth: 3 Formation End Depth: 5 Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1005448797

Layer: Color: **BROWN** General Color: Mat1: 05 CLAY Most Common Material: Mat2: 28 Other Materials: SAND Mat3: 84 Other Materials: SILTY Formation Top Depth: 0

Formation End Depth UOM:

Annular Space/Abandonment

Formation End Depth:

Sealing Record

Plug ID: 1005448805

3

 Layer:
 1

 Plug From:
 0.1

 Plug To:
 2.7

 Plug Depth UOM:
 m

Method of Construction & Well

<u>Use</u>

Method Construction ID:
Method Construction Code:
Method Construction:

6
Boring

Other Method Construction:

Pipe Information

Alt Name:

Pipe ID: 1005448796

Casing No: Comment:

Construction Record - Casing

Casing ID: 1005448801

Layer: 1 Material: 5

Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 3.5
Casing Diameter: 5.1
Casing Diameter UOM: cm

Casing Depth UOM:

Construction Record - Screen

Screen ID: 1005448802

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 3.5

 Screen End Depth:
 5

 Screen Material:
 5

 Screen Depth UOM:
 m

 Screen Diameter UOM:
 cm

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Screen Diameter:

Water Details

Water ID: 1005448800

Layer:

Kind Code: Kind:

Water Found Depth: 2.1 Water Found Depth UOM:

Hole Diameter

Hole ID: 1005448799

Diameter: 10 Depth From: 0 5 Depth To: Hole Depth UOM: m Hole Diameter UOM: cm

> 19 2 of 2 NW/39.4 189.9 / 0.00

6

WWIS Mississauga ON

Well ID: 7288985

Construction Date: Primary Water Use: Sec. Water Use:

Final Well Status: Abandoned-Other

Water Type: Casing Material:

Audit No: Z256836

A138559 Tag: **Construction Method:**

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Data Entry Status: Data Src:

6/23/2017 Date Received: Selected Flag: Yes Abandonment Rec: Yes Contractor: 6988 Form Version: 7

Owner:

Street Name: 6155 NINTH LINE

County:

Municipality: MISSISSAUGA CITY (TRAFALGAR)

Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 1006564741

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind: 5/16/2017 Date Completed:

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

190.436798 Elevation:

Elevrc:

Zone: 17 East83: 599768 4823615 North83: UTM83 Org CS: **UTMRC:**

margin of error: 30 m - 100 m UTMRC Desc:

Location Method: wwr

Annular Space/Abandonment

Sealing Record

1006784298 Plug ID:

Layer: 0 Plug From: Plug To: 5 Plug Depth UOM: m

Pipe Information

1006784291 Pipe ID:

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 1006784295

Layer: Material:

Open Hole or Material:

Depth From: Depth To: Casing Diameter: Casing Diameter UOM: cm Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1006784296

Layer: Slot:

Screen Top Depth: Screen End Depth:

Screen Material: Screen Depth UOM: m Screen Diameter UOM: cm Screen Diameter:

Hole Diameter

20

Hole ID: 1006784293 10.2 Diameter: Depth From: 0 Depth To: 5 Hole Depth UOM: m Hole Diameter UOM: cm

1 of 2

2806542

WNW/112.5

Well ID: Data Entry Status:

Construction Date: Data Src:

189.9 / 0.00

lot 7 con 9

ON

WWIS

Order No: 20200128193

Primary Water Use: Livestock Date Received: 12/11/1986

Sec. Water Use: Selected Flag: Yes Abandonment Rec: Final Well Status: Water Supply

Water Type: Contractor: 4005

Casing Material: 1 Form Version: Audit No: 00320 Owner:

Tag: Street Name:

Construction Method: County: **HALTON**

17

Order No: 20200128193

Municipality: MILTON TOWN (TRAFALGAR) Elevation (m):

Elevation Reliability: Site Info: 007 Depth to Bedrock: Lot:

09 Well Depth: Concession: Overburden/Bedrock: Concession Name: NS Easting NAD83: Pump Rate:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone: Flow Rate: UTM Reliability:

Bore Hole Information

Clear/Cloudy:

Bore Hole ID: 10152811 Elevation: 190.147949

DP2BR: Elevrc:

Spatial Status: Zone: Code OB: 599600.1 East83: Overburden 4823519 Code OB Desc: North83: Open Hole: Org CS:

Cluster Kind: UTMRC:

Date Completed: 11/29/1986 UTMRC Desc: margin of error: 10 - 30 m Remarks: Location Method: gps

Elevrc Desc:

Overburden and Bedrock

Materials Interval

Location Source Date: Improvement Location Source: Improvement Location Method: **Source Revision Comment:** Supplier Comment:

931443283 Formation ID:

Layer: 6 Color: **BROWN** General Color: Mat1: 11

Most Common Material: **GRAVEL** Mat2: 79 Other Materials: **PACKED**

Mat3:

Other Materials:

Formation Top Depth: 36 Formation End Depth: 37 Formation End Depth UOM: ft

Overburden and Bedrock **Materials Interval**

Formation ID: Layer: 3 Color: 2 General Color: **GREY** Mat1: 05 Most Common Material: **CLAY** Mat2: 81 SANDY Other Materials: Mat3: 77

LOOSE Other Materials: Formation Top Depth: 18 Formation End Depth: 30 Formation End Depth UOM: ft

931443280

Overburden and Bedrock

Materials Interval

Formation ID: 931443282

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 29

Other Materials: FINE GRAVEL

Mat3:77Other Materials:LOOSEFormation Top Depth:31Formation End Depth:36Formation End Depth UOM:ft

Overburden and Bedrock

Materials Interval

931443279 Formation ID: Layer: Color: 2 **GREY** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 81 SANDY Other Materials: Mat3: 77 Other Materials: LOOSE Formation Top Depth: 6 Formation End Depth: 18

Overburden and Bedrock Materials Interval

Formation End Depth UOM:

Formation ID: 931443281

ft

 Layer:
 4

 Color:
 6

 General Color:
 BROWN

 Mat1:
 11

 Most Common Material:
 GRAVEL

 Mat2:
 77

 Other Materials:
 LOOSE

Mat3:

Other Materials:

Formation Top Depth: 30 Formation End Depth: 31 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931443278

Layer: 1 Color: 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 77

 Other Materials:
 LOOSE

Order No: 20200128193

Mat3:

Other Materials: 0 Formation Top Depth: Formation End Depth: 6 Formation End Depth UOM: ft

Method of Construction & Well

Method Construction ID: Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

10701381 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

930259838 Casing ID:

Layer: Material:

Open Hole or Material: STEEL

Depth From:

37 Depth To: Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992806542

Pump Set At:

Static Level: 12 Final Level After Pumping: 35 Recommended Pump Depth: 35 Pumping Rate: 4 Flowing Rate: Recommended Pump Rate: 4 Levels UOM: ft

Rate UOM: **GPM** Water State After Test Code:

CLOUDY Water State After Test: Pumping Test Method: **Pumping Duration HR:** 2 0

Pumping Duration MIN: Flowing:

Draw Down & Recovery

Pump Test Detail ID: 934176128 Test Type: Recovery Test Duration: 15 12 Test Level: Test Level UOM: ft

Draw Down & Recovery

Ν

Pump Test Detail ID: 934450190 Test Type: Recovery Test Duration: 30 Test Level: 12 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934717702 Recovery Test Type: Test Duration: 45 Test Level: 12 Test Level UOM: ft

Draw Down & Recovery

934970324 Pump Test Detail ID: Test Type: Recovery Test Duration: 60 Test Level: 12 Test Level UOM: ft

Water Details

933609859 Water ID: Layer: 1 Kind Code: **FRESH** Kind: Water Found Depth: 37 Water Found Depth UOM: ft

20 2 of 2 WNW/112.5 189.9 / 0.00 lot 7 con 9 **WWIS** ON

Order No: 20200128193

2806566 Well ID: Data Entry Status:

Construction Date: Data Src:

Domestic 2/27/1987 Primary Water Use: Date Received: Selected Flag: Sec. Water Use: Yes

Final Well Status: Water Supply Abandonment Rec:

Contractor: 4005 Water Type: Casing Material: Form Version: 1

NA Audit No: Owner: Street Name: Tag:

Construction Method: County: **HALTON** MILTON TOWN (TRAFALGAR) Elevation (m): Municipality:

Elevation Reliability: Site Info: Depth to Bedrock: Lot: 007 09

Well Depth: Concession: Overburden/Bedrock: Concession Name: NS Easting NAD83: Pump Rate:

Northing NAD83: Static Water Level: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

10152835 190.147949 Bore Hole ID: Elevation: DP2BR: 58 Elevrc:

Spatial Status: Zone: 17

Code OB: East83: 599600.1

Location Method:

gps

Order No: 20200128193

Code OB Desc: Bedrock North83: 4823519

Open Hole: Org CS:

 Cluster Kind:
 UTMRC:
 3

 Date Completed:
 2/11/1987
 UTMRC Desc:
 margin of error: 10 - 30 m

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931443380

 Layer:
 2

 Color:
 7

 General Color:
 RED

 Mat1:
 11

 Most Common Material:
 GRAVEL

 Mat2:
 77

 Other Materials:
 LOOSE

Mat3:

Other Materials:

Formation Top Depth: 51
Formation End Depth: 58
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931443381

 Layer:
 3

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

 Mat2:
 73

 Other Materials:
 HARD

Mat3:

Other Materials:

Formation Top Depth: 58
Formation End Depth: 75
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931443379

 Layer:
 1

 Color:
 7

 General Color:
 RED

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 29

Other Materials: FINE GRAVEL

Mat3:77Other Materials:LOOSEFormation Top Depth:0

Formation End Depth: 51
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10701405

Casing No: Comment: Alt Name:

Construction Record - Casing

930259883 Casing ID:

Layer: Material: Open Hole or Material: **STEEL**

Depth From:

Depth To: 59 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930259884

2 Layer: Material:

OPEN HOLE Open Hole or Material:

Depth From:

Depth To: 75 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM:

Results of Well Yield Testing

Pump Test ID: 992806566

Pump Set At: 3 Static Level:

Final Level After Pumping: 74 73 Recommended Pump Depth: Pumping Rate:

Flowing Rate:

Recommended Pump Rate: 1 Levels UOM: ft **GPM** Rate UOM: Water State After Test Code:

CLOUDY Water State After Test:

Pumping Test Method:

Pumping Duration HR: Pumping Duration MIN: 0 Flowing: Ν

Draw Down & Recovery

Pump Test Detail ID: 934717717

Draw Down Test Type: Test Duration: 45 74 Test Level: Test Level UOM: ft

Draw Down & Recovery

934970339 Pump Test Detail ID: Test Type: Draw Down Test Duration: 60

74 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934450205 Draw Down Test Type: Test Duration: 30 Test Level: 74

Draw Down & Recovery

Test Level UOM:

934176147 Pump Test Detail ID: Draw Down Test Type:

15 Test Duration: Test Level: 74 Test Level UOM: ft

Water Details

Water ID: 933609890 Layer:

Kind Code: 1 **FRESH** Kind: Water Found Depth: 59 Water Found Depth UOM: ft

21 1 of 1 WNW/83.5 189.9 / 0.00

7309319

ft

MISSISSAUGA ON

Construction Date: Data Src: Primary Water Use: Date Received: 4/16/2018 Monitoring

Sec. Water Use:

Final Well Status: **Observation Wells**

Water Type: Casing Material:

Well ID:

Audit No: Z284053

Tag: **Construction Method:**

Elevation (m): Elevation Reliability:

Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy:

108

Data Entry Status:

Selected Flag: Yes

Abandonment Rec:

Contractor: 7360 Form Version: 7

Owner: Street Name:

6252 NINTH LINE County: HALTON

WWIS

Municipality: MILTON TOWN (TRAFALGAR) Site Info: Lot:

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 1007018382

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 3/21/2018

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1007175896

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3: 9

Other Materials: WATER-BEARING

Formation Top Depth: 10
Formation End Depth: 15
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 1007175894

Layer:

Color:

General Color:

Mat1: 02

Most Common Material: TOPSOIL

Mat2:

Other Materials: Mat3: Other Materials:

Formation Top Depth: 0
Formation End Depth: 2

Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 1007175895

Layer: 2 **Color:** 6

General Color: BROWN Mat1: 05
Most Common Material: CLAY

Mat2:

Elevation: Elevrc:

Zone: 17
East83: 599614
North83: 4823546
Org CS: UTM83
UTMRC: 4

UTMRC Desc: margin of error : 30 m - 100 m

Order No: 20200128193

Location Method: wwr

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 2
Formation End Depth: 10
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1007175903

 Layer:
 1

 Plug From:
 8

 Plug To:
 0

 Plug Depth UOM:
 ft

Method of Construction & Well

Use

Method Construction ID:

Method Construction Code: B

Method Construction:Other MethodOther Method Construction:AUGER

Pipe Information

Pipe ID: 1007175893

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1007175899

Layer: 1
Material: 5
Open Hole or Material: PLASTIC

 Depth From:
 0

 Depth To:
 10

 Casing Diameter:
 2

 Casing Diameter UOM:
 inch

 Casing Depth UOM:
 ft

Construction Record - Screen

Screen ID: 1007175900

Layer: 1 Slot: .10 Screen Top Depth: 10 Screen End Depth: 15 Screen Material: 5 Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 2

Water Details

Water ID: 1007175898

Layer: 1 Kind Code: 8

Kind: Untested

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Water Found Depth: 10 Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1007175897

Diameter: 6 Depth From: 0 Depth To: 15 Hole Depth UOM: ft Hole Diameter UOM: inch

1 of 1 WNW/141.6 189.9 / 0.00 Ninth Line 22 **EHS** Mississauga ON

Order No: 20190418182 Nearest Intersection:

Status:

RSC Report - Quote Report Type: Report Date: 08-MAY-19

18-APR-19 Date Received:

Previous Site Name: Lot/Building Size: Additional Info Ordered: Municipality:

ON Client Prov/State: Search Radius (km): .3

-79.767744 Y: 43.558281

27 1 of 1 WNW/206.2 189.9 / 0.00 **WWIS** MISSISSAUGA ON

Well ID: 7309316 Data Entry Status:

Construction Date:

Data Src: Primary Water Use: Monitoring Date Received:

Sec. Water Use:

Observation Wells Final Well Status:

Water Type: Casing Material:

Z284054 Audit No:

Tag:

Construction Method: Elevation (m): Elevation Reliability:

Depth to Bedrock: Well Depth:

Pump Rate: Static Water Level:

Flow Rate:

Lot: Overburden/Bedrock:

Flowing (Y/N):

Clear/Cloudy:

Abandonment Rec: Contractor: 7360

Form Version:

Selected Flag:

Owner:

Street Name: 6252 NINTH LINE County: **HALTON**

Municipality: MILTON TOWN (TRAFALGAR) Site Info:

Order No: 20200128193

4/16/2018

Yes

Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 1007018373 Elevation:

DP2RR Elevrc: Spatial Status: Zone:

Code OB: East83: 599337 Code OB Desc: North83: 4823646 Open Hole: Org CS: UTM83 Cluster Kind: UTMRC:

Date Completed: 3/21/2018 **UTMRC Desc:** margin of error: 30 m - 100 m

Remarks: Location Method:

Location Source Date:

Improvement Location Source:

Elevrc Desc:

Improvement Location Method:

Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1007174041

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 91

Other Materials: WATER-BEARING

Mat3:

Other Materials:

Formation Top Depth: 10
Formation End Depth: 15
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 1007174040

Layer: 1 **Color:** 6

 General Color:
 BROWN

 Mat1:
 06

 Most Common Material:
 SILT

 Mat2:
 05

 Other Materials:
 CLAY

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 10
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1007174048

 Layer:
 1

 Plug From:
 8

 Plug To:
 0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code: B

Method Construction:Other MethodOther Method Construction:AUGER

Pipe Information

Pipe ID: 1007174039

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1007174044

Layer:

Material: 5 Open Hole or Material: **PLASTIC**

Depth From: 10 Depth To: Casing Diameter: 2 Casing Diameter UOM: inch ft Casing Depth UOM:

Construction Record - Screen

Screen ID: 1007174045

Layer: 1 .10 Slot: Screen Top Depth: 10 Screen End Depth: 15 Screen Material: 5 Screen Depth UOM: ft Screen Diameter UOM: inch

Water Details

Screen Diameter:

Water ID: 1007174043

2

ft

Layer: Kind Code: 8 Untested Kind: Water Found Depth: 3

Water Found Depth UOM:

Hole Diameter

1007174042 Hole ID:

Diameter: 6 Depth From: 0 Depth To: 15 Hole Depth UOM: ft Hole Diameter UOM: inch

SE/60.8 188.9 / -1.00 lot 4 con 9 **30** 1 of 1 **WWIS** ON

2802678 Well ID: Data Entry Status:

Construction Date: Data Src:

3/12/1956 Primary Water Use: Domestic Date Received: Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec:

Water Type: 1429 Contractor: Casing Material: Form Version: 1 Audit No: Owner:

Tag: Street Name: **Construction Method:** County:

HALTON MILTON TOWN (TRAFALGAR) Elevation (m): Municipality: Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 004 09 Well Depth: Concession:

Overburden/Bedrock: Concession Name: NS Pump Rate: Easting NAD83: Static Water Level:

Order No: 20200128193

Flowing (Y/N):

Flow Rate: Clear/Cloudy: Zone:

Elevation:

Elevrc:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

Zone:

UTM Reliability:

187.982742

600680.6

4822548

unknown UTM

Order No: 20200128193

17

p9

Bore Hole Information

Bore Hole ID: 10149227

DP2BR: Spatial Status:

•

Code OB: Code OB Desc:

Overburden

Open Hole:

Cluster Kind:

Date Completed: 9/1/1955

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931429300

Layer:

Color:

General Color:

Mat1: 02

Most Common Material: TOPSOIL

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 5
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429302

 Layer:
 3

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 8
Formation End Depth: 16
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429304

 Layer:
 5

 Color:
 3

General Color: BLUE Mat1: 13

Most Common Material: BOULDERS

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 42
Formation End Depth: 48
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429301

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:
Formation Top Depth: 5
Formation End Depth: 8
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429303

 Layer:
 4

 Color:
 7

 General Color:
 RED

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 09

Other Materials: MEDIUM SAND

Mat3:12Other Materials:STONESFormation Top Depth:16Formation End Depth:42Formation End Depth UOM:ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10697797

Casing No:

Comment: Alt Name:

Construction Record - Casing

Order No: 20200128193

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Casing ID: 930253900 Layer: Material: STEEL Open Hole or Material: Depth From: 48 Depth To: Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft Results of Well Yield Testing Pump Test ID: 992802678 Pump Set At: Static Level: Final Level After Pumping: 45 Recommended Pump Depth: 2 Pumping Rate: Flowing Rate: Recommended Pump Rate: Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: CLEAR Water State After Test: **Pumping Test Method: Pumping Duration HR:** 4 Pumping Duration MIN: 0 Flowing: Ν Water Details Water ID: 933604791 Layer: Kind Code: 1 **FRESH** Kind: Water Found Depth: 48 Water Found Depth UOM: ft 31 1 of 1 ESE/228.0 189.8 / -0.03 5776 RAFTSMAN COVE, MISSISSAUGA INC ON Incident No: 1729306 Incident ID: Attribute Category: FS-Perform L1 Incident Insp Status Code: Incident Location: 5776 RAFTSMAN COVE, MISSISSAUGA - FIRE Drainage System: Sub Surface Contam.: Aff. Prop. Use Water: Contam. Migrated: Contact Natural Env.: Near Body of Water: Approx. Quant. Rel.: Equipment Model: Serial No: Residential App. Type: Commercial App. Type: Industrial App. Type: Institutional App. Type: Venting Type: Vent Connector Mater:

Order No: 20200128193

Vent Chimney Mater: Pipeline Type:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Pipeline Involved:

Pipe Material:

Depth Ground Cover: Regulator Location:

Regulator Type: Operation Pressure:

Liquid Prop Make: Liquid Prop Model: Liquid Prop Serial No:

Equipment Type: Cylinder Capacity: Cylinder Capac. Units:

Cylinder Material Type: Tank Capacity:

Fuels Occurence Type: Fire

Fuel Type Involved: Natural Gas

Date of Occurence: 2015/09/28 00:00:00

Time of Occurence: 17:00:00

2015/09/30 00:00:00 Occur Insp Start Date:

Any Health Impact: Any Environmental Impact: No Was Service Interrupted: No Was Property Damaged: Yes

Private Dwelling Operation Type Involved:

Enforcement Policy: NULL Prc Escalation Required: **NULL** 5885181 Task No:

Notes:

Occurence Narrative: Tank Material Type: Tank Storage Type: Tank Location Type: Pump Flow Rate Capac: **Liquid Prop Notes:**

Range fire - scene comprimised

32 1 of 1

SE/41.9 189.1 / -0.77 5578 Ninth Line

Mississauga ON L5M 0R5

Order No: 20191031158

Status:

Report Type: Standard Report 05-NOV-19 Report Date: 31-OCT-19 Date Received:

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection:

Municipality:

Client Prov/State: NY Search Radius (km): .25

-79.75325 X: Y: 43.549056

MISSISSAUGA ON L5N 7V3

NW/249.6 189.9 / 0.00 CENTRAL PEST CONTROL ONTARIO INC 33 1 of 3 **PES** 6435 HAMPDEN WOODS RD

Detail Licence No: Licence No: Status: Approval Date: Report Source:

Licence Type: Operator Licence Type Code: 02

Licence Class: Licence Control: Latitude: Longitude:

Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region:

Operator District:

EHS

| Map Key Num Rec | | | Elev/Diff n) (m) | Site | DB |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|----------------------------------------------------------------------------------|---------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|
| Lot: Concession Region: District: County: Trade Nan PDF Link: | | | | Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name: | |
| 33 | 2 of 3 | NW/249.6 | 189.9 / 0.00 | CENTRAL PEST CONTROL ONTARIO INC 6435 HAMPDEN WOODS RD MISSISSAUGA ON L5N7V3 | PES |
| Detail Lice Licence No Status: Approval I Report So Licence Ty Licence Ci Licence Ci Licence Ci Latitude: Longitude Lot: Concession Region: District: County: Trade Nan PDF Link: | o: Date: urce: ype: ype Code: lass: ontrol: : | 04406 Legacy Licenses (Excludin Operator 01 05 | g TS) | Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name: | |
| 33 | 3 of 3 | NW/249.6 189.9 / 0.00 | | CENTRAL PEST CONTROL ONTARIO INC 6435 HAMPDEN WOODS RD MISSISSAUGA ON L5N7V3 | PES |
| Detail Licence No: Licence No: Status: Approval Date: Report Source: Licence Type: Licence Class: Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF Link: | | 02-01-04406-0 04406 Legacy Licenses (Excludin Operator 02 01 0 | g TS) | Operator Box: Operator No: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name: | |
| <u>34</u> | 1 of 1 | ESE/152.3 | 189.8 / -0.05 | Enbridge Gas Distribution Inc. 5724 Jenvic Mississauga ON | SPL |
| Ref No: Site No: | | 3224-AKUS8N | | Discharger Report: Material Group: | |

Order No: 20200128193

Nearest Watercourse:

Incident Dt: 3/27/2017 Health/Env Conseq: 2 - Minor Environment

Year: Client Type: Corporation

Incident Cause: Sector Type: Miscellaneous Communal

Incident Cause: Sector Type: Miscellaneous Communal Incident Event: Leak/Break Agency Involved:

Contaminant Name:NATURAL GAS (METHANE)Site Address:5724 JenvicContaminant Limit 1:Site District Office:Halton-Peel

Contam Limit Freq 1:Site Postal Code:Contaminant UN No 1:1075Site Region:CentralEnvironment Impact:Site Municipality:Mississauga

Nature of Impact:

Receiving Medium:

Receiving Env:

Air

Northing:

MOE Response:

Dt MOE Arvl on Scn:

MOE Reported Dt:

3/27/2017

Site Map Datum:

MOE Reported Dt: 3/27/2017 Site Map Datum:
Dt Document Closed: SAC Action Class:

Incident Reason: Operator/Human Error Source Type: Pipeline/Components

Site Name: Source Type: Pipeline/Componing

Site County/District: Regional Municipality of Peel Site Geo Ref Meth:

Contaminant Code:

Incident Summary: TSSA FSB: Enbridge Reporting 1/2-Inch Plastic Line Strike, Made Safe

Contaminant Qty: 0 other - see incident description

35 1 of 1 NW/125.7 189.9 / 0.00 ROACH REMOVER INC. 3952 BENTRIDGE RD PES

MISSISSAUGA ON L5N 7V8

Detail Licence No:

Licence No:

Operator Box:
Operator Class:

Status:Operator No:Approval Date:Operator Type:Report Source:Oper Area Code:Licence Type:OperatorLicence Type Code:Operator Ext:

Licence Class: Operator Lot: Licence Control: Oper Concession: Latitude: Operator Region: Longitude: Operator District: **Operator County:** Lot: Concession: Op Municipality: Post Office Box: Region: District: MOE District:

District: MOE District:
County: SWP Area Name:

36 1 of 1 WNW/50.4 189.9 / 0.00 WW/S

Milton ON

Order No: 20200128193

Well ID: 7106332 Data Entry Status:
Construction Date: Data Src:

 Construction Date:
 Data Src:

 Primary Water Use:
 Test Hole
 Date Received:
 6/12/2008

Sec. Water Use: Selected Flag: Yes
Final Well Status: Test Hole Abandonment Rec:

 Water Type:
 Contractor:
 6988

 Casing Material:
 Form Version:
 4

 Audit No:
 Z77211
 Owner:

 Audit No:
 Z77211
 Owner:

 Tag:
 A064008
 Street Name:
 6288 NINTH LINE

 Construction Method:
 County:
 HALTON

 Elevation (m):
 Municipality:
 MILTON TOWN (MILTON)

Elevation (m): Municipality: Will Told Town (MILTOR Elevation Reliability: Site Info:

PDF Link:

Depth to Bedrock:

Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level:

Flowing (Y/N): Flow Rate: Clear/Cloudy: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 1001613897

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 5/27/2008

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1001676824

Layer: 4 Color: 2 **GREY** General Color: Mat1: 06 Most Common Material: SILT Mat2: 11 Other Materials: **GRAVEL** Mat3: 66 Other Materials: **DENSE** Formation Top Depth: 3.9 Formation End Depth: 4.7 Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1001676822

2 Layer: Color: 6 **BROWN** General Color: 06 Mat1: Most Common Material: SILT Mat2: 05 CLAY Other Materials: Mat3: 77 Other Materials: LOOSE Formation Top Depth: 0.6 Formation End Depth: 1.8 Formation End Depth UOM: m

Overburden and Bedrock

Elevation: 190.904663

Elevrc:

 Zone:
 17

 East83:
 599320

 North83:
 4823881

 Org CS:
 UTM83

UTMRC: 3

UTMRC Desc: margin of error: 10 - 30 m

Location Method: ww

Materials Interval

Formation ID: 1001676823

Layer: Color: **BROWN** General Color: Mat1: 06 Most Common Material: SILT Mat2: 28 Other Materials: SAND Mat3: 05 Other Materials: CLAY Formation Top Depth: 1.8 Formation End Depth: 3.9

Overburden and Bedrock

Formation End Depth UOM:

Materials Interval

Formation ID: 1001676821

m

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 06

 Most Common Material:
 SILT

 Mat2:
 28

 Other Materials:
 SAND

Mat3: 91

Other Materials: WATER-BEARING

Formation Top Depth: 0
Formation End Depth: 0.6
Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1001676826

 Layer:
 6

 Color:
 2

 General Color:
 GREY

 Mat1:
 06

 Most Common Material:
 SILT

 Mat2:
 28

 Other Materials:
 SAND

 Mat3:
 91

Other Materials: WATER-BEARING

Formation Top Depth: 4.9
Formation End Depth: 6
Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1001676825

Layer: 5 2 Color: **GREY** General Color: Mat1: 28 Most Common Material: SAND Mat2: 06 Other Materials: SILT Mat3: 91

Other Materials: WATER-BEARING

Formation Top Depth: 4.7
Formation End Depth: 4.9
Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1001676828

 Layer:
 1

 Plug From:
 0

 Plug To:
 1.2

 Plug Depth UOM:
 m

Method of Construction & Well

<u>Use</u>

Method Construction ID:
Method Construction Code:

Method Construction:Other MethodOther Method Construction:AUGER

Pipe Information

Pipe ID: 1001676820

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1001676830

Layer:

Material:

Open Hole or Material: PLASTIC

 Depth From:
 1.2

 Depth To:
 5.1

 Casing Diameter:
 5.1

 Casing Diameter UOM:
 cm

 Casing Depth UOM:
 m

Construction Record - Screen

Screen ID: 1001676831

Layer: Slot:

Screen Top Depth:

Screen End Depth:

Screen Material: 5

Screen Depth UOM: Screen Diameter UOM: Screen Diameter:

Hole Diameter

Hole ID: 1001676827

Diameter: 10.2

Depth From:

Depth To: 6
Hole Depth UOM: m
Hole Diameter UOM: cm

Order No: 20200128193

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m) 1 of 1 ESE/29.2 189.8 / -0.01 7-Eleven Canada, Inc. **37 GEN** 3965 Thomas Street Mississauga ON L5M 7B8 ON4022701 Generator No: PO Box No: Status: Country: Canada Choice of Contact: 2015 CO ADMIN Approval Years: Contam. Facility: No Co Admin: Steve Della Rossa Phone No Admin: 905-569-4138 Ext. MHSW Facility: No 447110, 447190 SIC Code: 447110, 447190 SIC Description: Detail(s) Waste Class: 221 Waste Class Desc: LIGHT FUELS ESE/29.1 189.8 / -0.01 7-ELEVEN CANADA INC - NATIONAL GAS DEPT 38 1 of 5 **FSTH** 3965 THOMAS RD, BLOCK 386 @ NINETH LINE MISSISSAUGA ON 2/23/2004 License Issue Date: Tank Status: Licensed Tank Status As Of: August 2007 Operation Type: Retail Fuel Outlet Gasoline Station - Self Serve Facility Type: --Details--Active Status: Year of Installation: 2002 **Corrosion Protection:** Capacity: 75000 Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline Active Status: 2002 Year of Installation: **Corrosion Protection:** Capacity: 30000 Liquid Fuel Double Wall UST - Gasoline Tank Fuel Type: ESE/29.1 7-ELEVEN CANADA INC - NATIONAL GAS DEPT 38 2 of 5 189.8 / -0.01 **FSTH** 3965 THOMAS RD, BLOCK 386 @ NINETH LINE MISSISSAUGA ON L5M 7B8 2/23/2004 12:43:00 PM License Issue Date: Tank Status: Licensed Tank Status As Of: December 2008 Operation Type: Retail Fuel Outlet Facility Type: Gasoline Station - Self Serve --Details--Status: Active Year of Installation: 2002 **Corrosion Protection:**

Liquid Fuel Double Wall UST - Gasoline

Order No: 20200128193

30000

Active

2002

Capacity:

Status:

Tank Fuel Type:

Year of Installation:

Corrosion Protection:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) 75000 Capacity: Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline 7-ELEVEN CANADA INC - NATIONAL GAS DEPT 38 3 of 5 ESE/29.1 189.8 / -0.01 **FST** 3965 THOMAS RD, BLOCK 386 MISSISSAUGA ON L5M 1Y7 Instance No: 13469573 Cont Name: Instance Type: FS Liquid Fuel Tank Fuel Type: Gasoline Active Status: Capacity: 75000 Fiberglass (FRP) Tank Material: **Corrosion Protection:** Fiberglass Double Wall UST Tank Type: Install Year: 2003 Parent Facility Type: FS Gasoline Station - Self Serve FS Liquid Fuel Tank Facility Type: 38 4 of 5 ESE/29.1 189.8 / -0.01 7-ELEVEN CANADA INC - NATIONAL GAS DEPT **FST** 3965 THOMAS RD, BLOCK 386 MISSISSAUGA ON L5M 1Y7 13469572 Instance No: Cont Name: Instance Type: FS Liquid Fuel Tank Gasoline Fuel Type: Active Status: 30000 Capacity: Tank Material: Fiberglass (FRP) **Corrosion Protection: Fiberglass** Double Wall UST Tank Type: Install Year: Parent Facility Type: FS Gasoline Station - Self Serve Facility Type: FS Liquid Fuel Tank 189.8 / -0.01 5 of 5 ESE/29.1 38 7-Eleven **EBR** 3965 Thomas St Mississauga, ON L5M 7B8 Canada ON EBR Registry No: 019-0026 Decision Posted: May 31, 2019 SR 2552840 Ministry Ref No: Exception Posted: Instrument Liquid Fuels Handling Code (Ontario Notice Type: Section: Regulation 217/01) Decision Technical Standards & Safety Act, 2000 Notice Stage: Act 1: Technical Standards and Safety Act, 2000 Notice Date: Act 2: Proposal Date: April 30, 2019 43.555698,-79.74355 Site Location Map: 2019 Year: Instrument Type: Variance from the Liquid Fuels Handling Code Off Instrument Name: Variance from the Liquid Fuels Handling Code Posted By: Technical Standards and Safety Authority (TSSA) Company Name: Site Address: 3965 Thomas St Mississauga,

Order No: 20200128193

Canada

L5M 7B8

ON

Location Other:

Proponent Name: 7-Eleven

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

3200 HACKBERRY RD Proponent Address:

IRVING, TX 75063 **United States**

Comment Period: April 30, 2019 - May 30, 2019 (30 days) Closed

https://ero.ontario.ca/notice/019-0026 URL:

Site Location Details:

Gas Station

WNW/107.1 **39** 1 of 1 190.4 / 0.54 6302 9 Line

Mississauga ON L5N0C1

20150408024 Order No:

С Status:

Report Type: Custom Report 09-APR-15 Report Date: 08-APR-15 Date Received:

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection: Municipality:

Client Prov/State: ON Search Radius (km): .25

-79.771156 X: Y: 43.561218

EHS

Order No: 20200128193

40 1 of 2 WNW/107.2 190.4 / 0.54 MAPLE HILL TREE SERVICES **PES** 6302 9TH LINE, R.R. #2

HORNBY ON L9T 3G2

Detail Licence No: Operator Box: Licence No:

Status: Approval Date:

Report Source: Licence Type:

Operator

Licence Type Code: Licence Class: Licence Control: Latitude: Longitude: Lot: Concession: Region:

County: Trade Name: PDF Link:

District:

Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: **Operator County:**

Op Municipality: Post Office Box: **MOE District:** SWP Area Name:

WNW/107.2 40 2 of 2 190.4 / 0.54 1230723 ONTARIO INC O/A MAPLE HILL TREE **PES SERVICES**

6302 9TH LINE RR 2

HORNBY ON LOP 1E0

Detail Licence No: Licence No: Status: Approval Date: Report Source:

Licence Type: Operator Licence Type Code: 02

Licence Class:

Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot:

erisinfo.com | Environmental Risk Information Services

| Map Key Numbe Record | | | Direction/ Distance (m) | Elev/Diff (m) | Site | | DB |
|--------------------------------------------------------------------------------------------------------------------------------|----------------------|-----------------------------------------------|--------------------------------|------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------|------------------------------------|------|
| Licence Conti Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF Link: | rol: | | | | Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name: | | |
| <u>41</u> | 1 of 1 | | WNW/126.0 | 190.9 / 1.00 | Ninth Line Mississauga ON | | EHS |
| Order No: Status: Report Type: Report Date: Date Received Previous Site Lot/Building S Additional Inf | d: Name: Size: | 26-APR- 18-APR- | oort (Urban) 19 | | Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: | ON .3 -79.77155 43.561259 | |
| 42 | 1 of 2 | | WNW/61.9 | 190.9 / 1.00 | SALID INVESTMENTS 6314 NINETH LINE HORNBY ON LOP 1EC | | GEN |
| Generator No: Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description: | | ON1262600 89 4214 EXCAVAT. & GRADING | | PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin: | | | |
| <u>Detail(s)</u> | | | | | | | |
| Waste Class: Waste Class Desc: | | | 252 WASTE OILS & LUBRICANTS | | | | |
| <u>42</u> | 2 of 2 | | WNW/61.9 | 190.9 / 1.00 | SALID INVESTMENTS 6314 NINETH LINE HORNBY ON LOP 1EC | | GEN |
| Generator No: | | ON1262 | 600 | | PO Box No: | | |
| Status: Approval Years: Contam. Facility: MHSW Facility: | | 92,93,94,95,96,97,98 | | Country: Choice of Contact: Co Admin: Phone No Admin: | | | |
| SIC Code: SIC Description: | | 4214 EXCAVAT. & GRADING | | | | | |
| <u>Detail(s)</u> | | | | | | | |
| Waste Class: Waste Class Desc: | | 252 WASTE OILS & LUBRICANTS | | | | | |
| <u>43</u> | 1 of 1 | | WNW/185.6 | 190.9 / 1.00 | Mississauga ON | | wwis |

Order No: 20200128193

7283293 Well ID:

Construction Date:

Primary Water Use: Monitoring

Sec. Water Use:

Final Well Status: **Observation Wells**

Water Type: Casing Material:

Z252630 Audit No: A214715 Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Entry Status:

Data Src:

Date Received: 3/15/2017 Selected Flag: Yes Abandonment Rec:

7472 Contractor: Form Version:

Owner: Street Name:

6314 NINTH LINE County: **HALTON**

MILTON TOWN (TRAFALGAR)

Order No: 20200128193

Municipality: Site Info:

Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Bore Hole Information

1006367635 Bore Hole ID:

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 1/10/2017

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

191.468963 Elevation:

Elevrc:

Zone: 17 East83: 599163 North83: 4823843 Org CS: UTM83 **UTMRC**:

UTMRC Desc: margin of error: 30 m - 100 m

Location Method: wwr

Overburden and Bedrock

Materials Interval

Formation ID: 1006598148

Layer: 6 Color: General Color: **BROWN** Mat1: 28 Most Common Material: SAND 06 Mat2: SILT Other Materials: Mat3: 79 **PACKED** Other Materials: Formation Top Depth:

Overburden and Bedrock

Formation End Depth UOM:

Formation End Depth:

Materials Interval

Formation ID: 1006598149

Layer: 2 6 Color:

10

General Color: BROWN Mat1: 34

Most Common Material: TILL

Mat2:

Other Materials:

Mat3:66Other Materials:DENSEFormation Top Depth:10Formation End Depth:25Formation End Depth UOM:ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1006598157

 Layer:
 2

 Plug From:
 14

 Plug To:
 25

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1006598156

 Layer:
 1

 Plug From:
 0

 Plug To:
 14

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code:

Method Construction: Boring

Other Method Construction:

Pipe Information

Alt Name:

Pipe ID: 1006598147

Casing No: 0
Comment:

Construction Record - Casing

Casing ID: 1006598152

Layer: 1 Material: 5

Open Hole or Material: PLASTIC **Depth From:** 0

Depth From:0Depth To:15Casing Diameter:2Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Screen

Screen ID: 1006598153

Layer: 1 **Slot:** 10

| Map Key Numbe Record | | Elev/Diff (m) | Site | | DE |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------|------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------|------|
| Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UOM: Screen Diameter: | 15 25 5 ft inch 2.5 | | | | |
| Hole Diameter | | | | | |
| Hole ID: Diameter: Depth From: Depth To: Hole Depth UOM: Hole Diameter UOM: | 1006598150 7.5 0 25 ft inch | | | | |
| 44 1 of 1 | WNW/98.2 | 190.9 / 1.00 | Mississauga ON | | wwis |
| Well ID: Construction Date: Primary Water Use: Sec. Water Use: Final Well Status: Water Type: Casing Material: Audit No: Tag: Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy: | 7283292 Monitoring Observation Wells Z252629 A214716 | | Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability: | 3/15/2017 Yes 7472 7 6314 NINTH LINE HALTON MILTON TOWN (TRAFALGAR) | |
| Bore Hole Information Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: | 1006367632 1/10/2017 | | Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method: | 191.029724 17 599213 4823916 UTM83 4 margin of error : 30 m - 100 m wwr | |

Order No: 20200128193

Overburden and Bedrock Materials Interval

Source Revision Comment: Supplier Comment:

Formation ID: 1006598137

Layer: Color: 6 **BROWN** General Color: 28 Mat1: Most Common Material: SAND 06 Mat2: Other Materials: SILT Mat3: 79 Other Materials: **PACKED** Formation Top Depth: Formation End Depth: 10 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 1006598138

Layer: 2 **Color:** 6

General Color: BROWN Mat1: 34
Most Common Material: TILL

Mat2:

Other Materials:

Mat3:66Other Materials:DENSEFormation Top Depth:10Formation End Depth:25Formation End Depth UOM:ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1006598146

 Layer:
 2

 Plug From:
 14

 Plug To:
 25

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1006598145

 Layer:
 1

 Plug From:
 0

 Plug To:
 14

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

Pipe ID: 1006598136

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1006598141

Layer: Material: 5

Open Hole or Material: **PLASTIC** 0 Depth From: Depth To: 15 Casing Diameter: 2 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1006598142

Layer: 1 10 Slot: Screen Top Depth: 15 Screen End Depth: 25 Screen Material: 5 Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 2.5

Hole Diameter

Hole ID: 1006598139

Diameter: 7.5 Depth From: 0 25 Depth To: Hole Depth UOM: ft Hole Diameter UOM: inch

45 1 of 1 WNW/96.9 190.9 / 1.00 6314 Ninth Line **EHS** Mississauga ON

20161216067 Order No:

С Status:

Report Type: **Custom Report** 21-DEC-16 Report Date: Date Received: 16-DEC-16

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection:

Municipality:

Client Prov/State: ON Search Radius (km): .25

-79.771578 X: 43.561643 Y:

1 of 1 WNW/36.6 190.9 / 1.00 46 **WWIS** Mississauga ON

Well ID: 7283291 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Monitoring Date Received: 3/15/2017 Sec. Water Use: Selected Flag: Yes

Observation Wells Final Well Status: Abandonment Rec: 7472 Water Type: Contractor:

Casing Material: Form Version: Audit No: Z252628 Owner:

A214717 6314 NINTH LINE Tag: Street Name:

Construction Method: County: **HALTON** MILTON TOWN (TRAFALGAR) Elevation (m): Municipality: Elevation Reliability:

Depth to Bedrock:

Well Depth: Overburden/Bedrock: Pump Rate:

Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Lot:

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 1006367629

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 1/10/2017

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: 191.403503

Elevrc:

 Zone:
 17

 East83:
 599237

 North83:
 4823978

 Org CS:
 UTM83

UTMRC: 4

UTMRC Desc: margin of error: 30 m - 100 m

Order No: 20200128193

Location Method: ww

Overburden and Bedrock

Materials Interval

Formation ID: 1006598126

Layer: Color: 6 **BROWN** General Color: Mat1: 28 SAND Most Common Material: 06 Mat2: Other Materials: SILT Mat3: 79 Other Materials: **PACKED** Formation Top Depth: 0 Formation End Depth: 10 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 1006598127

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 34

 Most Common Material:
 TILL

Mat2:

Other Materials:

Mat3:66Other Materials:DENSEFormation Top Depth:10Formation End Depth:25Formation End Depth UOM:ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1006598134

 Layer:
 1

 Plug From:
 0

 Plug To:
 14

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1006598135

 Layer:
 2

 Plug From:
 14

 Plug To:
 25

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:
Method Construction Code:
Method Construction:
Boring

Other Method Construction:

Pipe Information

Pipe ID: 1006598125

Casing No: 0
Comment:

Alt Name:

Construction Record - Casing

Casing ID: 1006598130

 Layer:
 1

 Material:
 5

 Open Hole or Material:
 PLASTIC

 Depth From:
 0

 Depth To:
 15

 Casing Diameter:
 2

Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1006598131

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 15

 Screen End Depth:
 25

 Screen Material:
 5

 Screen Depth UOM:
 ft

 Screen Diameter UOM:
 inch

 Screen Diameter:
 2.5

Hole Diameter

Hole ID: 1006598128

Diameter: 7.5 **Depth From:** 0

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) 25 Depth To: Hole Depth UOM: ft Hole Diameter UOM: inch NW/3.1 47 1 of 1 190.9 / 1.00 6302 ninth line **EHS** Milton ON 20080819055 Order No: Nearest Intersection: Status: С Municipality: Report Type: **Custom Report** Client Prov/State: ON Report Date: 8/28/2008 Search Radius (km): 0.25 Date Received: 8/19/2008 -79.771396 X: Previous Site Name: Y: 43.562707 Lot/Building Size: Additional Info Ordered: Fire Insur. Maps And /or Site Plans SE/29.1 49 1 of 1 190.0 / 0.15 Ninth Line & Thomas St. **EHS** Mississauga ON Order No: 20021023002 Nearest Intersection: Ninth Line And Thomas St. Status: Municipality: Region of Peel Report Type: Basic Report Client Prov/State: ON Report Date: 10/24/02 Search Radius (km): 0.25 Date Received: 10/23/02 -79.749367 X: Previous Site Name: Y: 43.547528 Lot/Building Size: Additional Info Ordered: Fire Insur. Maps and/or Site Plans and/or Inspection Reports NW/13.9 SECOND TERRAGAR HOLDINGS LTD. **50** 1 of 1 191.9 / 2.00 CA SAPLING TRAIL/HONEY LOCUST TL. MISSISSAUGA CITY ON 7-0835-94-Certificate #: Application Year: 8/26/1994 Issue Date: Approval Type: Municipal water Status: Approved Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:** SE/174.4 188.7/-1.16 51 1 of 1 lot 3 con 9 **WWIS** ON Well ID: 2806944 Data Entry Status: **Construction Date:** Data Src: Primary Water Use: 7/18/1988 **Domestic** Date Received:

Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec: Water Type: Contractor: 4868

Casing Material: Form Version: 1 NA Audit No: Owner:

Tag: Street Name: **Construction Method: HALTON** County:

Elevation (m): Municipality: MILTON TOWN (TRAFALGAR)

Order No: 20200128193

Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate:

Clear/Cloudy:

Site Info:

 Lot:
 003

 Concession:
 09

 Concession Name:
 NS

Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10153207 **DP2BR:** 41

Spatial Status:

Code OB: r
Code OB Desc: Bedrock

Open Hole: Cluster Kind:

Date Completed: 6/28/1988

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931445010

 Layer:
 5

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

 Mat2:
 05

Other Materials: CLAY Mat3: 15

Other Materials: LIMESTONE

Formation Top Depth: 41
Formation End Depth: 47
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445006

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 02

 Most Common Material:
 TOPSOIL

Mat2:

Other Materials:

Mat3:85Other Materials:SOFTFormation Top Depth:0Formation End Depth:1Formation End Depth UOM:ft

Elevation: 189.293045

Elevrc:

Zone: 17

East83: 601000.6 **North83:** 4822078

Org CS: UTMRC:

UTMRC Desc: margin of error: 10 - 30 m

Order No: 20200128193

Location Method: gps

Overburden and Bedrock

Materials Interval

Formation ID: 931445009

Layer: 2 Color: General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 12 Other Materials: **STONES** Mat3: 13 Other Materials: **BOULDERS**

Formation Top Depth: 35
Formation End Depth: 41
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445008

Layer: 3 Color: 2 General Color: **GREY** Mat1: 05 CLAY Most Common Material: Mat2: 12 **STONES** Other Materials: Mat3: 73 Other Materials: **HARD** Formation Top Depth: 16 Formation End Depth: 35 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445007

Layer: 2 Color: **BROWN** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 12 Other Materials: **STONES** Mat3: 73 Other Materials: HARD Formation Top Depth:

Formation Top Depth: 1
Formation End Depth: 16
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933139643

 Layer:
 1

 Plug From:
 0

 Plug To:
 10

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:

Method Construction:

Boring

Other Method Construction:

Pipe Information

 Pipe ID:
 10701777

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

 Casing ID:
 930260570

 Layer:
 2

Layer: Material:

Open Hole or Material: GALVANIZED

Depth From:

Depth To: 44
Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930260569

Layer: 1 Material: 3

Open Hole or Material: CONCRETE

Depth From:

Depth To: 8
Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992806944

Pump Set At:

Static Level: 17 Final Level After Pumping: 47 Recommended Pump Depth: 39 Pumping Rate: 2 Flowing Rate: 5 Recommended Pump Rate: Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: 2 CLOUDY Water State After Test: Pumping Test Method: 2 **Pumping Duration HR:** 1 **Pumping Duration MIN:** 0 Ν Flowing:

Draw Down & Recovery

Pump Test Detail ID: 934971469

Test Type:

Test Duration: 60
Test Level: 42

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Test Level UOM: ft **Draw Down & Recovery** Pump Test Detail ID: 934451344 Test Type: Test Duration: 30 45 Test Level: Test Level UOM: ft **Draw Down & Recovery** Pump Test Detail ID: 934177318 Test Type: Test Duration: 15

Test Level: 46
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934710495

 Test Type:

 Test Duration:
 45

 Test Level:
 44

 Test Level UOM:
 ft

Water Details

 Water ID:
 933610376

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 42

Water Found Depth: 42
Water Found Depth UOM: ft

52 1 of 1 NW/13.3 191.9 / 2.00 SECOND TERRAGAR HOLDINGS LTD.
SAPLING TRAIL /NIGHTSHADE LANE

Certificate #: 3-1103-94Application Year: 94
Issue Date: 8/26/1994
Approval Type: Municipal sewage
Status: Approved

Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

SAPLING TRAIL/NIGHTSHADE LANE MISSISSAUGA CITY ON

53 1 of 1 NW/33.6 191.9/2.00

MISSISSAUGA ON WWIS

Order No: 20200128193

Well ID: 7261805 Data Entry Status:
Construction Date: Data Src:

Primary Water Use:Monitoring and Test HoleDate Received:4/25/2016Sec. Water Use:0Selected Flag:Yes

Final Well Status:

Monitoring and Test Hole

Water Type:

Casing Material:

Audit No: Z207345 Tag: A181667

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level:

Flowing (Y/N): Flow Rate: Clear/Cloudy:

Abandonment Rec:

Contractor: 7241 Form Version:

Owner:

Street Name: NINTH LINE **HALTON** County: MILTON TOWN (TRAFALGAR)

Municipality: Site Info: Lot:

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 1005937018

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 3/30/2016

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: 191.69458

Elevrc:

Zone: 17 598937 East83: North83: 4824275 Org CS: UTM83 **UTMRC:**

UTMRC Desc: margin of error: 30 m - 100 m

Order No: 20200128193

Location Method:

Overburden and Bedrock

Materials Interval

Formation ID: 1006040021

Layer: Color: 8 General Color: **BLACK** Most Common Material: **TOPSOIL**

Mat2:

Other Materials:

Mat3: 85 Other Materials: SOFT Formation Top Depth: 0 Formation End Depth: 1 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

1006040022 Formation ID:

Layer: 2 Color: **BROWN** General Color: Mat1: 34 TILL Most Common Material: 06 Mat2: Other Materials: SILT

Site DB Map Key Number of Direction/ Elev/Diff Records Distance (m) (m)

Mat3: 73 Other Materials: **HARD** Formation Top Depth: Formation End Depth: 25 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1006040031

2 Layer: Plug From: 1 18 Plug To: Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1006040032

Layer: 18 Plug From: 25 Plug To: Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1006040030

Layer: 1 Plug From: 0 Plug To: ft Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code:

Rotary (Convent.) **Method Construction:**

Other Method Construction:

Pipe Information

1006040020 Pipe ID:

. Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1006040025

Layer:

Material: 5

Open Hole or Material: **PLASTIC** Depth From: 0 Depth To: 20

Casing Diameter: 2 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1006040026

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 20

 Screen End Depth:
 25

 Screen Material:
 5

 Screen Depth UOM:
 ft

 Screen Diameter UOM:
 inch

 Screen Diameter:
 2.25

Hole Diameter

Elevation (m):

Hole ID: 1006040023

 Diameter:
 8

 Depth From:
 0

 Depth To:
 25

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

54 1 of 1 SE/47.6 189.8 / -0.01 lot 3 con 9 WWIS

Municipality:

MILTON TOWN (TRAFALGAR)

Order No: 20200128193

Well ID: 2806994 Data Entry Status:

Construction Date:Data Src:1Primary Water Use:DomesticDate Received:9/30/1988

 Sec. Water Use:
 0

 Selected Flag:
 Yes

 Final Well Status:
 Water Supply

 Abandonment Rec:

Final Well Status: Water Supply

Abandonment Rec:

Water Type:

Contractor: 1130

Casing Material: Form Version: 1
Audit No: 05578 Owner:

Tag: Street Name:
Construction Method: County: HALTON

Elevation Reliability:

Depth to Bedrock:

Site Info:

Lot:

003

Well Depth: Concession: 09
Overburden/Bedrock: Concession Name: NS
Pump Rate: Easting NAD83:

Pump Rate: Easting NAD83:
Static Water Level: Northing NAD83:
Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10153257 **Elevation:** 190.050292

 DP2BR:
 45
 Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 r
 East83:
 601158.6

 Code OB Desc:
 Bedrock
 North83:
 4822101

Open Hole: Org CS:
Cluster Kind: UTMRC: 3

Date Completed: 9/17/1988 UTMRC Desc: margin of error: 10 - 30 m

Remarks: Location Method: gps
Elevrc Desc:

Location Source Date:

Improvement Location Source:
Improvement Location Method:

Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931445242

Layer: Color: 7 General Color: **RED** 05 Mat1: Most Common Material: CLAY Mat2: **GRAVEL** Other Materials: Mat3: 79 **PACKED** Other Materials: Formation Top Depth: 4 Formation End Depth: 22 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445245

 Layer:
 5

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2:

Other Materials:

Mat3:73Other Materials:HARDFormation Top Depth:45Formation End Depth:56Formation End Depth UOM:ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445243

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 22
Formation End Depth: 40
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445244

 Layer:
 4

 Color:
 7

 General Color:
 RED

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 10

Other Materials: COARSE SAND

73 Mat3: Other Materials: **HARD** Formation Top Depth: 40 Formation End Depth: 45 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445246

6 Layer: Color: 7 General Color: RED Mat1: 26 **ROCK** Most Common Material:

Mat2:

Other Materials: Mat3: Other Materials:

Formation Top Depth:

56 150 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445241

Layer: Color: 6

General Color: **BROWN** Mat1: 02 **TOPSOIL** Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

0 Formation Top Depth: Formation End Depth: 4 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

10701827 Pipe ID:

Casing No: Comment: Alt Name:

Construction Record - Casing

930260668 Casing ID:

Layer: 1 Material: Open Hole or Material: **STEEL**

Depth From:

Depth To: 56
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930260669

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 150

Casing Diameter:

Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992806994

Pump Set At:

Static Level: 14

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate: 20

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft GPM

Water State After Test Code:
Water State After Test:
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 30
Flowing: N

Water Details

Water ID: 933610445

 Layer:
 1

 Kind Code:
 2

 Kind:
 SALTY

 Water Found Depth:
 95

 Water Found Depth UOM:
 ft

Water Details

Water ID: 933610446

 Layer:
 2

 Kind Code:
 2

 Kind:
 SALTY

 Water Found Depth:
 130

 Water Found Depth UOM:
 ft

55 1 of 1 SE/35.2 189.8 / -0.01 lot 3 con 9 WWIS

Well ID: 2804873

Construction Date:
Primary Water Use: Domestic

Sec. Water Use: Domestic 0

Final Well Status: Water Supply

Data Src: 1

Date Received: 6/24/19

Date Received: 6/24/1976 **Selected Flag:** Yes

Abandonment Rec:

Data Entry Status:

HALTON

Order No: 20200128193

Water Type: Contractor: 1307 Casing Material: Form Version: 1

Audit No: Owner: Street Name: Tag: Construction Method: County:

Elevation (m): MILTON TOWN (TRAFALGAR) Municipality: Elevation Reliability: Site Info: 003 Depth to Bedrock: Lot:

Well Depth: Concession: 09 Overburden/Bedrock: Concession Name: NS

Pump Rate: Easting NAD83: Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10151383 Elevation: 190.001235

DP2BR: 49 Elevrc: Spatial Status: Zone: 17 Code OB: East83: 601174.6 Code OB Desc: 4822103

Bedrock North83: Org CS: Open Hole:

Cluster Kind: **UTMRC**: UTMRC Desc: Date Completed: 6/7/1976

margin of error : 30 m - 100 m Remarks: Location Method:

Elevrc Desc: Location Source Date:

Overburden and Bedrock

Materials Interval

Improvement Location Source: Improvement Location Method: **Source Revision Comment:** Supplier Comment:

Formation ID: 931437486

Layer: 3 Color: General Color: **RED** Mat1: 17

Most Common Material: SHALE

Mat2: Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 49 Formation End Depth: 61

Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931437484 Formation ID:

Layer: Color: 6

General Color: **BROWN** Mat1: 02 **TOPSOIL** Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 10
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931437485

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials: Mat3:

Other Materials:
Formation Top Depth: 10
Formation End Depth: 49
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:
Method Construction Code:
Method Construction:
Other Method Construction:

6
Boring

Pipe Information

 Pipe ID:
 10699953

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930257338

Layer: 1 Material: 3

Open Hole or Material: CONCRETE

Depth From:

Depth To:61Casing Diameter:30Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 992804873

Pump Set At:

Static Level: 35
Final Level After Pumping: 59
Recommended Pump Depth: 59
Pumping Rate: 1
Flowing Rate:

Recommended Pump Rate: 1
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1

| Мар Кеу | Number Records | | Elev/Diff (m) | Site | | DB |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|------------------------------------------------------------------------|------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------|------|
| Water State After Test: Pumping Test Method: Pumping Duration HR: Pumping Duration MIN: Flowing: | | CLEAR 2 1 0 N | | | | |
| Water Details | i | | | | | |
| Water ID: Layer: Kind Code: Kind: Water Found Water Found | | 933607895 1 1 1 FRESH 61 ft | | | | |
| <u>56</u> | 1 of 1 | WNW/122.5 | 190.9 / 1.00 | ninth line m Mississauga ON L5N (| 0C1 | EHS |
| Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional In | ed: e Name: Size: | 20190418184 C RSC Report - Quote 06-MAY-19 18-APR-19 | | Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: | ON .3 -79.775917 43.564451 | |
| 58 | 1 of 1 | ESE/121.2 | 190.8 / 0.94 | PEST CONTROL GUARANTEED (007) 5535 LINWELL PLACE MISSISSAUGA ON L5M 6L7 | | PES |
| Detail Licence Licence No: Status: Approval Date Report Source Licence Type Licence Clas Licence Cont Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF Link: | te: ce: e: e: Code: s: trol: | 02-01-05724-0 05724 Operator 02 01 0 | | Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name: | 8289 3 49 | |
| <u>59</u> | 1 of 1 | WNW/88.3 | 191.9 / 2.00 | MISSISSAUGA ON | | wwis |
| Well ID: Construction Primary Wate Sec. Water U Final Well Sta Water Type: Casing Mater Audit No: | er Use: 'se: atus: | 7261912 Monitoring and Test Hole 0 Monitoring and Test Hole Z231326 | | Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: | 4/25/2016 Yes 7241 | |

Tag: A164972

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Street Name: 6432 NINTH LINE
County: HALTON

Municipality:MILTON TOWN (TRAFALGAR)Site Info:WKQ-008870 A0-A00

Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:

Bore Hole Information

Bore Hole ID: 1005937619

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 4/13/2016

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1006043362

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 06

 Most Common Material:
 SILT

 Mat2:
 05

 Other Materials:
 CLAY

 Mat3:
 34

 Other Materials:
 TILL

 Formation Top Depth:
 0

 Formation End Depth:
 8

 Formation End Depth UOM:
 m

Overburden and Bedrock

Materials Interval

Formation ID: 1006043364

 Layer:
 3

 Color:
 6

 General Color:
 BROWN

Mat1: 05
Most Common Material: CLAY
Mat2: 12

Other Materials: 12 STONES

Mat3:

Other Materials:
Formation Top Depth: 9
Formation End Depth: 10

Elevation: 192.5419

Elevrc:

Zone: 17

East83: 598817

North83: 4824312

Org CS: UTM83

UTMRC: 4

UTMRC Desc: margin of error: 30 m - 100 m

Order No: 20200128193

Location Method: wwr

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 1006043363

m

Layer: 2 2 Color: General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 06 SILT Other Materials:

Mat3:

Other Materials: Formation Top Depth:

8 Formation End Depth: 9 Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1006043372

Layer: Plug From: 4 10 Plug To: Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

1006043380 Plug ID:

Layer: 2 0 Plug From: 4 Plug To: Plug Depth UOM: m

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code:

Method Construction: Direct Push

D

Other Method Construction:

Pipe Information

Pipe ID: 1006043361

Casing No:

Comment: Alt Name:

Construction Record - Casing

1006043367 Casing ID:

Layer: Material: Open Hole or Material: **PLASTIC**

Depth From: -2 Depth To: 5 Casing Diameter: 1.25

Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1006043368

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 5

 Screen End Depth:
 10

 Screen Material:
 5

 Screen Depth UOM:
 m

 Screen Diameter UOM:
 cm

 Screen Diameter:
 1.5

Hole Diameter

 Hole ID:
 1006043365

 Diameter:
 2.25

 Depth From:
 0

 Depth To:
 10

 Hole Depth UOM:
 m

 Hole Diameter UOM:
 cm

61 1 of 1 SE/28.6 189.8 / -0.01 lot 3 con 10

Well ID: 2802704 Data Entry Status:

Construction Date: Data Src:

Primary Water Use:DomesticDate Received:9/29/1964Sec. Water Use:0Selected Flag:Yes

Final Well Status: Water Supply Abandonment Rec:

Water Type:Contractor:1307Casing Material:Form Version:1Audit No:Owner:

Tag: Street Name: Construction Method: County:

Elevation (m):Municipality:MISSISSAUGA CITY (TRAFALGAR)Elevation Reliability:Site Info:

Depth to Bedrock:

Well Depth:

Concession:

10

Overburden/Bedrock: Concession Name: NS
Pump Rate: Easting NAD83:
Static Water Level: NAD83:

Static Water Level:

Northing NAD83:
Flowing (Y/N):

Zone:

LITM Beliebilitie

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

Improvement Location Source:

Bore Hole ID: 10149253 **Elevation:** 191.495742

DP2BR: Elevro:

 Spatial Status:
 Zone:
 17

 Code OB:
 0
 East83:
 601333.6

Code OB Desc: Overburden North83: 4822081
Open Hole: Org CS:

Cluster Kind: UTMRC: 5

Date Completed: 8/14/1964 UTMRC Desc: margin of error: 100 m - 300 m

Order No: 20200128193

Remarks: Location Method: p5

Elevrc Desc:
Location Source Date:

Improvement Location Method:

Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931429384

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 02

 Most Common Material:
 TOPSOIL

Mat2:

Other Materials: Mat3: Other Materials:

Formation Top Depth: 0
Formation End Depth: 12
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429385

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 12
Formation End Depth: 53
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429386

Layer: 3

Color:

General Color:

Mat1: 1

Most Common Material: GRAVEL

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 53
Formation End Depth: 54
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

Pipe ID: 10697823 Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930253931

Layer: Material: 3

CONCRETE Open Hole or Material:

Depth From:

Depth To: 54 30 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992802704

Pump Set At: Static Level: 25 Final Level After Pumping: Recommended Pump Depth: 52 2

Pumping Rate:

Flowing Rate: 2 Recommended Pump Rate: Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test:

CLEAR Pumping Test Method:

Pumping Duration HR: Pumping Duration MIN:

Flowing: Ν

Water Details

Water ID: 933604819 Layer: Kind Code:

Kind: **FRESH** Water Found Depth: 54 Water Found Depth UOM: ft

62 1 of 5 NW/68.7 192.9 / 3.00 9th Line Dental

3945 Doug Leavens Blvd Mississauga ON L5N 0A5

ON9543262 Generator No:

Status: Approval Years: 2016 Contam. Facility: No MHSW Facility: No

SIC Code: 621210

OFFICES OF DENTISTS SIC Description:

Country:

PO Box No:

Canada Choice of Contact: CO_OFFICIAL Co Admin: Linda Defretas Phone No Admin: 9057853900 Ext.

Detail(s)

GEN

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m) Waste Class: 312 PATHOLOGICAL WASTES Waste Class Desc: 9th Line Dental **62** 2 of 5 NW/68.7 192.9 / 3.00 **GEN** 3945 Doug Leavens Blvd Mississauga ON L5N 0A5 Generator No: ON9543262 PO Box No: Status: Registered Country: Canada Approval Years: As of Dec 2018 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: SIC Code: SIC Description: Detail(s) Waste Class: 312 P Pathological wastes Waste Class Desc: **62** 3 of 5 NW/68.7 192.9 / 3.00 9th Line Dental **GEN** 3945 Doug Leavens Blvd Unit 104 Mississauga ON L5N 0A5 ON2908192 Generator No: PO Box No: Registered Status: Country: Canada Approval Years: As of Dec 2018 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: SIC Code: SIC Description: Detail(s) Waste Class: 312 P Waste Class Desc: Pathological wastes NW/68.7 192.9 / 3.00 9th Line Dental **62** 4 of 5 **GEN** 3945 Doug Leavens Blvd Unit 104 Mississauga ON L5N 0A5 ON2908192 Generator No: PO Box No: Status: Registered Country: Canada Approval Years: As of Oct 2019 Choice of Contact: Contam. Facility: Co Admin: Phone No Admin: MHSW Facility: SIC Code: SIC Description: Detail(s) Waste Class: 312 P Waste Class Desc: Pathological wastes **62** 5 of 5 NW/68.7 192.9 / 3.00 9th Line Dental **GEN** 3945 Doug Leavens Blvd Mississauga ON L5N 0A5 ON9543262 Generator No: PO Box No:

Country: Status: Registered Canada

Contam. Facility: MHSW Facility: SIC Code: SIC Description:

Approval Years:

As of Oct 2019 Choice of Contact: Co Admin: Phone No Admin:

Detail(s)

Waste Class: 312 P

Waste Class Desc: Pathological wastes

63 1 of 1 NW/69.2 192.9 / 3.00 lisgar pharmacy **GEN**

3945 Doug leavens blvd 3945 Doug leavens blvd ON L5N0A5

ON9845746 Generator No: Status: Registered Approval Years:

Contam. Facility: MHSW Facility: SIC Code: SIC Description:

PO Box No: Country: Canada As of Oct 2019 Choice of Contact:

Co Admin: Phone No Admin:

Detail(s)

Waste Class: 312 P

Pathological wastes Waste Class Desc:

Waste Class: 261 A

Waste Class Desc: Pharmaceuticals

64 1 of 1 NW/43.6 192.9 / 3.00 3945 Doug Leavens Boulevard **EHS**

Mississauga ON

Order No: 20110325014

Status:

Report Type: Standard Select Report

Report Date: 4/4/2011

Date Received: 3/25/2011 11:04:33 AM

Previous Site Name: Lot/Building Size:

Additional Info Ordered: Aerial Photos Nearest Intersection: Doug Leavens Blvd and Aston Martin Mews

CA

Order No: 20200128193

Municipality:

ON Client Prov/State: Search Radius (km): 0.25 X: -79.77548

Y: 43.566666

65 1 of 2 NW/93.8 193.9 / 4.00 NINTH LINE/DERRY DEV. INC. INDIGO CRES./ASTRO COURT MISSISSAUGA CITY ON

Certificate #: 3-0473-94-Application Year: 5/16/1994 Issue Date: Municipal sewage Approval Type: Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:**

Map Key Number of Direction/ Elev/Diff Site DΒ

Records Distance (m) (m)

MISSISSAUGA CITY ON

CA

Order No: 20200128193

2 of 2 NW/93.8 193.9 / 4.00 NINTH LINE/DERRY DEV. INC. 65 INDIGO CRES./ASTRO CT./LISGAR

Certificate #: 7-0356-94-Application Year: 94 Issue Date: 5/16/1994 Approval Type: Municipal water Status: Approved

Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

Application Type:

1 of 1 ESE/63.2 190.8 / 0.99 lot 3 con 10 66 **WWIS**

7242148 Well ID: Data Entry Status: Yes

Construction Date: Data Src: 5/28/2015 Primary Water Use: Date Received: Sec. Water Use: Selected Flag: Yes Final Well Status: Abandonment Rec: Yes Water Type: Contractor: 7147 Casing Material: Form Version: 8

Audit No: C28758 Owner: Tag: Street Name:

Construction Method: County: Elevation (m): Municipality: MISSISSAUGA CITY (TRAFALGAR)

Elevation Reliability: Site Info: Depth to Bedrock: Lot: 003

Well Depth: Concession: 10 Overburden/Bedrock: Concession Name: NS Easting NAD83: Pump Rate:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone: UTM Reliability:

Bore Hole Information

Source Revision Comment: Supplier Comment:

Flow Rate: Clear/Cloudy:

Bore Hole ID: 1005387256 Elevation: 191.948867

DP2BR: Elevrc: Spatial Status: Zone: 17 Code OB: East83: 601434 Code OB Desc: North83: 4822032 UTM83 Open Hole: Org CS: Cluster Kind: **UTMRC:**

Date Completed: 5/8/2015 UTMRC Desc: margin of error: 30 m - 100 m

Remarks: Location Method: wwr

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method:

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m) 3868 ARVONA PLACE, MISSISSAUGA 1 of 2 ESE/95.7 190.8 / 0.99 **67 PINC** Incident ID: Health Impact: 1742928 Incident No: Environment Impact: Type: FS-Pipeline Incident Property Damage: Yes Status Code: Service Interupt: Pipeline Damage Reason Est Fuel Occurrence Tp: Enforce Policy: Yes Public Relation: Fuel Type: Tank Status: RC Established Pipeline System: Task No: 5914409 Depth: Spills Action Centre: Pipe Material: Method Details: PSIG: E-mail Natural Gas Attribute Category: FS-Perform P-line Inc Invest Fuel Category: Date of Occurrence: Regulator Location: Occurrence Start 2015/10/23 Date: Operation Type: Pipeline Type: Regulator Type: 3868 ARVONA PLACE, MISSISSAUGA - PIPELINE HIT - 1 1/4" Summary: Reported By: Blake Frost - ENBRIDGE Affiliation: Occurrence Desc: Damage Reason: Excavation practices not sufficient Notes: ESE/95.7 Enbridge Gas Distribution Inc. 67 2 of 2 190.8 / 0.99 SPL 3868 Arbona Place Mississauga ON Ref No: 6221-A3JSXL Discharger Report: Material Group: Site No: NA Incident Dt: 10/22/2015 Health/Env Conseq: Year: Client Type: Sector Type: Unknown / N/A Incident Cause: Incident Event: Agency Involved: Contaminant Code: Nearest Watercourse: Contaminant Name: NATURAL GAS (METHANE) Site Address: 3868 Arbona Place Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site Postal Code: Contaminant UN No 1: Site Region: Environment Impact: Site Municipality: Mississauga Nature of Impact: Site Lot: Receiving Medium: Site Conc: Receiving Env: Northing: MOE Response: No Easting:

MOE Response:NOEasting:Dt MOE Arvl on Scn:Site Geo Ref Accu:MOE Reported Dt:10/22/2015Site Map Datum:

Dt Document Closed: 11/27/2015 SAC Action Class: TSSA - Fuel Safety Branch - Hydrocarbon Fuel Release/Spill

Incident Reason: Operator/Human Error Source Type:

Site Name: residence<UNOFFICIAL>

Site County/District:
Site Geo Ref Meth:

Incident Summary: TSSA FSB: 1 1/4 inch pl main dmg; made safe

Contaminant Qty: 0 other - see incident description

68 1 of 1 SE/40.6 191.2 / 1.30 Global Door Systems Inc. 5329 Ninth Line Mississauga ON L5M 5X5

Number of Elev/Diff Site DΒ Map Key Direction/

Established: 2003 3000 Plant Size (ft2): Employment: 4

Records

--Details--

Description: Wood Window and Door Manufacturing

SIC/NAICS Code: 321911

Prefabricated Metal Building and Component Manufacturing Description:

Distance (m)

(m)

SIC/NAICS Code: 332311

Description: Metal Window and Door Manufacturing

SIC/NAICS Code: 332321

Description: Other Ornamental and Architectural Metal Products Manufacturing

SIC/NAICS Code: 332329

Description: Hardware Manufacturing

SIC/NAICS Code: 332510

Description: Material Handling Equipment Manufacturing

SIC/NAICS Code: 333920

Description: Other Communications Equipment Manufacturing

SIC/NAICS Code: 334290

All Other Electrical Equipment and Component Manufacturing Description:

SIC/NAICS Code: 335990

Description: Other Personal and Household Goods Repair and Maintenance

SIC/NAICS Code: 811490

69 1 of 1 SE/47.7 191.5 / 1.60 lot 3 con 10 **WWIS** Mississauga ON

Well ID: 7149893 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Not Used Date Received: 8/16/2010 Sec. Water Use: Selected Flag: Yes

Final Well Status: Abandoned-Other Abandonment Rec: Yes Water Type: Contractor: 7219

Casing Material: Form Version: 7 Audit No: Z111911 Owner:

A097064 Street Name: 5329 NINTH LINE Tag:

Construction Method: County: **PEEL**

MISSISSAUGA CITY (TRAFALGAR) Elevation (m): Municipality: Elevation Reliability: Site Info:

003 Depth to Bedrock: Lot:

Well Depth: Concession: 10 Overburden/Bedrock: Concession Name: NS

Pump Rate: Easting NAD83: Static Water Level: Northing NAD83:

Flowing (Y/N): Zone:

UTM Reliability: Flow Rate: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 1003290211 Elevation: 192.355545

DP2BR: Elevrc: Zone: 17

Spatial Status:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

601509

UTM83

4821938

margin of error: 30 m - 100 m

Order No: 20200128193

Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 4/28/2010

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Annular Space/Abandonment

Sealing Record

 Plug ID:
 1003341082

 Layer:
 2

 Plug From:
 1.52

 Plug To:
 1.82

m

m

Annular Space/Abandonment

Sealing Record

Plug Depth UOM:

 Plug ID:
 1003341086

 Layer:
 6

 Plug From:
 17.37

 Plug To:
 17.67

Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1003341083

 Layer:
 3

 Plug From:
 1.82

 Plug To:
 11.88

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

Plug ID: 1003341081

 Layer:
 1

 Plug From:
 0

 Plug To:
 1.52

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

 Plug ID:
 1003341084

 Layer:
 4

 Plug From:
 11.88

 Plug To:
 12.19

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

1003341085 Plug ID:

Layer: 5 12.19 Plug From: 17.37 Plug To: Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1003341087 7

Layer: Plug From: 17.67 17.98 Plug To: Plug Depth UOM: m

Pipe Information

Pipe ID: 1003341077

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1003341089

Layer: Material: 3

Open Hole or Material: CONCRETE

Depth From: Depth To: 17.98 Casing Diameter: 76.2 Casing Diameter UOM: cm Casing Depth UOM:

Construction Record - Screen

Screen ID: 1003341090

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM:

m Screen Diameter UOM: cm

Screen Diameter:

Results of Well Yield Testing

1003341078 Pump Test ID:

Pump Set At:

Static Level: 3.04

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

Levels UOM: m Rate UOM: LPM Water State After Test Code: 0

Water State After Test: Pumping Test Method: 0 Pumping Duration HR:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Pumping Duration MIN:

Flowing: Ν

Hole Diameter

Hole ID: 1003341080 Diameter: 76.2 0 Depth From: Depth To: 17.98 Hole Depth UOM: m Hole Diameter UOM: cm

1 of 1 SE/71.0 190.8 / 0.99 lot 3 con 9 70 **WWIS** ON

Well ID: 7269750 **Construction Date:**

Primary Water Use: Sec. Water Use: Final Well Status: Water Type: Casing Material:

C27841 Audit No: A177036 Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate:

Flowing (Y/N): Flow Rate: Clear/Cloudy:

Static Water Level:

Data Entry Status: Yes

Data Src: 8/23/2016 Date Received: Selected Flag: Yes

Abandonment Rec:

Contractor: 7215 Form Version:

Owner: Street Name:

County: HALTON

Municipality: MILTON TOWN (TRAFALGAR)

Site Info:

003 Lot: 09 Concession: NS Concession Name:

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 1006225801

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 12/16/2014

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

1 of 1

Supplier Comment:

Elevation: 191.068328

Elevrc:

17 Zone: East83: 601420 North83: 4821815 Org CS: UTM83 UTMRC: 5

UTMRC Desc: margin of error: 100 m - 300 m

EHS

Order No: 20200128193

Location Method: wwr

20031009010 Order No:

Status:

Complete Report Report Type: 10/16/03 Report Date:

Date Received: 10/9/03 Previous Site Name:

9 Line && Eglinton Mississauga ON

Nearest Intersection: Municipality:

Client Prov/State: ON 0.55 Search Radius (km): -79.740608 X:

Y: 43.543843

ESE/117.1

191.8 / 1.99

71

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Lot/Building Size: Additional Info Ordered:

72 1 of 1 SE/153.1 189.8 / -0.01 Ninth Line And Eglington

Y:

20140814051 Order No: Nearest Intersection:

Status: С Municipality:

Report Type: **Custom Report** Client Prov/State: ON Report Date: 21-AUG-14 Search Radius (km): .25 Date Received: 14-AUG-14 -79.745198 X:

Previous Site Name: Lot/Building Size: Additional Info Ordered:

73 1 of 1 NW/31.5 195.3 / 5.46 ROBERT I BREAK

6543 9TH LINE E LOT 9 CON 10

Peel

43.541768

EHS

PRT

Order No: 20200128193

HORNBY ON

Mississauga ON

Location ID: 6424 private Type:

Expiry Date: 4546.00 Capacity (L): Licence #: 0001061765

75 1 of 1 NW/14.2 195.9 / 6.00 **WWIS** Mississauga ON

7235268 Well ID: Data Entry Status:

Construction Date: Data Src:

Monitoring and Test Hole Date Received: 1/12/2015 Primary Water Use: Sec. Water Use: Selected Flag: Yes

Final Well Status: Observation Wells Abandonment Rec:

Water Type: Contractor: 7241 Casing Material: Form Version: Z201259 Audit No: Owner:

Street Name: A174660 6553 9TH LINE Tag:

Construction Method: County:

Municipality: MISSISSAUGA CITY (TRAFALGAR) Elevation (m): Elevation Reliability: Site Info:

Depth to Bedrock: Lot: Well Depth: Concession: Overburden/Bedrock: Concession Name: Pump Rate:

Easting NAD83: Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

UTM Reliability: Flow Rate: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 1005277883 Elevation: 194.42073

DP2BR: Elevrc: Spatial Status: Zone: 17 Code OB: East83: 598651 Code OB Desc: North83: 4824661 UTM83 Open Hole: Org CS:

Cluster Kind: **UTMRC**: Date Completed: 11/29/2014 **UTMRC Desc:** margin of error: 30 m - 100 m

Remarks: Location Method: wwr

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1005524748

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 02

 Most Common Material:
 TOPSOIL

 Mat2:
 11

Other Materials: GRAVEL

Mat3:

Other Materials:
Formation Top Depth: 0
Formation End Depth: 5

Overburden and Bedrock

Formation End Depth UOM:

Materials Interval

Formation ID: 1005524749

ft

 Layer:
 2

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 5
Formation End Depth: 20
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005524758

 Layer:
 2

 Plug From:
 1

 Plug To:
 4

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005524757

 Layer:
 1

 Plug From:
 0

 Plug To:
 1

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005524759

 Layer:
 3

 Plug From:
 4

 Plug To:
 20

 Plug Depth UOM:
 ft

Method of Construction & Well

Use

Method Construction ID:
Method Construction Code: 2

Method Construction:Rotary (Convent.)Other Method Construction:DIRECT PUSH

Pipe Information

 Pipe ID:
 1005524747

 Casing No:
 0

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 1005524752

Layer:

Material:

Open Hole or Material:PLASTICDepth From:0Depth To:5Casing Diameter:2Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Screen

Screen ID: 1005524753

Layer: 1 Slot: 10 Screen Top Depth: 5 Screen End Depth: 20 Screen Material: 5 Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 20.25

Hole Diameter

 Hole ID:
 1005524750

 Diameter:
 6.25

 Depth From:
 0

 Depth To:
 20

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

77 1 of 1 NW/59.0 195.9 / 6.00 lot 9 con 10 WWIS

Order No: 20200128193

Well ID: 7235872 Data Entry Status:

Construction Date: Data Src:

Primary Water Use:Not UsedDate Received:1/19/2015Sec. Water Use:Selected Flag:Yes

Final Well Status: Abandoned-Other

Water Type:

Casing Material:

Audit No: Z185088 Tag: A161465

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level:

Flowing (Y/N): Flow Rate: Clear/Cloudy:

Abandonment Rec: Yes Contractor: 7219 Form Version:

Owner:

Street Name: 6565 NINTH LINE

PEEL County:

Municipality: MISSISSAUGA CITY (TRAFALGAR)

Site Info:

Lot: 009 Concession: 10 Concession Name: NS

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 1005288747

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 9/24/2014

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug ID: 1005486280

Layer: Plug From: 0 16 Plug To: Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005486282

3 Layer: Plug From: 25 Plug To: 38 Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005486283

Layer: Plug From: 38 40 Plug To: Plug Depth UOM: ft

Elevation: 195.934677

Elevrc:

Zone: 17 598649 East83: North83: 4824725 Org CS: UTM83 **UTMRC:**

UTMRC Desc: margin of error: 30 m - 100 m

Order No: 20200128193

Location Method:

Annular Space/Abandonment

Sealing Record

Plug ID: 1005486281

 Layer:
 2

 Plug From:
 16

 Plug To:
 25

 Plug Depth UOM:
 ft

Pipe Information

Alt Name:

Pipe ID: 1005486271

Casing No: Comment:

Construction Record - Casing

Casing ID: 1005486276

 Layer:
 1

 Material:
 1

 Open Hole or Material:
 STEEL

 Depth From:
 0

 Depth To:
 40

 Casing Diameter:
 6

 Casing Diameter UOM:
 inch

 Casing Depth UOM:
 ft

Construction Record - Screen

Screen ID: 1005486277

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material:

Screen Depth UOM: ft
Screen Diameter UOM: inch

Screen Diameter:

Results of Well Yield Testing

Pump Test ID: 1005486272

Pump Set At:

Static Level: 35
Final Level After Pumping:

Recommended Pump Depth:

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 0

Water State After Test: Pumping Test Method: Pumping Duration HR:

Pumping Duration MIN:

Flowing:

Hole Diameter

Hole ID: 1005486274

Order No: 20200128193

0

Number of Direction/ Elev/Diff Site DΒ Map Key

(m)

Records Distance (m)

Diameter: Depth From: Depth To:

Hole Depth UOM: ft Hole Diameter UOM: inch

190.8 / 0.99 **78** 1 of 1 SE/159.1 5337 & 5353 Ninth Line **EHS**

> X: Y:

Mississauga ON

Client Prov/State:

Search Radius (km):

ON

.25

-79.744303

43.541041

Order No: 20200128193

Order No: 20121004009 Nearest Intersection: Municipality:

Status:

Report Type: **Custom Report** 15-OCT-12 Report Date: Date Received: 04-OCT-12

Previous Site Name: Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

NW/21.4 6565 NINTH LINE, MISSISSAUGA, ONTARIO L5N 79 1 of 1 196.7 / 6.84 **RSC**

7B9

Audit (Y/N):

Mississauga ON

RSC ID: 212210 Cert Date:

RA No: Cert Prop Use No:

Phase 1 RSC Intended Prop Use: Residential RSC Type: William Lewis **Curr Property Use:** Community Qual Person Name: Ministry District: Halton-Peel District Office Stratified (Y/N):

Filing Date: 2014/02/27

Date Ack:

Entire Leg Prop. (Y/N): Accuracy Estimate: Date Returned: Restoration Type: Telephone: Soil Type: Fax. Criteria: Email:

CPU Issued Sect

1686:

Asmt Roll No: 05-15-0-080-05905-0000 13520 - 0338 (LT) Prop ID No (PIN):

Property Municipal Address: 6565 NINTH LINE, MISSISSAUGA, ONTARIO L5N 7B9

Mailing Address: Latitude & Latitude: **UTM Coordinates:** Consultant:

Filing Owner: Argo Trail Corporatio

Legal Desc:

Measurement Method: Applicable Standards:

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? RSC PDF:

attachmentId=31947&fileName=BROWNFIELDS-E.pdf

Document(s) Detail

Document Heading: Supporting Documents **Document Name:** Lawyers Letter.pdf

Document Type: Lawyer's letter consisting of a legal description of the property

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? Document Link:

attachmentId=31943&fileName=Lawyers+Letter.pdf

Supporting Documents Document Heading: **Document Name:** Certificate of Status.pdf Document Type: Certificate of Status

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? Document Link:

attachmentId=31941&fileName=Certificate+of+Status.pdf

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m)

Document Heading: Supporting Documents

Document Name: PH 1 CSM.pdf

Document Type: Phase 1 Conceptual Site Model

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? Document Link:

attachmentId=31944&fileName=PH+1+CSM.pdf

(m)

Document Heading: Supporting Documents

Document Name: Transfer.pdf

Document Type: Copy of any deed(s), transfer(s) or other document(s)

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? Document Link:

attachmentId=31946&fileName=Transfer.pdf

Document Heading: Supporting Documents

Document Name: Table of Current and Past Uses of the Phase One Property.pdf

Table of Current and Past Property Use Document Type:

NW/36.3

Document Link: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?

attachmentId=31948&fileName=Table+of+Current+and+Past+Uses+of+the+Phase+One+Property.pdf

Document Heading: Supporting Documents

Survey.pdf **Document Name:**

Document Type: A Current plan of Survey

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? Document Link:

attachmentId=31949&fileName=Survey.pdf

196.7 / 6.84

80 1 of 1 NW/8.0 6565 Ninth Line 196.9 / 7.04 **EHS** Mississauga ON L5N 7B9

20120209011 Order No:

Status: C

Report Type: Site Report

2/10/2012 11:36:27 AM Report Date: 2/9/2012 11:34:03 AM Date Received:

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection:

Municipality:

Client Prov/State: ON Search Radius (km): 0.25 -79.779141 X:

Y: 43.568874

Well ID: 7235870 **Construction Date:** Primary Water Use:

1 of 1

Sec. Water Use: Final Well Status: 0

Water Type: Casing Material:

81

Audit No: Z185087 A161465

Tag: **Construction Method:**

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate:

Clear/Cloudy:

lot 9 con 10 Mississauga ON

Data Entry Status: Data Src:

1/19/2015 Date Received: Selected Flag: Yes

Abandonment Rec:

Contractor: 7219 Form Version:

Owner:

Street Name: 6565 NINTH LINE

County: **PEEL**

Municipality: MISSISSAUGA CITY (TRAFALGAR) **WWIS**

Order No: 20200128193

Site Info:

009 Lot: Concession: 10 Concession Name: NS

Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 1005288741 195.89006 Elevation:

Elevrc:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

17 598607

4824735

UTM83

margin of error: 30 m - 100 m

Order No: 20200128193

Zone:

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 9/24/2014

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug ID: 1005486261

 Layer:
 1

 Plug From:
 0

 Plug To:
 12

 Plug Depth UOM:
 ft

Pipe Information

Pipe ID: 1005486254

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1005486258

Layer:

Material: 5
Open Hole or Material: PLASTIC

Depth From: 0
Depth To: 12
Casing Diameter: 1
Casing Diameter UOM: inch

Construction Record - Screen

Screen ID: 1005486259

Layer:

Slot:

Screen Top Depth: Screen End Depth: Screen Material:

Casing Depth UOM:

Screen Depth UOM: ft Screen Diameter UOM: inch

Screen Diameter:

Hole Diameter

Hole ID: 1005486256

Diameter: Depth From: Depth To:

Hole Depth UOM: ft

Map Key Number of Direction/ Elev/Diff Site DB

Records D
Hole Diameter UOM: inch

82 1 of 2 SE/200.2 190.8 / 0.99 5320 9 Line
Mississauga ON L5M0R5

 Order No:
 20170508141
 Nearest Intersection:

 Status:
 C
 Municipality:

Distance (m)

 Status:
 C
 Municipality:

 Report Type:
 Standard Report
 Client Prov/State:
 ON

 Report Date:
 12-MAY-17
 Search Radius (km):
 .25

 Date Received:
 08-MAY-17
 X:
 -79.74143

 Previous Site Name:
 Y:
 43.540383

(m)

Previous Site Name: Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

82 2 of 2 SE/200.2 190.8 / 0.99 The Corporation of the City of Mississauga

5320 Ninth Line

HALTON

ECA

Order No: 20200128193

Mississauga ON L5B 3C1

 Approval No:
 7208-BDYQTZ
 MOE District:

 Approval Date:
 2019-07-18
 City:

 Status:
 Approved
 Longitude:

 Record Type:
 ECA
 Latitude:

 Link Source:
 IDS
 Geometry X:
 -8877050.3419

 SWP Area Name:
 Geometry Y:
 5394619.893200003

Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Address: 5320 Ninth Line

Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/3105-B45K5G-14.pdf

83 1 of 1 WNW/149.9 198.3 / 8.41 lot 9 con 9
ON
WWIS

Well ID: 2802771 Data Entry Status:

Construction Date: Data Src: 1
Primary Water Use: Domestic Date Received: 11/2

Primary Water Use:DomesticDate Received:11/29/1968Sec. Water Use:0Selected Flag:Yes

Final Well Status:Water SupplyAbandonment Rec:Water Type:Contractor:1307Casing Material:Form Version:1

Audit No:Owner:Tag:Street Name:Construction Method:County:

 Elevation (m):
 Municipality:
 MILTON TOWN (TRAFALGAR)

 Elevation Reliability:
 Site Info:

 Depth to Bedrock:
 Lot:
 009

 Well Depth:
 Concession:
 09

 Overburden/Bedrock:
 Concession Name:
 NS

Pump Rate: Easting NAD83:
Static Water Level: Northing NAD83:
Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10149319 **Elevation:** 198.138519

DP2BR: Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 0
 East83:
 598444.6

 Code OB Desc:
 Overburden
 North83:
 4824593

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

margin of error: 30 m - 100 m

Order No: 20200128193

Open Hole: Cluster Kind:

Date Completed: 9/27/1968

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

931429614 Formation ID:

Layer:

Color: 6

General Color: **BROWN** 05 Mat1: Most Common Material: CLAY Mat2: 09

Other Materials: MEDIUM SAND

Mat3:

Other Materials:

Formation Top Depth: 0 12 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429615

Layer:

Color:

General Color:

Mat1: 10

COARSE SAND Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 12 Formation End Depth: 25 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code: 6 **Method Construction:** Boring

Other Method Construction:

Pipe Information

Pipe ID: 10697889

Casing No:

Comment: Alt Name:

Construction Record - Casing

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) 930254018 Casing ID: Layer: Material: CONCRETE Open Hole or Material: Depth From: 26 Depth To: Casing Diameter: 30 Casing Diameter UOM: inch Casing Depth UOM: ft Results of Well Yield Testing Pump Test ID: 992802771 Pump Set At: Static Level: Final Level After Pumping: Recommended Pump Depth: 23 Pumping Rate: Flowing Rate: Recommended Pump Rate: 10 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: **CLEAR** Water State After Test: **Pumping Test Method: Pumping Duration HR: Pumping Duration MIN:** Flowing: Ν Water Details Water ID: 933604894 Layer: Kind Code: **FRESH** Kind: Water Found Depth: 25 Water Found Depth UOM: ft 84 1 of 1 WNW/141.0 198.2 / 8.34 **WWIS** MISSISSAUGA ON Well ID: 7261804 Data Entry Status:

Construction Date: Data Src: Primary Water Use: Date Received: 4/25/2016 Monitoring and Test Hole Sec. Water Use: Selected Flag: Yes Final Well Status: Monitoring and Test Hole Abandonment Rec: Water Type: Contractor: 7241 Casing Material: Form Version: 7 Audit No: Z207335 Owner: A181666 Street Name: NINTH LINE Tag: **Construction Method:** County: HALTON MILTON TOWN (TRAFALGAR) Elevation (m): Municipality: Elevation Reliability: Site Info: Depth to Bedrock: I of Well Depth: Concession: Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83: Static Water Level: Northing NAD83: Flowing (Y/N): Zone: Flow Rate: UTM Reliability: Clear/Cloudy:

Order No: 20200128193

Bore Hole Information

Bore Hole ID: 1005937015

DP2BR:

D: 100593701

Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 3/30/2016

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1006039996

Layer: Color: 8 General Color: **BLACK** Mat1: 02 **TOPSOIL** Most Common Material: Mat2: 06 Other Materials: SILT Mat3: 85 Other Materials: SOFT Formation Top Depth: 0 Formation End Depth: ft Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 1006039997

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 08

Most Common Material:FINE SANDMat2:06Other Materials:SILTMat3:85Other Materials:SOFTFormation Top Depth:1

Formation End Depth: 14
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1006040005

 Layer:
 1

 Plug From:
 0

 Plug To:
 1

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Elevation: 198.083602

Elevrc:

Zone: 17
East83: 598448
North83: 4824602
Org CS: UTM83

UTMRC: 4

UTMRC Desc: margin of error : 30 m - 100 m

Location Method: www

Sealing Record

Plug ID: 1006040006

 Layer:
 2

 Plug From:
 1

 Plug To:
 7

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1006040007

 Layer:
 3

 Plug From:
 7

 Plug To:
 14

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code:

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

Alt Name:

Pipe ID: 1006039995

Casing No: 0
Comment:

Construction Record - Casing

Casing ID: 1006040000

 Layer:
 1

 Material:
 5

 Open Hole or Material:
 PLASTIC

 Depth From:
 0

Depth To: 9
Casing Diameter: 2
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1006040001

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 9

 Screen End Depth:
 14

 Screen Material:
 5

 Screen Depth UOM:
 ft

 Screen Diameter UOM:
 inch

 Screen Diameter:
 2.25

Hole Diameter

Hole ID: 1006039998

Diameter: 8 **Depth From:** 0

14 Depth To: Hole Depth UOM: ft Hole Diameter UOM: inch

85 1 of 1 NW/36.4 198.1 / 8.23 lot 9 con 9 **WWIS**

Data Src:

Well ID: 2804135 Data Entry Status:

Construction Date:

5/10/1973 Primary Water Use: Domestic Date Received:

Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec: Water Type: Contractor: 3637 Casing Material: Form Version:

Audit No: Owner: Street Name: Tag:

Construction Method: County: **HALTON** MILTON TOWN (TRAFALGAR) Elevation (m): Municipality: Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 009 09 Well Depth: Concession:

Overburden/Bedrock: Concession Name: NS Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

UTM Reliability: Flow Rate: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10150659 Elevation: 196.46585

DP2BR: 32 Elevrc: Spatial Status: 17 Zone:

598514.6 Code OB: East83: Code OB Desc: **Bedrock** North83: 4824683

Org CS: Open Hole: Cluster Kind: UTMRC:

Date Completed: 8/4/1972 **UTMRC Desc:** margin of error: 30 m - 100 m

Remarks: Location Method: Elevrc Desc:

Location Source Date: Improvement Location Source:

Overburden and Bedrock

Materials Interval

Improvement Location Method: **Source Revision Comment:** Supplier Comment:

Formation ID: 931434675

Layer: 2 Color: **BROWN** General Color: Mat1. 05 Most Common Material: CLAY

Mat2: 79 Other Materials: **PACKED**

Mat3: Other Materials:

174

Formation Top Depth: Formation End Depth: 32 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931434674

Layer: 1 Color: 6

General Color: 0
BROWN

Mat1: 02
Most Common Material: TOPSOIL

Mat2:

Other Materials:

Mat3:

Other Materials:
Formation Top Depth: 0
Formation End Depth: 1
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931434676

 Layer:
 3

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 32
Formation End Depth: 43
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:
Method Construction Code:
Method Construction:
Boring

Other Method Construction:

Pipe Information

Pipe ID: 10699229

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930256173

Layer: Material:

Open Hole or Material: CONCRETE

Depth From:
Depth To: 43
Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

Order No: 20200128193

Results of Well Yield Testing

Pump Test ID: 992804135

Pump Set At:
Static Level: 11
Final Level After Pumping: 43
Recommended Pump Depth: 42

Pumping Rate:

Flowing Rate:

Recommended Pump Rate: 5 ft Levels UOM: Rate UOM: **GPM** Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: 2 **Pumping Duration HR:** Pumping Duration MIN: 0 Flowing: Ν

Draw Down & Recovery

 Pump Test Detail ID:
 934452796

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 40

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934711572

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 39

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934971895

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 38

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934177754

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 42

 Test Level UOM:
 ft

Water Details

 Water ID:
 933606857

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 41

 Water Found Depth UOM:
 ft

Order No: 20200128193

Records Distance (m) (m)

197.0 / 7.16

Well ID: 7235871 Data Entry Status:

NW/8.6

Construction Date: Data Src: Primary Water Use:

Sec. Water Use:

86

Final Well Status: Abandoned-Other

Water Type: Casing Material:

Audit No: Tag:

1 of 1

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Pump Rate: Static Water Level: Flowing (Y/N):

Z185084 A161463

Overburden/Bedrock: Flow Rate: Clear/Cloudy:

MISSISSAUGA ON

lot 9 con 10

Date Received: 1/19/2015 Selected Flag: Yes

Abandonment Rec: Yes Contractor: 7219 Form Version:

Owner: 6565 NINTH LINE Street Name:

County: **PEEL**

MISSISSAUGA CITY (TRAFALGAR) Municipality:

195.630905

17

wwr

598564

4824739 UTM83

margin of error: 30 m - 100 m

Order No: 20200128193

WWIS

Site Info:

Elevation:

Elevrc:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc: Location Method:

Zone:

Lot: 009 Concession: 10 Concession Name: NS

Easting NAD83: Northing NAD83: Zone: UTM Reliability:

Bore Hole Information

Bore Hole ID: 1005288744

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 9/24/2014

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:** Supplier Comment:

Annular Space/Abandonment

Sealing Record

1005486270 Plug ID:

Layer: Plug From: 0 26 Plug To: Plug Depth UOM: ft

Pipe Information

Pipe ID: 1005486262

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1005486267

Layer: Material:

 Open Hole or Material:
 STEEL

 Depth From:
 0

 Depth To:
 26

 Casing Diameter:
 6

 Casing Diameter UOM:
 inch

 Casing Depth UOM:
 ft

Construction Record - Screen

Screen ID: 1005486268

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter:

Results of Well Yield Testing

Pump Test ID: 1005486263

Pump Set At:

Static Level: 21

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 0
Water State After Test:
Pumping Test Method: 0
Pumping Duration HR:
Pumping Duration MIN:

Flowing:

Hole Diameter

Hole ID: 1005486265

Diameter:6Depth From:0Depth To:26Hole Depth UOM:ftHole Diameter UOM:inch

87 1 of 2 NW/106.7 195.9 / 6.00 Enbridge Gas Distribution Inc. 3959 Berryman Trail

Mississauga ON

 Site No:
 NA

 Incident Dt:
 1/21/2015

 Year:
 Incident Cause:
 Leak/Break

Incident Cause: Leak/Brea Incident Event:

Contaminant Code: 35
Contaminant Name: NATURAL GAS (METHANE)

4218-9SYKDD

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Discharger Report: Material Group: Health/Env Conseq: Client Type: Sector Type: Agency Involved: Nearest Watercourse:

Site Address: 3959 Berryman Trail

Site District Office: Site Postal Code: Site Region:

Ref No:

Environment Impact: Site Municipality: Mississauga

 Nature of Impact:
 Air
 Site Lot:

 Receiving Medium:
 Site Conc:

 Receiving Env:
 Northing:

 MOE Response:
 N
 Easting:

Dt MOE Arvl on Scn:Site Geo Ref Accu:MOE Reported Dt:1/21/2015Site Map Datum:

Dt Document Closed: SAC Action Class: TSSA - Fuel Safety Branch - Hydrocarbon Fuel

Release/Spill

Order No: 20200128193

Incident Reason: Unknown / N/A Source Type:

Site Name: Enbridge - 1-1/4" plastic gasmain<UNOFFICIAL>

Site County/District: Site Geo Ref Meth:

Incident Summary: TSSA: 1-1/4" gasmain damage
Contaminant Qty: 0 other - see incident description

87 2 of 2 NW/106.7 195.9 / 6.00 3959 BERRYMAN TRAIL, MISSISSAUGA PINC

Incident ID:Health Impact:Incident No:1559968Environment Impact:

Type: FS-Pipeline Incident Property Damage: Yes

Status Code: Pipeline Damage Reason Est Service Interupt:

Fuel Occurrence Tp: Enforce Policy: Yes

Fuel Type:Public Relation:Tank Status:RC EstablishedPipeline System:Task No:5333506Depth:Spills Action Centre:Pipe Material:

Spills Action Centre: Pipe Material:

Method Details: E-mail PSIG:

Fuel Category: Natural Gas Attribute Category: FS-Perform P-line Inc Invest

Date of Occurrence: Regulator Location:
Occurrence Start 2015/01/21

Date:

Operation Type:
Pipeline Type:
Regulator Type:

Summary: 3959 BERRYMAN TRAIL, MISSISSAUGA - PIPELINE HIT - 1 1/4"

Reported By: Blake Frost - ENBRIDGE

Affiliation:
Occurrence Desc:

Damage Reason: Notification to one call center made but not sufficient

Notes:

88 1 of 1 WNW/101.7 198.9 / 9.05 Derry Britannia Developments Limited

No Municipal Address Available

MILTON ON

 RSC ID:
 110321
 Cert Date:
 27-Apr-11

 RA No:
 Cert Prop Use No:
 No CPU

 RSC Type:
 Intended Prop Use:
 Residential

Curr Property Use: Agriculture/Other Qual Person Name: Frank Doracin Ministry District: MILTON Stratified (Y/N):

Filing Date: 16-Jun-11 Audit (Y/N):
Date Ack: Entire Leg Prop

te Ack: Entire Leg Prop. (Y/N): Yes

 Date Returned:
 Accuracy Estimate:
 2 to 5 meters

 Restoration Type:
 Telephone:
 905-8292424

 Soil Type:
 Fax:
 905-8297610

 Criteria:
 Email:
 frank.doracin@mattamycorp.ca

 CPU Issued Sect
 No

CPU Issued Sect No 1686:

Prop ID No (PIN): 24938 - 0046 LT

Asmt Roll No:

Number of Direction/ Elev/Diff Site DΒ Map Key Distance (m) (m)

Records

No Municipal Address Available

Mailing Address: Suite 100, 2360 BRISTOL CIR, OAKVILLE, ON, L6H 6M5

Latitude & Latitude: 43.56833330N 79.78083330W

UTM Coordinates: NAD83 17-598452-4824652 (converted from Latitude & Longitude)

Consultant: Filing Owner: Legal Desc:

Property Municipal Address:

PT LT 9, CON 9 TRAFALGAR NEW SURVEY, PART 4, 20R594; MILTON/TRAFALGAR

Global Positioning System Measurement Method:

Applicable Standards: ESA Phase 1

RSC PDF:

89 1 of 1 WNW/130.1 198.9 / 9.01 lot 9 con 9 **WWIS** ON

2808815 Well ID: Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 10/20/1998 Sec. Water Use: Selected Flag: Yes Final Well Status: Water Supply Abandonment Rec:

Water Type: Contractor: 4868 Form Version: Casing Material: 1

Audit No: 186028 Owner: Street Name: Tag:

Construction Method: County: **HALTON**

MILTON TOWN (TRAFALGAR) Elevation (m): Municipality: Elevation Reliability: Site Info:

Depth to Bedrock: Lot: Well Depth: 09 Concession:

Overburden/Bedrock: NS Concession Name: Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

UTM Reliability: Flow Rate: Clear/Cloudy:

Bore Hole Information

198.211791 Bore Hole ID: 10155072 Elevation:

DP2BR: Elevrc: 18 Spatial Status: Zone: 17 598432.1 Code OB: East83:

Code OB Desc: **Bedrock** North83: 4824632

Org CS: Open Hole: Cluster Kind: UTMRC: 3

Date Completed: 3/19/1998 **UTMRC Desc:** margin of error: 10 - 30 m Remarks: Location Method: gps

Order No: 20200128193

Elevrc Desc:

Improvement Location Method: Source Revision Comment:

Supplier Comment:

Location Source Date: Improvement Location Source:

Overburden and Bedrock

Materials Interval

Formation ID: 931453089

Layer: 5 Color: 7 General Color: **RED** 17 Mat1: Most Common Material: SHALE Mat2: 15

Other Materials: LIMESTONE

Mat3:73Other Materials:HARDFormation Top Depth:18Formation End Depth:35Formation End Depth UOM:ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453085

Layer: 1
Color: 6
General Color: RPM

General Color: BROWN Mat1: 02

Most Common Material: TOPSOIL
Mat2: 85
Other Materials: SOFT

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 2
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453087

 Layer:
 3

 Color:
 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 8
Formation End Depth: 17
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453088

 Layer:
 4

 Color:
 6

 General Color:
 BROWN

 Mat1:
 11

 Most Common Material:
 GRAVEL

 Mat2:
 77

Other Materials: Mat3:

Other Materials:

Formation Top Depth: 17
Formation End Depth: 18
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453086

Order No: 20200128193

LOOSE

Layer: 2 Color: 6 **BROWN** General Color: 05 Mat1: Most Common Material: CLAY 12 Mat2: Other Materials: **STONES** Mat3: 73 Other Materials: HARD Formation Top Depth: 2 Formation End Depth: 8 Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 933140267 **Layer:** 1

Plug From: 0
Plug To: 10
Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:
Method Construction Code:
Method Construction:

6

Method Construction:

Other Method Construction:

Pipe Information

 Pipe ID:
 10703642

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930263896

Layer: 3 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:35Casing Diameter:48Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930263895

Layer: 2 Material: 2

Open Hole or Material: GALVANIZED

Depth From:
Depth To: 34
Casing Diameter: 36
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930263894

Layer: 1
Material: 3

Open Hole or Material: CONCRETE

Depth From:

Depth To: 1
Casing Diameter: 48
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992808815

Pump Set At:

Static Level: 8
Final Level After Pumping: 13
Recommended Pump Depth: 30
Pumping Rate: 5
Flowing Rate: Recommended Pump Rate: 4
Levels LIOM: ft

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 2
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

 Pump Test Detail ID:
 934715069

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 12

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934182908

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 12

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934447638

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 12

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934977377

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 11

 Test Level UOM:
 ft

Water Details

Water ID: 933612817 Layer: Kind Code: **FRESH** Kind: Water Found Depth: 17

Water Found Depth UOM:

Water Details

Water ID: 933612819 Layer: 3 Kind Code: **FRESH** Kind: 32 Water Found Depth:

Water Found Depth UOM:

Water Details

933612818 Water ID: Layer: 2 Kind Code: **FRESH** Kind:

Water Found Depth: 26 Water Found Depth UOM: ft

> NW/131.9 90 1 of 1 195.9 / 6.00

ft

ft

Labtech Systems Inc. 3950 Worthview PI Unit 2 Mississauga ON L5N 6S7

lot 9 con 9

ON

SCT

WWIS

Order No: 20200128193

Established: 1996

1300 Plant Size (ft2): Employment: 8

--Details--

91

Software Publishers Description:

SIC/NAICS Code: 511210

Internet Service Providers Description:

SIC/NAICS Code: 518111

Description: Computer Systems Design and Related Services

WNW/148.5

SIC/NAICS Code: 541510

1 of 1

Well ID:

2808814 Data Entry Status:

199.2 / 9.39

Construction Date: Data Src:

10/20/1998 Primary Water Use: Domestic Date Received: Sec. Water Use: Selected Flag: Yes

Final Well Status: Abandoned-Supply

Abandonment Rec: Water Type: 4868 Contractor: Casing Material: Form Version: 1 186029 Audit No: Owner:

Street Name: Tag: **Construction Method:** County: HALTON

MILTON TOWN (TRAFALGAR) Municipality: Elevation (m):

Elevation Reliability: Depth to Bedrock:

Well Depth: Overburden/Bedrock:

Overburden/Bedrock Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Site Info:

 Lot:
 009

 Concession:
 09

 Concession Name:
 NS

198.766174

4824634

margin of error: 10 - 30 m

17 598403.1

gps

Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Elevation:

Elevrc:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

Zone:

Bore Hole Information

Bore Hole ID: 10155071

DP2BR:

Spatial Status:

Code OB:

Code OB Desc: all layers are unknown type

Open Hole: Cluster Kind:

Date Completed: 3/30/1998

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931453084

Layer: 1

Color:

General Color:

Mat1: 00

Most Common Material: UNKNOWN TYPE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 30
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code:

Method Construction: Boring

Other Method Construction:

Pipe Information

Pipe ID: 10703641

Casing No:

1 of 1

Comment: Alt Name:

NW/63.0 199.5 / 9.66 lot 9 con 9

Order No: 20200128193

6

92

Map Key Number of Direction/ Elev/Diff Site DB

ON

Records Distance (m) (m)

 Well ID:
 2805664
 Data Entry Status:

 Construction Date:
 Data Src:
 1

 Primary Water Use:
 Domestic
 Date Received:
 4/21/1981

Sec. Water Use: 0 Selected Flag: Yes

Final Well Status: Water Supply

Water Type: Contractor: 3637

Casing Material: Form Version: 1

Audit No: Owner:

 Tag:
 Street Name:

 Construction Method:
 County:
 HALTON

 Elevation (m):
 Municipality:
 MILTON TOWN (TRAFALGAR)

Elevation Reliability:

Depth to Bedrock:

Lot:

009

 Well Depth:
 Concession:
 09

 Overburden/Bedrock:
 Concession Name:
 NS

 Pump Rate:
 Easting NAD83:

Static Water Level:Northing NAD83:Flowing (Y/N):Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

 Bore Hole ID:
 10152140
 Elevation:
 197.320068

 DP2BR:
 18
 Elevrc:
 5

 Spatial Status:
 Zone:
 17

 Code OB:
 r
 East83:
 598454.6

 Code OB:
 Podrack
 4004703

 Code OB Desc:
 Bedrock
 North83:
 4824703

 Open Hole:
 Org CS:

 Cluster Kind:
 UTMRC:
 4

 Date Completed:
 11/10/1980
 UTMRC Desc:
 margin of error : 30 m - 100 m

Remarks: Location Method: p4

Order No: 20200128193

Location Source Date: Improvement Location Source:

Overburden and Bedrock

Improvement Location Method: Source Revision Comment: Supplier Comment:

Elevrc Desc:

Formation ID: 931440539

 Layer:
 3

 Color:
 6

 General Color:
 BROWN

Mat1: 09

Most Common Material: MEDIUM SAND Mat2:

Other Materials:

Mat3:

Materials Interval

Other Materials:

Formation Top Depth: 10
Formation End Depth: 12
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931440537

Layer: 1

Color: 6

General Color: **BROWN** Mat1: 02 Most Common Material: **TOPSOIL**

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931440541 Formation ID:

Layer: 5 7 Color: RED General Color: Mat1: SHALE Most Common Material: Mat2: 73 HARD Other Materials:

Mat3:

Other Materials: 18 Formation Top Depth: 30 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931440538 Formation ID:

Layer: 2 Color: **BROWN** General Color:

05 Mat1: Most Common Material: CLAY Mat2: 12 Other Materials: **STONES**

Mat3: 73 Other Materials: **HARD** Formation Top Depth: 10 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931440540 Formation ID:

Layer: 4 Color: 7 General Color: **RED** 28 Mat1: SAND Most Common Material: Mat2: 05 Other Materials: CLAY Mat3: 12 Other Materials: **STONES** Formation Top Depth: 12 Formation End Depth: 18 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code: Method Construction:

6 Boring

Other Method Construction:

Pipe Information

Pipe ID: 10700710

Casing No: Comment: Alt Name:

Results of Well Yield Testing

Pump Test ID: 992805664

Pump Set At:

Static Level: 10

Final Level After Pumping:
Recommended Pump Depth: 27
Pumping Rate: 14
Flowing Rate:

Recommended Pump Rate: 4
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR

Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID:934448049Test Type:Draw Down

 Test Duration:
 30

 Test Level:
 18

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID:934182708Test Type:Draw Down

Test Duration: 15
Test Level: 14
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934715987

Test Type: Draw Down Test Duration: 45

Test Level: 22
Test Level UOM: ft

Draw Down & Recovery

Order No: 20200128193

ON

WWIS

Order No: 20200128193

Pump Test Detail ID:934968151Test Type:Draw Down

 Test Duration:
 60

 Test Level:
 26

 Test Level UOM:
 ft

Water Details

Water ID: 933608960

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 25

 Water Found Depth UOM:
 ft

Water Details

Water ID: 933608959

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 12

 Water Found Depth UOM:
 ft

94 1 of 1 WNW/209.1 199.4 / 9.52

Well ID: 7189722 Data Entry Status: Yes

Construction Date:

Primary Water Use:

Date Received:

10/17/2012

Sec. Water Use:Selected Flag:YesFinal Well Status:Abandonment Rec:Water Type:Contractor:6607

Casing Material: Form Version: 8
Audit No: C17967 Owner:

Tag: A126305 Street Name: Construction Method: County:

 Construction Method:
 County:
 HALTON

 Elevation (m):
 Municipality:
 MILTON TOWN (TRAFALGAR)

 Elevation Reliability:
 Site Info:

Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate:

Static Water Level:

Lot:

Concession:

Concession Name:

Easting NAD83:

Northing NAD83:

Flowing (Y/N): Zone:
Flow Rate: UTM Reliability:

Flow Rate: Clear/Cloudy:

Bore Hole Information

 Bore Hole ID:
 1004180915
 Elevation:
 199.319534

 DP2BR:
 Elevrc:
 5patial Status:
 2one:
 17

Date Completed: 5/18/2012 UTMRC Desc: margin of error : 30 m - 100 m

Remarks: Location Method: www

Elevrc Desc:
Location Source Date:

Improvement Location Source:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Improvement Location Method: Source Revision Comment:

Supplier Comment:

95 1 of 1 SE/40.7 192.6 / 2.70 lot 2 con 10 **WWIS**

Well ID: 2802702 Data Entry Status:

Construction Date: Data Src:

12/2/1964 Primary Water Use: Domestic Date Received:

Sec. Water Use: Selected Flag: Yes Final Well Status: Water Supply Abandonment Rec:

1307 Water Type: Contractor: Casing Material: Form Version: 1 Audit No: Owner:

Street Name: Tag: **Construction Method:** County:

MISSISSAUGA CITY (TRAFALGAR) Elevation (m): Municipality:

Elevation Reliability: Site Info: Depth to Bedrock: Lot: 002

10 Well Depth: Concession: Overburden/Bedrock: Concession Name: NS

Pump Rate: Easting NAD83: Static Water Level:

Northing NAD83: Flowing (Y/N): Zone: UTM Reliability: Flow Rate:

Bore Hole Information

Clear/Cloudy:

Bore Hole ID: 10149251 Elevation: 194.038177

DP2BR: 68 Elevrc: Spatial Status: 17 Zone: 601731.6

Code OB: East83: Code OB Desc: **Bedrock** North83: 4821709

Org CS: Open Hole: Cluster Kind: UTMRC:

Date Completed: 11/2/1964 **UTMRC Desc:** margin of error: 100 m - 300 m

Remarks: Location Method: p5 Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method:

Order No: 20200128193

Overburden and Bedrock

Source Revision Comment: Supplier Comment:

Materials Interval

Formation ID: 931429377

Layer: Color: 6 **BROWN** General Color: Mat1. 02 **TOPSOIL** Most Common Material:

Mat2: 05 CLAY

Other Materials: Mat3:

Other Materials:

Formation Top Depth: 0 Formation End Depth: 18 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429378

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:
Formation Top Depth: 18
Formation End Depth: 50
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 931429379

 Layer:
 3

 Color:
 7

 General Color:
 RED

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 50
Formation End Depth: 68
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429380

 Layer:
 4

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 68
Formation End Depth: 76
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code:

Method Construction:

Boring

Other Method Construction:

Pipe Information

Pipe ID: 10697821

Casing No: Comment:

Alt Name:

Construction Record - Casing

930253928 Casing ID: Layer:

Material: 3

Open Hole or Material: CONCRETE

Depth From:

Depth To: 76 Casing Diameter: 30 Casing Diameter UOM: inch Casing Depth UOM:

Results of Well Yield Testing

Pump Test ID: 992802702

Pump Set At:

Static Level: 40

Final Level After Pumping:

Recommended Pump Depth: 74 0 Pumping Rate: Flowing Rate:

Recommended Pump Rate: 0 Levels UOM: ft Rate UOM: **GPM**

Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method:

Pumping Duration HR: Pumping Duration MIN:

Flowing: Ν

Water Details

Water ID: 933604817

Layer: Kind Code: Kind: **FRESH** 76 Water Found Depth: Water Found Depth UOM: ft

97 1 of 1 SE/24.3 192.6 / 2.71 lot 2 con 10 **WWIS** ON

Well ID: 2805029 Construction Date:

Primary Water Use: Domestic

Sec. Water Use:

Water Supply Final Well Status:

Water Type: Casing Material:

Audit No: Tag:

Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Data Entry Status:

Data Src:

Date Received: 8/23/1976 Selected Flag: Yes

Abandonment Rec:

Contractor: 1307 Form Version: 1

Owner: Street Name:

County: **PEEL**

Municipality: MISSISSAUGA CITY (TRAFALGAR)

Order No: 20200128193

Site Info:

Lot: 002 10 Concession: NS Concession Name:

Pump Rate: Easting NAD83: Static Water Level: Northing NAD83:

Flowing (Y/N): Zone:
Flow Rate: UTM Reliability:
Clear/Cloudy:

Bore Hole Information

 Bore Hole ID:
 10151536
 Elevation:
 193.93283

 DP2BR:
 74
 Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 r
 East83:
 601734.6

 Code OB Desc:
 Bedrock
 North83:
 4821683

Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed:8/6/1976UTMRC Desc:margin of error: 30 m - 100 mRemarks:Location Method:p4

Remarks: Location Method: p4
Elevrc Desc:
Location Source Date:

Overburden and Bedrock Materials Interval

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

 Formation ID:
 931438123

 Layer:
 1

 Color:
 6

General Color: BROWN
Mat1: 02
Most Common Material: TOPSOIL

Most Common Material: Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 18
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 931438124

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Other Materials:
 STONES

Mat3:

Other Materials:
Formation Top Depth: 18
Formation End Depth: 50

Formation End Depth UOM: ft

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID: 931438125

Order No: 20200128193

3 Layer: Color:

General Color:

Mat1: 28

Most Common Material: SAND

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 50 52 Formation End Depth: Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931438126

Layer: 4 Color: General Color: RED Mat1: 05 Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials: 52 Formation Top Depth: Formation End Depth: 74 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931438127

Layer: 5 Color: RED General Color: Mat1: 17 Most Common Material: SHALE

Mat2:

Other Materials:

Mat3:

Other Materials:

74 Formation Top Depth: Formation End Depth: 74 Formation End Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code:

6 **Method Construction:** Boring

Other Method Construction:

Pipe Information

Pipe ID: 10700106

Casing No:

Comment: Alt Name:

DB Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

Construction Record - Casing

930257612 Casing ID:

Layer: Material:

CONCRETE Open Hole or Material:

Depth From:

74 Depth To: Casing Diameter: 30 Casing Diameter UOM: inch ft Casing Depth UOM:

Results of Well Yield Testing

Pump Test ID: 992805029

Pump Set At:

Static Level: 52 72 Final Level After Pumping: Recommended Pump Depth: 71 Pumping Rate: Flowing Rate:

Recommended Pump Rate: 1 Levels UOM: ft Rate UOM: GPM Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: 2 **Pumping Duration HR: Pumping Duration MIN:** 0 Flowing:

Water Details

933608123 Water ID: Layer: 1 Kind Code: **FRESH** Kind:

Water Found Depth: 50 Water Found Depth UOM: ft

98 1 of 2 SE/13.5 192.2 / 2.31 lot 2 con 10 **WWIS** MISSISSAUGA ON

Well ID: 4909837

Construction Date:

Primary Water Use: Domestic Sec. Water Use:

Abandoned-Other Final Well Status:

Water Type:

Casing Material:

Audit No: Z07985

A007907 Tag: Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate:

Data Src: Date Received: 7/15/2005 Selected Flag: Yes Abandonment Rec: Yes Contractor: 7268

Form Version: Owner: Street Name:

Data Entry Status:

5247 9TH LINE

County:

Municipality: MISSISSAUGA CITY

Site Info:

002 Lot: Concession: 10

Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Clear/Cloudy:

Elevation:

Elevrc:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

na

Order No: 20200128193

Zone:

Bore Hole Information

Bore Hole ID: 11323570

DP2BR: Spatial Status:

Code OB:

Code OB Desc: all layers are unknown type

Open Hole: Cluster Kind:

Date Completed: 5/1/2004

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 933021571

Layer:

Color:

General Color:

Mat1:

Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

0 Formation Top Depth: Formation End Depth: 30 Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

933272814 Plug ID:

Layer: Plug From: 17 Plug To: 9 Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 933272816

Layer: 3 20 Plug From: 17 Plug To: Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

933272817 Plug ID:

2 Layer: Plug From: 25 Plug To: 20 Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 933272815

 Layer:
 1

 Plug From:
 30

 Plug To:
 25

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

Plug ID: 933272813

 Layer:
 5

 Plug From:
 9

 Plug To:
 6

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

Plug ID: 933272812

 Layer:
 6

 Plug From:
 6

 Plug To:
 0

 Plug Depth UOM:
 m

Method of Construction & Well

<u>Use</u>

Method Construction ID:
Method Construction Code:
Method Construction:
Boring

Other Method Construction:

Pipe Information

Pipe ID: 11338425

Casing No: 1
Comment:

Alt Name:

98 2 of 2 SE/13.5 192.2 / 2.31 lot 2 con 10 WWIS MISSISSAUGA ON

Data Src:

Well ID: 4909838 Data Entry Status:

Construction Date:

Primary Water Use:DomesticDate Received:7/15/2005Sec. Water Use:Selected Flag:YesFinal Well Status:Abandoned-OtherAbandonment Rec:Yes

Final Well Status:Abandoned-OtherAbandonment Rec:YesWater Type:Contractor:7268Casing Material:Form Version:3

Audit No: Z07984 Owner:

Tag: A007906 **Street Name:** 5247 9TH LINE

Construction Method: County: PEEL

Elevation (m):Municipality:MISSISSAUGA CITYElevation Reliability:Site Info:

 Depth to Bedrock:
 Lot:
 002

 Well Depth:
 Concession:
 10

Overburden/Bedrock: Concession Name:

Elevation:

Elevrc:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

na

Order No: 20200128193

Zone:

Pump Rate: Easting NAD83:

Static Water Level:

Flowing (Y/N):

Flow Rate:

Clear/Cloudy:

Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 11323571

DP2BR: Spatial Status: Code OB:

Code OB Desc: No formation data

Open Hole:

Cluster Kind:

Date Completed: 5/1/2004 Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933272824

 Layer:
 2

 Plug From:
 60

 Plug To:
 50

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

Plug ID: 933272820

 Layer:
 5

 Plug From:
 28

 Plug To:
 18

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

Plug ID: 933272822

 Layer:
 3

 Plug From:
 50

 Plug To:
 48

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

Plug ID: 933272821

 Layer:
 4

 Plug From:
 48

 Plug To:
 28

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

Plug ID: 933272823

 Layer:
 1

 Plug From:
 70

 Plug To:
 60

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

Plug ID: 933272818

 Layer:
 6

 Plug From:
 18

 Plug To:
 7

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

Plug ID: 933272819

 Layer:
 7

 Plug From:
 7

 Plug To:
 0

 Plug Depth UOM:
 m

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

Pipe ID: 11338426

Casing No:

Comment: Alt Name:

99 1 of 1

SE/20.5

191.8 / 1.99

5356 ROADSIDE WAY MISSISSAUGA ON L5M 0H9

HINC

Order No: 20200128193

External File Num: FS INC 0809-05501
Fuel Occurrence Type: Pipeline Strike
Date of Occurrence: 9/18/2008
Fuel Type Involved: Natural Gas

 Status Desc:
 Completed - Causal Analysis(End)

 Job Type Desc:
 Incident/Near-Miss Occurrence (FS)

 Oper. Type Involved:
 Construction Site (pipeline strike)

Service Interruptions: No Property Damage: No

Fuel Life Cycle Stage: Transmission, Distribution and Transportation

Root Cause: Equipment/Material/Component:No Procedures:No Maintenance:No Design:No Training:No

Management:Yes Human Factors:Yes

Reported Details:
Fuel Category: Gaseous Fuel
Occurrence Type: Incident

Affiliation: Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)

County Name: Peel

Approx. Quant. Rel:

Map Key Number of Direction/ Elev/Diff Site DB

Nearby body of water: Enter Drainage Syst.: Approx. Quant. Unit: Environmental Impact:

100 1 of 1 SE/180.7 194.8 / 4.99 0 Ninth Line Mississauga ON

Municipality:

Client Prov/State:

Search Radius (km):

Nearest Intersection:

ON

.25

-79.742187

43.539228

Order No: 20180626146 Nearest Intersection:

Distance (m)

(m)

Status: C

Records

Report Type: Custom Report
Report Date: 04-JUL-18
Date Received: 26-JUN-18

Previous Site Name: Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans; City Directory

101 1 of 1 SE/16.5 191.8 / 1.99 3955 Erin Centre Boulevard

Χ: Υ:

Mississauga ON

 Order No:
 20070307015

 Status:
 C

Report Type: CAN - Custom Report

Report Date: 3/12/2007

Date Received: 3/7/2007

Previous Site Name: Lot/Building Size: Additional Info Ordered: Municipality:
Custom Report
Client Prov/State:
Search Radius (km): 0.25

102 1 of 1 NW/55.7 199.9 / 10.00 lot 10 con 9
ON
WWIS

Well ID: 2807698

Construction Date:

Primary Water Use: Commerical

Sec. Water Use:

Final Well Status: Water Supply

Water Type: Casing Material:

Audit No: 74522

Tag:

rag: Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level:

Flowing (Y/N): Flow Rate: Clear/Cloudy: 2 Owner: Street Name:

Street Name: County:

Form Version:

Data Entry Status:

Abandonment Rec:

Date Received:

Selected Flag:

Contractor:

Data Src:

ounty: HALTON

Municipality: MILTON TOWN (TRAFALGAR)
Site Info:

Order No: 20200128193

12/6/1990

Yes

4868

1

 Lot:
 010

 Concession:
 09

 Concession Name:
 NS

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10153957 **Elevation:** 198.370224

DP2BR: Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 0
 East83:
 598335.1

 Code OB Desc:
 Overburden
 North83:
 4824826

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

margin of error: 10 - 30 m

Order No: 20200128193

gps

Open Hole: Cluster Kind:

Date Completed: 11/20/1990

Elevrc Desc:

Remarks:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931448418 Formation ID:

Layer: Color: 2 General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 87 Other Materials: STONEY Mat3: 73 Other Materials: HARD Formation Top Depth: Formation End Depth: 11 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931448419

Layer: Color: 6 General Color: **BROWN** Mat1: 28

SAND Most Common Material:

Mat2:

Other Materials:

Mat3: Other Materials:

Formation Top Depth: 11

Formation End Depth: 16 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931448417

Layer: Color: **BROWN** General Color: 05 Mat1: Most Common Material: CLAY Mat2: 73

Mat3:

Other Materials: Other Materials:

2 Formation Top Depth: Formation End Depth: 7 Formation End Depth UOM: ft

HARD

Overburden and Bedrock

Materials Interval

931448420 Formation ID:

Layer: 6 Color: General Color: **BROWN** Mat1: 28 Most Common Material: SAND Mat2: 85 SOFT

Other Materials:

Mat3:

Other Materials:

16 Formation Top Depth: Formation End Depth: 30 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931448416 Formation ID:

Layer: Color: 6 General Color: **BROWN** Mat1: 02 **TOPSOIL** Most Common Material: Mat2: 80

FINE SAND Other Materials:

Mat3:

Other Materials:

0 Formation Top Depth: Formation End Depth: 2 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933139761

Layer: Plug From: 0 10 Plug To: Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code: Boring **Method Construction:**

Other Method Construction:

Pipe Information

10702527 Pipe ID: Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930261894

Layer:

Material:

Open Hole or Material: CONCRETE

Depth From: Depth To: 30 Casing Diameter: 30 Casing Diameter UOM: inch Casing Depth UOM:

Results of Well Yield Testing

992807698 Pump Test ID:

Pump Set At:

12 Static Level: Final Level After Pumping: 25 27 Recommended Pump Depth: Pumping Rate: 10 Flowing Rate:

Recommended Pump Rate: 5 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: 2 Pumping Duration HR: 1 **Pumping Duration MIN:** 0 Ν Flowing:

Draw Down & Recovery

Pump Test Detail ID: 934964897 Recovery Test Type: Test Duration: 60 21 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934453516 Recovery Test Type: Test Duration: 30 23 Test Level: Test Level UOM: ft

Draw Down & Recovery

934179567 Pump Test Detail ID: Test Type: Recovery Test Duration: 15 Test Level: 24 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934712246 Recovery Test Type: Test Duration: 45 22 Test Level: Test Level UOM: ft

Water Details

Order No: 20200128193

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) 933611314 Water ID: Layer: Kind Code: **FRESH** Kind: Water Found Depth: 16 Water Found Depth UOM: ft 103 1 of 34 WNW/175.0 199.1 / 9.24 UNION GAS LTD. **SPL** UNION GAS STATION, 6626 9TH LINE, HORNBY. **MILTON TOWN ON** Ref No: 154347 Discharger Report: Site No: Material Group: Incident Dt: 4/8/1998 Health/Env Conseq: Year: Client Type: Incident Cause: OTHER CAUSE (N.O.S.) Sector Type: Incident Event: Agency Involved: Nearest Watercourse: Contaminant Code: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freg 1: Site Postal Code: Contaminant UN No 1: Site Region: **POSSIBLE** Environment Impact: Site Municipality: 14402 Nature of Impact: Air Pollution Site Lot: Receiving Medium: AIR Site Conc: Northing: Receiving Env: MOE Response: Easting: Dt MOE Arvl on Scn: Site Geo Ref Accu: 4/8/1998 **MOE** Reported Dt: Site Map Datum: **Dt Document Closed:** SAC Action Class: **ERROR** Incident Reason: Source Type: Site Name: Site County/District: Site Geo Ref Meth: Incident Summary: UNION GAS LTD-90 KG HALONGAS TO AIR, FIRE CONTROL SYSTEM, ACTIVATED, NO FIRE Contaminant Qty: 199.1 / 9.24 103 2 of 34 WNW/175.0 **UNION GAS LIMITED GEN** WEST SIDE 9TH LINE BETWEEN DERRY ROAD & BRITANIA ROAD **MILTON ON** Generator No: ON0178218 PO Box No: Status: Country: Approval Years: 88,89,90,92,93,97,98,99,00,01 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: SIC Code: 0711 SIC Description: CONV. OIL & GAS IND. Detail(s) Waste Class: OIL SKIMMINGS & SLUDGES Waste Class Desc: Waste Class: WASTE OILS & LUBRICANTS Waste Class Desc: 103 3 of 34 WNW/175.0 199.1 / 9.24 **UNION GAS LIMITED 39-270 GEN**

WEST SIDE 9TH LINE BETWEEN DERRY ROAD

Order No: 20200128193

& BRITANIA ROAD

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

MILTON ON

Generator No: ON0178218 Status:

Approval Years: Contam. Facility: 94,95,96

MHSW Facility:

0711

SIC Code: SIC Description: CONV. OIL & GAS IND. PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:

Detail(s)

Waste Class: 251

OIL SKIMMINGS & SLUDGES Waste Class Desc:

Waste Class:

Waste Class Desc: WASTE OILS & LUBRICANTS

103 4 of 34 WNW/175.0 199.1 / 9.24 **UNION GAS LIMITED 39-414 GEN** PARKWAY STATION 6626 9TH LINE

HORNBY ON LOP 1E0

PO Box No:

Choice of Contact:

Phone No Admin:

Country:

Co Admin:

Generator No: ON0178222 Status: 92,93,95,96

Approval Years: Contam. Facility:

MHSW Facility:

SIC Code: 0711

CONV. OIL & GAS IND. SIC Description:

Detail(s)

Waste Class:

ALIPHATIC SOLVENTS Waste Class Desc:

Waste Class:

Waste Class Desc: **OIL SKIMMINGS & SLUDGES**

Waste Class: 252

WASTE OILS & LUBRICANTS Waste Class Desc:

WNW/175.0 UNION GAS LTD. 39-414 103 5 of 34 199.1 / 9.24

6626-9TH LINE, PKWY STN., HORNBY C/O 50

GEN

Order No: 20200128193

KEIL DR. NORTH **HORNBY ON LOP 1E0**

PO Box No:

Co Admin:

Choice of Contact:

Phone No Admin:

Country:

ON0178222 Generator No:

Status:

Approval Years: 94

Contam. Facility:

MHSW Facility:

SIC Code: 0711

SIC Description: CONV. OIL & GAS IND.

Detail(s)

Waste Class:

Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 251

Waste Class Desc: **OIL SKIMMINGS & SLUDGES**

Elev/Diff Site DΒ Map Key Number of Direction/

Records Distance (m) (m)

199.1 / 9.24 103 6 of 34 WNW/175.0 **UNION GAS LIMITED**

PARKWAY STATION 6626 9TH LINE

GEN

HORNBY ON LOP 1E0

PO Box No:

Choice of Contact:

Phone No Admin:

Country:

Co Admin:

Generator No: ON0178222

Approval Years:

97,98,99,00,01,02,03,04,05,06,07,08

Contam. Facility: MHSW Facility:

SIC Code: 0711

SIC Description: CONV. OIL & GAS IND.

Detail(s)

Status:

Waste Class: 146

Waste Class Desc: OTHER SPECIFIED INORGANICS

Waste Class:

PAINT/PIGMENT/COATING RESIDUES Waste Class Desc:

Waste Class:

ALIPHATIC SOLVENTS Waste Class Desc:

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 251

Waste Class Desc: **OIL SKIMMINGS & SLUDGES**

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

7 of 34 WNW/175.0 199.1 / 9.24 **UNION GAS LIMITED** 103 **NPRI** 6626 9TH LINE LOT 10, CONCESSION 9

NPRI ID: 10142 Org ID: 71203 Ν Other ID:

5/29/2015 3:28:24 PM Last Modified: No Other ID: 0 Track ID: 19224 Contact ID: 198853 Report ID: 164077 Cont Type: MED

NPRI Report Type: Contact Title: Rpt Type ID: Cont First Name: PETER 2002 Report Year: Cont Last Name: Not-Current Rpt?: Nο

Yr of Last Filed Rpt: 2014 Fac ID: 149777

PARKWAY (GREENBELT) TRANSMISSION Fac Name:

STATION

Fac Address1: 6626 9TH LINE

LOT 10, CONCESSION 9 Fac Address2:

Fac Postal Zip: L0P1E0 Facility Lat: 43.5699 Facility Long: -79.7843

DLS (Last Filed Rpt):

Facility DLS:

1983 Datum: Facility Cmnts: Fals

URL:

www.duke-energy.com No of Empl.: 10

Υ Parent Co.: No Parent Co.: 1 **MILTON ON LOP1E0**

Submit Date: 7/29/2003

MUSSIO

Contact Position: EHS COMPLIANCE SPECIALIST

Contact Fax: 5194365320 5194365235 Contact Ph.:

Cont Area Code: 519

94365235 Contact Tel.:

Contact Ext.:

Cont Fax Area Cde: 519 Contact Fax: 94365320

PMUSSIO@DUKE-ENERGY.COM Contact Email:

Order No: 20200128193

Latitude: 43.5699 Longitude: -79.7843

UTM Zone: **UTM Northing: UTM Easting:**

Waste Streams: False 0

No Streams: Waste Off Sites: False

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

No of Shutdown:

No Off Sites: **Pollut Prev Cmnts:** False Stacks: Shutdown:

No of Stacks:

Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code:

NAICS Code (2 digit): 22 NAICS 2 Description: Utilities NAICS Code (4 digit): 2212

NAICS 4 Description: Natural gas distribution

NAICS Code (6 digit): 221210

Natural gas distribution NAICS 6 Description:

Substance Release Report

Category Type ID:

Stack / Point Category Type Desc:

Category Type Desc (fr): Rejets de cheminée ou ponctuels

Total Air Grouping: Trans Code: **ASta**

Chem: Nitrogen oxides (expressed as NO2) Chem (fr): Oxydes d'azote (exprimés en NO2)

26.649 Quantity: **Unit:** tonnes Basis of Estimate Cd: E E2

Basis of Estimate Desc: E- Emission Factor - In use from 1994 to 2002; E2- Published Emission Factors - In use from 2003 and onward

103 8 of 34 WNW/175.0 199.1 / 9.24 **UNION GAS LIMITED** 6626 9TH LINE LOT 10, CONCESSION 9

MILTON ON LOP1E0

NPRI ID: 10142 Org ID: 101527 Other ID: Ν Submit Date: 1/5/2005

No Other ID:

75305 Track ID: 155732 Report ID: Report Type: **NPRI** Rpt Type ID: 1 Report Year: 2003

Not-Current Rpt?: No Yr of Last Filed Rpt: 2014 149777

Fac ID: Fac Name: PARKWAY (GREENBELT) TRANSMISSION

STATION

Fac Address1: 6626 9TH LINE

LOT 10, CONCESSION 9 Fac Address2:

Fac Postal Zip: L0P1E0 Facility Lat: 43.5699 Facility Long: -79.7843

DLS (Last Filed Rpt):

Facility DLS:

Datum: 1983 Facility Cmnts: Fals

URL: www.duke-energy.com No of Empl.: 10

Parent Co.: Υ No Parent Co.: 1 Pollut Prev Cmnts: False Stacks: True No of Stacks:

Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description:

Last Modified:

5/29/2015 3:28:24 PM

0

False

Contact ID: 198861 Cont Type: MED Contact Title:

Cont First Name: PETER Cont Last Name: **MUSSIO**

MANAGER EHS COMPLIANCE Contact Position:

NPRI

Order No: 20200128193

Contact Fax: 5194364690 5194365235 Contact Ph.: 519

Cont Area Code:

94365235 Contact Tel.:

Contact Ext.:

Cont Fax Area Cde: 519 94364690 Contact Fax:

PMUSSIO@DUKE-ENERGY.COM Contact Email:

43.5699 Latitude: Longitude: -79.7843

UTM Zone: **UTM Northing: UTM Easting:**

Waste Streams: True;

No Streams:

Waste Off Sites: False

No Off Sites:

Shutdown: True

No of Shutdown:

American SIC Code:

NAICS Code (2 digit):

NAICS 2 Description:

VAICS Code (4 digit):

22

2212

NAICS 4 Description: Natural gas distribution

NAICS Code (6 digit): 221210

NAICS 6 Description: Natural gas distribution

Substance Release Report

Category Type ID:

Category Type Desc: Stack / Point

Category Type Desc (fr): Rejets de cheminée ou ponctuels

Grouping: Total Air Trans Code: ASta

Chem:Nitrogen oxides (expressed as NO2)Chem (fr):Oxydes d'azote (exprimés en NO2)

Quantity:35Unit:tonnesBasis of Estimate Cd:E2

Basis of Estimate Desc: E2- Published Emission Factors - In use from 2003 and onward

103 9 of 34 WNW/175.0 199.1 / 9.24 UNION GAS LIMITED 6626 9TH LINE LOT 10, CONCESSION 9

MILTON ON LOP1E0

 NPRI ID:
 10142

 Other ID:
 N

No Other ID:

 Track ID:
 29871

 Report ID:
 83653

 Report Type:
 NPRI

 Rpt Type ID:
 1

 Report Year:
 2004

 Not-Current Rpt?:
 No

 Yr of Last Filed Rpt:
 2014

Fac ID: 149785
Fac Name: PARKWAY (GREENBELT) COMPRESSOR

STATION 6626 9TH LINE

Fac Address2: LOT 10, CONCESSION 9

 Fac Postal Zip:
 L0P1E0

 Facility Lat:
 43.5699

 Facility Long:
 -79.7843

DLS (Last Filed Rpt):

Facility DLS:

Datum: 1983 Facility Cmnts: True

URL: www.spectraenergy.com

 No of Empl.:
 10

 Parent Co.:
 Y

 No Parent Co.:
 1

 Pollut Prev Cmnts:
 True

 Stacks:
 No

 No of Stacks:

Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description:

American SIC Code:

NAICS Code (2 digit): 48

NAICS 2 Description: Transportation and Warehousing

NAICS Code (4 digit): 4862

NAICS 4 Description: Pipeline transportation of natural gas

NAICS Code (6 digit): 486210

 Org ID:
 101527

 Submit Date:
 6/27/2005

Last Modified: 5/29/2015 3:28:24 PM

Contact ID: 198861 Cont Type: MED

Contact Title:

Cont First Name: PETER
Cont Last Name: MUSSIO

Contact Position: MANAGER EHS COMPLIANCE

 Contact Fax:
 5194364690

 Contact Ph.:
 5194365235

 Cont Area Code:
 519

Contact Tel.: 94365235

Contact Ext.:

Cont Fax Area Cde: 519
Contact Fax: 94364690

Contact Email: PMUSSIO@DUKE-ENERGY.COM

Order No: 20200128193

Latitude: 43.5699 **Longitude:** -79.7843

UTM Zone: UTM Northing: UTM Easting:

Waste Streams: False
No Streams:
Waste Off Sites: False

No Off Sites: Shutdown: No of Shutdown:

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) (m)

NAICS 6 Description: Pipeline transportation of natural gas

Substance Release Report

Category Type ID:

Stack / Point Category Type Desc:

Category Type Desc (fr): Rejets de cheminée ou ponctuels

Grouping: Total Air Trans Code: **ASta**

Chem: Nitrogen oxides (expressed as NO2) Oxydes d'azote (exprimés en NO2) Chem (fr):

Quantity: Unit: tonnes Basis of Estimate Cd: E2

Basis of Estimate Desc: E2- Published Emission Factors - In use from 2003 and onward

10 of 34 WNW/175.0 199.1 / 9.24 **UNION GAS** 103 **NPRI** 6626 9TH LINE LOT 10, CONCESSION 9

MILTON ON LOP1E0

Last Modified:

Contact ID:

Cont Type:

Contact Title:

Contact Fax:

Contact Ph.:

Cont First Name:

Cont Last Name:

Contact Position:

Cont Area Code:

NPRI ID: 10142 Org ID: Other ID: Ν Submit Date:

No Other ID:

Track ID: 42359 Report ID: 102226 Report Type: **NPRI** Rpt Type ID: 2005 Report Year:

Not-Current Rpt?: No Yr of Last Filed Rpt: 2014 Fac ID: 149785

Fac Name: PARKWAY (GREENBELT) COMPRESSOR

STATION

Fac Address1: 6626 9TH LINE

Fac Address2: LOT 10, CONCESSION 9

Fac Postal Zip: Facility Lat: 43.5699 Facility Long: -79.7843

DLS (Last Filed Rpt):

Facility DLS:

1983 Datum: Facility Cmnts: False

URL: www.spectraenergy.com

No of Empl.: 10 Parent Co.: Υ No Parent Co.: 1 Pollut Prev Cmnts: False Stacks: False No of Stacks:

Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code:

NAICS Code (2 digit):

Transportation and Warehousing NAICS 2 Description:

NAICS Code (4 digit): 4862

NAICS 4 Description: Pipeline transportation of natural gas

486210 NAICS Code (6 digit):

NAICS 6 Description: Pipeline transportation of natural gas

Substance Release Report

Category Type ID: 1 Contact Fax: 94364690 Contact Email:

PMUSSIO@DUKE-ENERGY.COM

71199

198861

PETER

MUSSIO

5194364690

5194365235

94365235

MED

519

12/13/2006

5/29/2015 3:28:24 PM

MANAGER EHS COMPLIANCE

Order No: 20200128193

Latitude: 43.5699 Longitude: -79.7843

UTM Zone: **UTM Northing:** UTM Easting: Waste Streams:

False

No Streams:

Waste Off Sites: False

No Off Sites: Shutdown: No of Shutdown:

Category Type Desc: Stack / Point

Category Type Desc (fr): Rejets de cheminée ou ponctuels

Grouping: Total Air Trans Code: ASta

Chem:Nitrogen oxides (expressed as NO2)Chem (fr):Oxydes d'azote (exprimés en NO2)

Quantity: 30
Unit: tonnes
Basis of Estimate Cd: E2

Basis of Estimate Desc: E2- Published Emission Factors - In use from 2003 and onward

103 11 of 34 WNW/175.0 199.1 / 9.24 UNION GAS LIMITED 6626 9TH LINE LOT 10, CONCESSION 9

MILTON ON LOP1E0

 NPRI ID:
 10142

 Other ID:
 N

 No Other ID:
 10142

 Track ID:
 60457

 Report ID:
 121050

 Report Type:
 NPRI

 Rpt Type ID:
 1

 Report Year:
 2007

 Not-Current Rpt?:
 No

 Yr of Last Filed Rpt:
 2014

Fac ID: 149785
Fac Name: PARKWAY (GREENBELT) COMPRESSOR

STATION

Fac Address1: 6626 9TH LINE

Fac Address2: LOT 10, CONCESSION 9

 Fac Postal Zip:
 L0P1E0

 Facility Lat:
 43.5699

 Facility Long:
 -79.7843

DLS (Last Filed Rpt):

Facility DLS:

Datum: 1983 Facility Cmnts: False

URL: www.spectraenergy.com

 No of Empl.:
 10

 Parent Co.:
 Y

 No Parent Co.:
 1.00

 Pollut Prev Cmnts:
 False

 Stacks:
 True

No of Stacks:

Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code:

NAICS Code (2 digit): 48

NAICS 2 Description: Transportation and Warehousing

NAICS Code (4 digit): 4862

NAICS 4 Description: Pipeline transportation of natural gas

NAICS Code (6 digit): 486210

NAICS 6 Description: Pipeline transportation of natural gas

Substance Release Report

Category Type ID:

Category Type Desc: Stack / Point

Category Type Desc (fr): Rejets de cheminée ou ponctuels

Grouping: Total Air Trans Code: ASta

Chem:Nitrogen oxides (expressed as NO2)Chem (fr):Oxydes d'azote (exprimés en NO2)

 Org ID:
 101527

 Submit Date:
 6/2/2008

Last Modified: 5/29/2015 3:28:24 PM

Contact ID: 198873 Cont Type: MED

Contact Title:

Cont First Name: PETER
Cont Last Name: MUSSIO

Contact Position: MANAGER EHS COMPLIANCE

Contact Fax: 5194364690 **Contact Ph.:** 5194365235

Cont Area Code: 519

Contact Tel.: 94365235

Contact Ext.:

Cont Fax Area Cde: 519 Contact Fax: 94364690

Contact Email: PMUSSIO@SPECTRAENERGY.COM

Order No: 20200128193

Latitude: 43.5699 **Longitude:** -79.7843

UTM Zone: UTM Northing: UTM Easting:

Waste Streams: True ¿

No Streams:

Waste Off Sites: True ¿
No Off Sites:

Quantity:42Unit:tonnesBasis of Estimate Cd:E2

Basis of Estimate Desc: E2- Published Emission Factors - In use from 2003 and onward

103 12 of 34 WNW/175.0 199.1 / 9.24 UNION GAS LIMITED

Last Modified:

Contact ID:

Cont Type:

Contact Title:

Contact Fax:

Contact Ph.:

Contact Tel.:

Contact Ext.:

Contact Fax:

Latitude:

Longitude:

UTM Zone:

Contact Email:

UTM Northing:

Waste Streams:

Waste Off Sites:

No of Shutdown:

UTM Easting:

No Streams:

No Off Sites:

Shutdown:

Cont First Name:

Cont Last Name:

Contact Position:

Cont Area Code:

Cont Fax Area Cde:

6626 9TH LINE LOT 10, CONCESSION 9

5/29/2015 3:28:24 PM

MANAGER EHS COMPLIANCE

PMUSSIO@SPECTRAENERGY.COM

Order No: 20200128193

198873

PETER

MUSSIO

5194364690

5194365235

94365235

94364690

43 5699

-79.7843

MED

519

519

No

No

No

MILTON ON LOP1E0

 NPRI ID:
 10142
 Org ID:
 101527

 Other ID:
 N
 Submit Date:
 5/27/2009

No Other ID:

 Track ID:
 64720

 Report ID:
 127050

 Report Type:
 NPRI

 Rpt Type ID:
 1

 Report Year:
 2008

 Not-Current Rpt?:
 No

 Yr of Last Filed Rpt:
 2014

Fac ID: 149785
Fac Name: PARKWAY (GREENBELT) COMPRESSOR

STATION

Fac Address1: 6626 9TH LINE

Fac Address2: LOT 10, CONCESSION 9

 Fac Postal Zip:
 L0P1E0

 Facility Lat:
 43.5699

 Facility Long:
 -79.7843

DLS (Last Filed Rpt):

Facility DLS:

Datum: 1983 Facility Cmnts: No

URL: www.spectraenergy.com

 No of Empl.:
 10

 Parent Co.:
 Y

 No Parent Co.:
 1

 Pollut Prev Cmnts:
 No

 Stacks:
 No

 No of Stacks:
 No

Canadian SIC Code (2 digit):

Canadian SIC Code: SIC Code Description: American SIC Code:

NAICS Code (2 digit): 48

NAICS 2 Description: Transportation and Warehousing

NAICS Code (4 digit): 4862

NAICS 4 Description: Pipeline transportation of natural gas

NAICS Code (6 digit): 486210

NAICS 6 Description: Pipeline transportation of natural gas

Substance Release Report

Category Type ID: 13
Category Type Desc: All Media

Category Type Desc (fr): Rejets à tous les médias Grouping: Total All Media<1t

Trans Code:

Chem: PM2.5 - Particulate Matter <= 2.5 Microns **Chem (fr):** PM2,5 - Matière particulaire <= 2,5 microns

Quantity: .41
Unit: tonnes

Basis of Estimate Cd: Basis of Estimate Desc:

Category Type ID: 1

Category Type Desc: Stack / Point

Category Type Desc (fr): Rejets de cheminée ou ponctuels

Grouping: Total Air Trans Code: ASta

Chem:Nitrogen oxides (expressed as NO2)Chem (fr):Oxydes d'azote (exprimés en NO2)

Quantity: 69
Unit: tonnes
Basis of Estimate Cd: E2

13 of 34

Basis of Estimate Desc: E2- Published Emission Factors - In use from 2003 and onward

WNW/175.0

199.1 / 9.24

6626 9th Line Milton ON

Union Gas Limited

 Certificate #:
 8948-7ENJ8T

 Application Year:
 2008

 Issue Date:
 8/21/2008

Approval Type: Air Status: Revoked and/or Replaced

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

103

103

WNW/175.0 199.1 / 9.24 UNION GAS LIMITED

6626 9TH LINE LOT 10, CONCESSION 9

CA

NPRI

Order No: 20200128193

MILTON ON LOP1E0

 NPRI ID:
 10142
 Org ID:
 101527

 Other ID:
 N
 Submit Date:
 5/25/2010

No Other ID: Track ID: 86046

14 of 34

 Report ID:
 139974

 Report Type:
 NPRI

 Rpt Type ID:
 1

 Report Year:
 2009

 Not-Current Rpt?:
 No

 Yr of Last Filed Rpt:
 2014

Fac ID: 149785

Fac Name: PARKWAY (GREENBELT) COMPRESSOR

STATION

Fac Address1: 6626 9TH LINE

Fac Address2: LOT 10, CONCESSION 9

 Fac Postal Zip:
 L0P1E0

 Facility Lat:
 43.5699

 Facility Long:
 -79.7843

DLS (Last Filed Rpt):

Facility DLS:

Datum: 1983 Facility Cmnts: No

URL: www.spectraenergy.com

 No of Empl.:
 10

 Parent Co.:
 Y

 No Parent Co.:
 1

 Pollut Prev Cmnts:
 No

 Stacks:
 No

 No of Stacks:

Canadian SIC Code (2 digit):

Last Modified: 5/29/2015 3:28:24 PM

Contact ID:
Cont Type:
Contact Title:
Cont First Name:
Cont Last Name:
Contact Position:
Contact Fax:
Contact Ph.:
Cont Area Code:

Contact Tel.: Contact Ext.: Cont Fax Area Cde: Contact Fax: Contact Email:

Latitude: 43.5699 **Longitude:** -79.7843

UTM Zone: UTM Northing: UTM Easting:

Waste Streams: No No Streams:

Waste Off Sites: No No Off Sites: Shutdown: No

No of Shutdown:

Direction/ Elev/Diff Site DΒ Map Key Number of Distance (m) (m)

Records

Canadian SIC Code: SIC Code Description: American SIC Code:

NAICS Code (2 digit):

NAICS 2 Description: Transportation and Warehousing

4862 NAICS Code (4 digit):

NAICS 4 Description: Pipeline transportation of natural gas

NAICS Code (6 digit): 486210

NAICS 6 Description: Pipeline transportation of natural gas

Substance Release Report

Category Type ID: 13 Category Type Desc: All Media

Category Type Desc (fr): Rejets à tous les médias Grouping: Total All Media<1t

Trans Code:

PM2.5 - Particulate Matter <= 2.5 Microns Chem: PM2,5 - Matière particulaire <= 2,5 microns Chem (fr):

Quantity: .5 tonnes Unit:

Basis of Estimate Cd: Basis of Estimate Desc:

Category Type ID: 13 All Media Category Type Desc:

Category Type Desc (fr): Rejets à tous les médias Grouping: Total All Media<1t

Trans Code:

Chem: PM10 - Particulate Matter <= 10 Microns Chem (fr): PM10 - Matière particulaire <= 10 microns

Quantity: .5 Unit: tonnes

Basis of Estimate Cd: Basis of Estimate Desc:

Category Type ID:

Category Type Desc: Stack / Point

Rejets de cheminée ou ponctuels Category Type Desc (fr):

Grouping: Total Air Trans Code: **ASta**

Chem: Nitrogen oxides (expressed as NO2) Chem (fr): Oxydes d'azote (exprimés en NO2)

24 Quantity: Unit: tonnes Basis of Estimate Cd: E2

Basis of Estimate Desc: E2- Published Emission Factors - In use from 2003 and onward

103 15 of 34 WNW/175.0 199.1 / 9.24 **Union Gas Limited** SPL 6626 Ninth Line

Mississauga ON L5N 0C1

Order No: 20200128193

Agency Involved:

Ref No: 2167-8CBPCP

Discharger Report: Site No: Material Group: Incident Dt: Health/Env Conseq: Year: Client Type:

Incident Cause: Pipe Or Hose Leak Sector Type: **Pipeline**

Incident Event: Contaminant Code:

Nearest Watercourse:

Contaminant Name: HYDRAULIC OIL Site Address: 6626 Ninth Line

Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site Postal Code: Contaminant UN No 1: Site Region:

Confirmed Environment Impact: Site Municipality: Mississauga

Elev/Diff DΒ Map Key Number of Direction/ Site Records Distance (m) (m)

Site Lot:

Site Conc:

Northing:

Site Geo Ref Accu:

SAC Action Class:

Site Map Datum:

Source Type:

Easting:

Nature of Impact: Soil Contamination

Receiving Medium: Receiving Env: MOE Response:

No Field Response

Dt MOE Arvl on Scn:

MOE Reported Dt: 12/20/2010 Dt Document Closed:

2/9/2011 Incident Reason: Weight Of Snow/Ice

Site Name:

Site County/District: Site Geo Ref Meth:

Incident Summary: Union Gas - 15 L hydraulic oil to gravel

Contaminant Qty: 15 L

> 103 16 of 34 WNW/175.0 199.1 / 9.24 **UNION GAS LIMITED**

pipeline<UNOFFICIAL>

6626 9TH LINE NOT AVAILABLE **MILTON ON LOP1E0**

NPRI ID: 10142 Other ID: Υ No Other ID:

Track ID: 95769 Report ID: 149821 **NPRI** Report Type: Rpt Type ID: 1 Report Year: 2010 Not-Current Rpt?: Nο Yr of Last Filed Rpt: 2014

Fac ID: 225912

PARKWAY (GREENBELT) COMPRESSOR Fac Name:

STATION 6626 9TH LINE Fac Address1: Fac Address2: **NOT AVAILABLE**

Fac Postal Zip: L0P1E0 Facility Lat: 43.5699 Facility Long: -79.7843

DLS (Last Filed Rpt):

Facility DLS:

1983 Datum: Facility Cmnts: No URL: No of Empl.: 10

Υ Parent Co.: No Parent Co.: 1 Pollut Prev Cmnts: Nο Stacks:

No of Stacks: Canadian SIC Code (2 digit):

Canadian SIC Code:

SIC Code Description: American SIC Code: NAICS Code (2 digit):

48

NAICS 2 Description: Transportation and Warehousing

NAICS Code (4 digit): 4862

NAICS 4 Description: Pipeline transportation of natural gas

NAICS Code (6 digit):

NAICS 6 Description: Pipeline transportation of natural gas

Substance Release Report

Category Type ID: 13 All Media Category Type Desc:

Rejets à tous les médias Category Type Desc (fr):

Org ID: 101527 Submit Date: 6/8/2011

Last Modified: 5/29/2015 3:28:24 PM

Land Spills

NPRI

Order No: 20200128193

Contact ID: Cont Type: Contact Title: Cont First Name: Cont Last Name: Contact Position: Contact Fax: Contact Ph.: Cont Area Code:

Contact Tel.: Contact Ext.: Cont Fax Area Cde: Contact Fax:

Contact Email:

43.5699 Latitude: Longitude: -79.7843

UTM Zone: **UTM Northing:** UTM Easting: Waste Streams:

No No Streams:

Waste Off Sites: No No Off Sites:

Shutdown: No

Grouping: Total All Media<1t

Chem: PM2.5 - Particulate Matter <= 2.5 Microns
Chem (fr): PM2,5 - Matière particulaire <= 2,5 microns

Quantity: .94 **Unit:** tonnes

Basis of Estimate Cd: Basis of Estimate Desc:

Category Type ID: 13
Category Type Desc: All Media

Category Type Desc (fr): Rejets à tous les médias Grouping: Total All Media<1t

Trans Code:

Trans Code:

Chem:PM10 - Particulate Matter <= 10 Microns</th>Chem (fr):PM10 - Matière particulaire <= 10 microns</th>

Quantity: .94
Unit: tonnes

Basis of Estimate Cd: Basis of Estimate Desc:

Category Type ID:

Category Type Desc: Stack / Point

Category Type Desc (fr): Rejets de cheminée ou ponctuels

Grouping: Total Air Trans Code: ASta

Chem:Nitrogen oxides (expressed as NO2)Chem (fr):Oxydes d'azote (exprimés en NO2)

Quantity:49Unit:tonnesBasis of Estimate Cd:E2

Basis of Estimate Desc: E2- Published Emission Factors - In use from 2003 and onward

103 17 of 34 WNW/175.0 199.1 / 9.24 UNION GAS LIMITED

PARKWAY STATION 6626 9TH LINE

GEN

Order No: 20200128193

HORNBY ON

Generator No: ON0178222 PO Box No: Status: Country:

Approval Years: 2009 Choice of Contact:
Contam. Facility: Co Admin:
MHSW Facility: Phone No Admin:

SIC Code: 221210

SIC Description: Natural Gas Distribution

Detail(s)

Waste Class: 145

Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 146

Waste Class Desc: OTHER SPECIFIED INORGANICS

Waste Class: 212

Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 251

Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

WNW/175.0 199.1 / 9.24 **UNION GAS LIMITED** 103 18 of 34

6626 9TH LINE NOT AVAILABLE

NPRI ID: 10142 Ora ID: 101527 Other ID:

No Other ID:

Track ID: 101427 Report ID: 5831 Report Type: **NPRI** Rpt Type ID: 2011 Report Year: Not-Current Rpt?: No

Fac ID: 225912 Fac Name: PARKWAY (GREENBELT) COMPRESSOR

STATION

2014

Fac Address1: 6626 9TH LINE **NOT AVAILABLE** Fac Address2:

L0P1E0 Fac Postal Zip: Facility Lat: 43.5699 Facility Long: -79.7843

DLS (Last Filed Rpt):

Yr of Last Filed Rpt:

Facility DLS:

Datum: 1983

Facility Cmnts:

URL:

No of Empl.: 10 Parent Co.:

No Parent Co.: Pollut Prev Cmnts: Stacks: No of Stacks:

Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code:

NAICS Code (2 digit):

Transportation and Warehousing NAICS 2 Description:

NAICS Code (4 digit): 4862

Pipeline transportation of natural gas NAICS 4 Description:

NAICS Code (6 digit): 486210

NAICS 6 Description: Pipeline transportation of natural gas

Substance Release Report

Category Type ID:

Stack / Point Category Type Desc:

Rejets de cheminée ou ponctuels Category Type Desc (fr):

Total Air Grouping: Trans Code: **ASta**

PM2.5 - Particulate Matter <= 2.5 Microns Chem: PM2,5 - Matière particulaire <= 2,5 microns Chem (fr):

Quantity: .85 Unit: tonnes Basis of Estimate Cd: E2

E2- Published Emission Factors - In use from 2003 and onward Basis of Estimate Desc:

Category Type ID:

Category Type Desc: Stack / Point

Category Type Desc (fr): Rejets de cheminée ou ponctuels

Grouping: Total Air Trans Code: **ASta**

MILTON ON LOP1E0

Submit Date: 6/25/2012

5/29/2015 3:28:24 PM Last Modified:

NPRI

Order No: 20200128193

Contact ID: Cont Type: Contact Title: Cont First Name: Cont Last Name: **Contact Position:** Contact Fax: Contact Ph.: Cont Area Code:

Contact Tel.: Contact Ext.: Cont Fax Area Cde: Contact Fax: Contact Email:

Latitude: 43.5699 -79.7843 Longitude:

UTM Zone: **UTM Northing: UTM Easting:** Waste Streams: No Streams: Waste Off Sites: No Off Sites: Shutdown: No of Shutdown:

Number of Elev/Diff DΒ Map Key Direction/ Site Records Distance (m) (m)

PM10 - Particulate Matter <= 10 Microns

Chem: Chem (fr): PM10 - Matière particulaire <= 10 microns

Quantity: .85 tonnes Unit: Basis of Estimate Cd: E2

E2- Published Emission Factors - In use from 2003 and onward Basis of Estimate Desc:

Category Type ID:

Stack / Point Category Type Desc:

Category Type Desc (fr): Rejets de cheminée ou ponctuels

Grouping: Total Air Trans Code: **ASta**

Nitrogen oxides (expressed as NO2) Chem: Chem (fr): Oxydes d'azote (exprimés en NO2)

Quantity: 44 Unit: tonnes Basis of Estimate Cd: E2

Basis of Estimate Desc: E2- Published Emission Factors - In use from 2003 and onward

19 of 34 WNW/175.0 199.1 / 9.24 103 **UNION GAS LIMITED**

GEN

Order No: 20200128193

PARKWAY STATION 6626 9TH LINE

Mississauga ON

Generator No: ON0178222 PO Box No: Status: Country:

Approval Years: 2010 Choice of Contact: Contam. Facility: Co Admin: Phone No Admin:

MHSW Facility: 221210 SIC Code:

SIC Description: Natural Gas Distribution

Detail(s)

Waste Class:

Waste Class Desc: OTHER SPECIFIED INORGANICS

Waste Class:

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class:

OIL SKIMMINGS & SLUDGES Waste Class Desc:

Waste Class: 212

Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 145

Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class:

Waste Class Desc: PETROLEUM DISTILLATES

UNION GAS LIMITED 103 20 of 34 WNW/175.0 199.1 / 9.24 **GEN**

Phone No Admin:

PARKWAY STATION 6626 9TH LINE

Mississauga ON

Generator No: ON0178222 PO Box No: Status: Country: Choice of Contact: 2011 Approval Years: Contam. Facility: Co Admin:

MHSW Facility: 221210 SIC Code:

SIC Description: Natural Gas Distribution

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

Detail(s)

Waste Class:

Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class:

Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class:

Waste Class Desc: OTHER SPECIFIED INORGANICS

Waste Class:

WASTE OILS & LUBRICANTS Waste Class Desc:

Waste Class:

PETROLEUM DISTILLATES Waste Class Desc:

Waste Class:

OIL SKIMMINGS & SLUDGES Waste Class Desc:

103 21 of 34 WNW/175.0 199.1 / 9.24 **UNION GAS LIMITED**

PARKWAY STATION 6626 9TH LINE

GEN

NPRI

Order No: 20200128193

Mississauga ON

Choice of Contact: Co Admin:

Phone No Admin:

PO Box No:

Country:

ON0178222 Generator No:

Status:

Approval Years: 2012

Contam. Facility:

MHSW Facility:

SIC Code: 221210

Natural Gas Distribution SIC Description:

Detail(s)

Waste Class: 251

OIL SKIMMINGS & SLUDGES Waste Class Desc:

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 146

Waste Class Desc: OTHER SPECIFIED INORGANICS

Waste Class:

Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 212

ALIPHATIC SOLVENTS Waste Class Desc:

111348

21098

NPRI

1

22 of 34 WNW/175.0 199.1 / 9.24 **UNION GAS LIMITED** 103

6626 9TH LINE NOT AVAILABLE

MILTON ON LOP1E0

NPRI ID: 10142 Org ID: 101527 Submit Date: 5/30/2013 Other ID:

> Last Modified: 5/29/2015 3:28:24 PM

Contact ID: Cont Type: Contact Title: Cont First Name:

No Other ID:

Rpt Type ID:

Track ID:

Report ID: Report Type:

Direction/ Elev/Diff Site DΒ Map Key Number of Records Distance (m) (m)

Report Year: 2012 Not-Current Rpt?: No 2014 Yr of Last Filed Rpt: Fac ID: 225912

Fac Name: PARKWAY (GREENBELT) COMPRESSOR

STATION

12

Fac Address1: 6626 9TH LINE **NOT AVAILABLE** Fac Address2:

Fac Postal Zip: L0P1E0 43.5699 Facility Lat: Facility Long: -79.7843

DLS (Last Filed Rpt):

Facility DLS:

1983 Datum:

Facility Cmnts:

URL:

No of Empl.: Parent Co.: No Parent Co.: Pollut Prev Cmnts: Stacks:

No of Stacks:

Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code:

NAICS Code (2 digit):

NAICS 2 Description: Transportation and Warehousing

NAICS Code (4 digit): 4862

NAICS 4 Description: Pipeline transportation of natural gas

NAICS Code (6 digit): 486210

NAICS 6 Description: Pipeline transportation of natural gas

Substance Release Report

Category Type ID:

Stack / Point Category Type Desc:

Rejets de cheminée ou ponctuels Category Type Desc (fr):

Total Air Grouping: Trans Code: **ASta**

Chem: Nitrogen oxides (expressed as NO2) Oxydes d'azote (exprimés en NO2) Chem (fr):

54 Quantity: Unit: tonnes Basis of Estimate Cd: E2

E2- Published Emission Factors - In use from 2003 and onward Basis of Estimate Desc:

103 WNW/175.0 199.1 / 9.24 **UNION GAS LIMITED** 23 of 34

PARKWAY STATION 6626 9TH LINE

Mississauga ON

Choice of Contact:

Phone No Admin:

PO Box No:

Country:

Co Admin:

Generator No: ON0178222

Status:

Approval Years:

2013

Contam. Facility: MHSW Facility:

SIC Code: 221210

NATURAL GAS DISTRIBUTION SIC Description:

Detail(s)

219

Waste Class:

Waste Class Desc: **OIL SKIMMINGS & SLUDGES**

erisinfo.com | Environmental Risk Information Services

Contact Position: Contact Fax: Contact Ph.: Cont Area Code:

Cont Last Name:

Contact Tel.: Contact Ext.: Cont Fax Area Cde: Contact Fax: Contact Email:

Latitude: 43.5699 -79.7843 Longitude:

UTM Zone: **UTM Northing:** UTM Easting: Waste Streams: No Streams: Waste Off Sites: No Off Sites: Shutdown: No of Shutdown:

GEN

Order No: 20200128193

Waste Class: 145

Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 212

Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 146

Waste Class Desc: OTHER SPECIFIED INORGANICS

103 24 of 34 WNW/175.0 199.1 / 9.24 UNION GAS LIMITED 6626 9TH LINE NOT AVAILABLE

MILTON ON LOP1E0

NPRI ID: 10142

Other ID: No Other ID:

 Track ID:
 116453

 Report ID:
 30719

 Report Type:
 NPRI

 Rpt Type ID:
 1

 Report Year:
 2013

 Not-Current Rpt?:
 No

 Yr of Last Filed Rpt:
 2014

 Fac ID:
 225912

Fac Name: PARKWAY (GREENBELT) COMPRESSOR

STATION

Fac Address1: 6626 9TH LINE Fac Address2: NOT AVAILABLE

 Fac Postal Zip:
 L0P1E0

 Facility Lat:
 43.5699

 Facility Long:
 -79.7843

DLS (Last Filed Rpt):

Facility DLS:

Datum: 1983

Facility Cmnts:

URL:
No of Empl.: 12
Parent Co.:

No Parent Co.: Pollut Prev Cmnts: Stacks:

No of Stacks: Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description:

American SIC Code:

NAICS Code (2 digit): 48

NAICS 2 Description: Transportation and Warehousing

NAICS Code (4 digit): 4862

NAICS 4 Description: Pipeline transportation of natural gas

NAICS Code (6 digit): 486210

NAICS 6 Description: Pipeline transportation of natural gas

Substance Release Report

Category Type ID: 1

Category Type Desc: Stack / Point

NPRI

Order No: 20200128193

 Org ID:
 101527

 Submit Date:
 5/26/2014

Last Modified: 5/29/2015 3:28:24 PM

Contact ID: Cont Type: Contact Title: Cont First Name: Cont Last Name: Contact Position: Contact Fax: Contact Ph.: Cont Area Code:

Contact Tel.: Contact Ext.: Cont Fax Area Cde: Contact Fax: Contact Email:

 Latitude:
 43.5699

 Longitude:
 -79.7843

UTM Zone: UTM Northing: UTM Easting: Waste Streams: No Streams: Waste Off Sites: No Off Sites: Shutdown: No of Shutdown:

Elev/Diff Site DΒ Map Key Number of Direction/ (m)

Records Distance (m)

Category Type Desc (fr): Grouping: Total Air Trans Code: **ASta**

PM2.5 - Particulate Matter <= 2.5 Microns Chem: Chem (fr): PM2,5 - Matière particulaire <= 2,5 microns

Quantity: Unit: tonnes Basis of Estimate Cd: E2

Basis of Estimate Desc: E2- Published Emission Factors - In use from 2003 and onward

Rejets de cheminée ou ponctuels

Category Type ID:

Category Type Desc: Stack / Point

Rejets de cheminée ou ponctuels Category Type Desc (fr):

Total Air Grouping: Trans Code:

Chem: Nitrogen oxides (expressed as NO2) Oxydes d'azote (exprimés en NO2) Chem (fr):

Quantity: 87 tonnes Unit-Basis of Estimate Cd:

Basis of Estimate Desc: E2- Published Emission Factors - In use from 2003 and onward

103 25 of 34 WNW/175.0 199.1 / 9.24 **UNION GAS LIMITED NPRI** 6626 9TH LINE NOT AVAILABLE

NPRI ID: 10142 Org ID: 101527

Other ID:

No Other ID:

Track ID: 126349 48355 Report ID: Report Type: **NPRI** Rpt Type ID: Report Year: 2014 Not-Current Rpt?: No 2014 Yr of Last Filed Rpt:

225912 Fac ID: PARKWAY (GREENBELT) COMPRESSOR Fac Name:

STATION

6626 9TH LINE Fac Address1: NOT AVAILABLE Fac Address2:

Fac Postal Zip: L0P1E0 Facility Lat: 43.5699 -79.7843 Facility Long:

DLS (Last Filed Rpt):

Facility DLS:

1983 Datum:

Facility Cmnts:

URL:

No of Empl.: 14 Parent Co.:

No Parent Co.: Pollut Prev Cmnts:

Stacks: No of Stacks:

Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code:

NAICS Code (2 digit):

NAICS 2 Description: Transportation and Warehousing

NAICS Code (4 digit):

NAICS 4 Description: Pipeline transportation of natural gas

NAICS Code (6 digit): 486210

NAICS 6 Description: Pipeline transportation of natural gas Submit Date: 5/20/2015

MILTON ON LOP1E0

Last Modified: 6/10/2015 10:59:04 AM

Contact ID: Cont Type: Contact Title: Cont First Name: Cont Last Name: Contact Position: Contact Fax: Contact Ph.: Cont Area Code:

Contact Tel.: Contact Ext.: Cont Fax Area Cde: Contact Fax: Contact Email:

43.5699 Latitude:

Longitude: -79.7843 UTM Zone: **UTM Northing:** UTM Easting:

Order No: 20200128193

No Off Sites: Shutdown: No of Shutdown:

Waste Streams:

Waste Off Sites:

No Streams:

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

Substance Release Report

Category Type ID:

Category Type Desc: Stack / Point

Rejets de cheminée ou ponctuels Category Type Desc (fr):

Groupina: Total Air Trans Code: **ASta**

Nitrogen oxides (expressed as NO2) Chem: Chem (fr): Oxydes d'azote (exprimés en NO2)

42 Quantity: tonnes Unit: Basis of Estimate Cd: E2

Basis of Estimate Desc: E2- Published Emission Factors - In use from 2003 and onward

103 26 of 34 WNW/175.0 199.1 / 9.24 **Union Gas Limited ECA**

6626 9th Line Milton ON N7L 3V9

Geometry X:

Geometry Y:

5398-75ESPZ **MOE District:** Halton-Peel Approval No:

Approval Date: 2007-10-03 City:

Status: Revoked and/or Replaced Longitude: -79.78636999999999 Latitude: 43.57393

ECA Record Type: IDS Link Source: Halton SWP Area Name:

Approval Type: **ECA-AIR** Project Type: AIR

6626 9th Line Address: Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7680-6XX26X-14.pdf

103 27 of 34 WNW/175.0 199.1 / 9.24 **Union Gas Limited ECA**

6626 9th Line Milton ON N7M 5M1

8948-7ENJ8T **MOE District:** Approval No: Halton-Peel City:

2008-08-21 Approval Date:

Status: Revoked and/or Replaced Longitude: -79.78636999999999

Record Type: **ECA** Latitude: 43.57393 Link Source: IDS Geometry X:

ECA-AIR Approval Type: Project Type: AIR

SWP Area Name:

6626 9th Line Address:

Halton

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/6669-7DGPT2-14.pdf

103 28 of 34 WNW/175.0 199.1 / 9.24 **Union Gas Limited**

> 6626 Ninth Line Mississauga ON N7L 3V9

ECA

Order No: 20200128193

Geometry Y:

1617-5T6TTD Approval No: **MOE District:** Halton-Peel

2003-11-12 Approval Date: City: Status: Approved Longitude: -79.78636999999999

43.57393 Record Type: **ECA** Latitude:

Link Source: IDS Geometry X:

SWP Area Name: Halton Geometry Y: ECA-Municipal Drinking Water Systems Approval Type:

Project Type: Municipal Drinking Water Systems

6626 Ninth Line

Address: Full Address:

Number of Elev/Diff Site DΒ Map Key Direction/

Records

Distance (m) (m)

Full PDF Link:

103 29 of 34 WNW/175.0 199.1 / 9.24 **UNION GAS LIMITED**

PARKWAY STATION 6626 9TH LINE

Canada

CO_OFFICIAL

(519) 351 8222 Ext.5235

Peter Mussio

GEN

Mississauga ON L5N 0C1

PO Box No:

Co Admin:

Choice of Contact:

Phone No Admin:

Country:

ON0178222 Generator No:

Status: 2015 Approval Years:

Contam. Facility: No MHSW Facility: No 221210 SIC Code:

SIC Description: NATURAL GAS DISTRIBUTION

Detail(s)

Waste Class: 251

Waste Class Desc: **OIL SKIMMINGS & SLUDGES**

Waste Class: 146

Waste Class Desc: OTHER SPECIFIED INORGANICS

Waste Class: 263

Waste Class Desc: ORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 212

ALIPHATIC SOLVENTS Waste Class Desc:

Waste Class:

Waste Class Desc: WASTE COMPRESSED GASES

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

103 30 of 34 199.1 / 9.24 **UNION GAS LIMITED** WNW/175.0 **GEN** PARKWAY STATION 6626 9TH LINE

Canada

CO_OFFICIAL

(519) 351 8222 Ext.5235

Order No: 20200128193

Peter Mussio

Mississauga ON L5N 0C1

Co Admin:

Choice of Contact:

Phone No Admin:

Generator No: ON0178222 PO Box No: Country:

Status: 2016 Approval Years: Contam. Facility: No MHSW Facility: No

221210

SIC Code:

SIC Description: NATURAL GAS DISTRIBUTION

Detail(s)

Waste Class: 263

Waste Class Desc: ORGANIC LABORATORY CHEMICALS

Waste Class:

WASTE OILS & LUBRICANTS Waste Class Desc:

Waste Class:

ALIPHATIC SOLVENTS Waste Class Desc:

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

Waste Class:

OIL SKIMMINGS & SLUDGES Waste Class Desc:

Waste Class:

PAINT/PIGMENT/COATING RESIDUES Waste Class Desc:

Waste Class:

Waste Class Desc: OTHER SPECIFIED INORGANICS

Waste Class: 331

Waste Class Desc: WASTE COMPRESSED GASES

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

103 31 of 34 WNW/175.0 199.1 / 9.24 **UNION GAS LIMITED**

PARKWAY STATION 6626 9TH LINE

Canada

CO_OFFICIAL

(519) 351 8222 Ext.5235

Peter Mussio

GEN

GEN

Order No: 20200128193

Mississauga ON L5N 0C1

Country:

Co Admin:

Choice of Contact:

Phone No Admin:

ON0178222 Generator No: PO Box No:

Status:

2014 Approval Years: Contam. Facility: No MHSW Facility: No

221210 SIC Code:

SIC Description: NATURAL GAS DISTRIBUTION

Detail(s)

Waste Class: 145

Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class:

Waste Class Desc: WASTE COMPRESSED GASES

Waste Class:

Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class:

Waste Class Desc: **OIL SKIMMINGS & SLUDGES**

Waste Class: 263

Waste Class Desc: ORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Desc: OTHER SPECIFIED INORGANICS

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

WNW/175.0 103 32 of 34 199.1 / 9.24

Enbridge Gas Inc. operating as Union Gas

PARKWAY STATION 6626 9TH LINE

Mississauga ON L5N 0C1

Generator No: ON0178222 Status:

Registered Approval Years: As of Dec 2018

Contam. Facility: MHSW Facility:

Country: Canada

Choice of Contact: Co Admin:

Phone No Admin:

PO Box No:

SIC Code: SIC Description:

Detail(s)

Waste Class: 145 l

Waste Class Desc: Wastes from the use of pigments, coatings and paints

Waste Class: 146 I

Waste Class Desc: Other specified inorganic sludges, slurries or solids

Waste Class: 146 7

Waste Class Desc: Other specified inorganic sludges, slurries or solids

Waste Class: 212 H

Waste Class Desc: Aliphatic solvents and residues

Waste Class: 212 L

Waste Class Desc: Aliphatic solvents and residues

Waste Class: 213 I

Waste Class Desc: Petroleum distillates

Waste Class: 251 L

Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class: 251 T

Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class: 252 l

Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 263 l

Waste Class Desc: Misc. waste organic chemicals

Waste Class: 263 L

Waste Class Desc: Misc. waste organic chemicals

Waste Class: 331

Waste Class Desc: Waste compressed gases including cylinders

103 33 of 34 WNW/175.0 199.1 / 9.24 Union Gas Limited 6626 9TH LINE NOT AVAILABLE NPRI

Cont Area Code:

Contact Fax:

Contact Email:

Order No: 20200128193

MILTON ON LOP1E0

 NPRI ID:
 10142
 Org ID:
 104939

 Other ID:
 Submit Date:
 5/11/2016

No Other ID:Last Modified: 11/18/2016 8:28:05 AM

 Track ID:
 136779
 Contact ID:

 Report ID:
 69886
 Cont Type:

 Report Type:
 NPRI
 Contact Title:

 Rpt Type ID:
 1
 Cont First Name:

 Report Year:
 2015
 Cont Last Name:

 Not-Current Rpt?:
 No
 Contact Position:

 Yr of Last Filed Rpt:
 2014
 Contact Fax:

 Fac ID:
 225912
 Contact Ph.:

Fac Name: PARKWAY (GREENBELT) COMPRESSOR

STATION 6626 9TH LINE

 Fac Address1:
 6626 9TH LINE
 Contact Tel.:

 Fac Address2:
 NOT AVAILABLE
 Contact Ext.:

 Fac Postal Zip:
 L0P1E0
 Cont Fax Area Cde:

 Facility Lat:
 43.5699

 Facility Long:
 -79.7843

DLS (Last Filed Rpt): Latitude: 43.5699

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Longitude: -79.7843 Facility DLS:

1983 UTM Zone: Datum: Facility Cmnts: **UTM Northing:**

URL: UTM Easting: No of Empl.: 12 Waste Streams: No Streams: Parent Co.: No Parent Co.: Waste Off Sites: **Pollut Prev Cmnts:**

No Off Sites: Stacks: Shutdown: No of Stacks: No of Shutdown:

Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code:

NAICS Code (2 digit): 48

NAICS 2 Description: Transportation and Warehousing

NAICS Code (4 digit):

NAICS 4 Description: Pipeline transportation of natural gas

486210 NAICS Code (6 digit):

NAICS 6 Description: Pipeline transportation of natural gas

Substance Release Report

Category Type ID:

Category Type Desc: Stack / Point

Rejets de cheminée ou ponctuels Category Type Desc (fr):

E2

Grouping: Total Air Trans Code: **ASta**

Chem:

Chem (fr): 72 Quantity: Unit: tonnes

Basis of Estimate Cd: Basis of Estimate Desc: E2- Published Emission Factors - In use from 2003 and onward

34 of 34 WNW/175.0 199.1 / 9.24 **Union Gas Limited** 103 **SPL**

6626 Ninth Line Mississauga ON

Ref No: 0670-AVCQXV Discharger Report: Material Group: Site No: NA

Incident Dt: 2018/01/25 Health/Env Conseq: Year: Client Type:

Incident Cause: Sector Type:

Incident Event: Operator/Human error

Contaminant Code:

Contaminant Name: **DIESEL FUEL** Contaminant Limit 1:

Contam Limit Freg 1: n/a

Contaminant UN No 1: 1202

Environment Impact: Nature of Impact: Receiving Medium:

Receiving Env: Land MOE Response: No

Dt MOE Arvl on Scn: MOE Reported Dt: 2018/01/25

Dt Document Closed: Incident Reason: Operator/Human Error

Site Name:

Union Gas Compressor Yard<UNOFFICIAL> Site County/District: Regional Municipality of Peel

Site Geo Ref Meth: Incident Summary: Union Gas: 10 L spill during fuel delivery

Contaminant Qty:

2 - Minor Environment Corporation

Miscellaneous Industrial

Central

Agency Involved:

Nearest Watercourse:

6626 Ninth Line Site Address: Halton-Peel Site District Office: Site Postal Code:

Site Region: Site Municipality:

Mississauga Site Lot: Site Conc:

Northing: 4824827.19 Easting: 598433.33 Site Geo Ref Accu:

Site Map Datum:

SAC Action Class: Land Spills Source Type:

Tank - Above Ground

Order No: 20200128193

Map Key Number of Direction/ Elev/Diff Site DB

(m)

Records Distance (m)

104 1 of 1 NW/27.0 199.9 / 10.00 Enbridge Gas Inc. operating as Union Gas

PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1

Generator No: ON0178222 Status: Registered

Approval Years: Registered
As of Oct 2019

Contam. Facility: MHSW Facility: SIC Code: SIC Description: PO Box No: Country: Canada

Choice of Contact: Co Admin: Phone No Admin:

Detail(s)

Waste Class: 212 H

Waste Class Desc: Aliphatic solvents and residues

Waste Class: 252 L

Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 331 l

Waste Class Desc: Waste compressed gases including cylinders

Waste Class: 251 L

Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class: 263 L

Waste Class Desc: Misc. waste organic chemicals

Waste Class: 251 T

Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class: 146 I

Waste Class Desc: Other specified inorganic sludges, slurries or solids

Waste Class: 213 I

Waste Class Desc: Petroleum distillates

Waste Class: 263 l

Waste Class Desc: Misc. waste organic chemicals

Waste Class: 212 L

Waste Class Desc: Aliphatic solvents and residues

Waste Class: 146 T

Waste Class Desc: Other specified inorganic sludges, slurries or solids

Waste Class: 145 l

Waste Class Desc: Wastes from the use of pigments, coatings and paints

105 1 of 1 ESE/92.7 190.8 / 0.99 5280 ROADSIDE WAY
MISSISSAUGA ON L5M 0H9
HINC

Order No: 20200128193

External File Num: FS INC 0809-05495
Fuel Occurrence Type: Pipeline Strike
Date of Occurrence: 9/10/2008
Fuel Type Involved: Natural Gas

 Status Desc:
 Completed - Causal Analysis(End)

 Job Type Desc:
 Incident/Near-Miss Occurrence (FS)

 Oper. Type Involved:
 Construction Site (pipeline strike)

Service Interruptions: No

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

No Property Damage:

Fuel Life Cycle Stage: Transmission, Distribution and Transportation

Root Cause: Equipment/Material/Component:No Procedures:No Maintenance:No Root Cause: Design:No Training:No

Management: Yes Human Factors: Yes

Reported Details: Fuel Category:

Gaseous Fuel Occurrence Type: Incident

Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.) Affiliation:

County Name:

Approx. Quant. Rel: Nearby body of water: Enter Drainage Syst.: Approx. Quant. Unit: **Environmental Impact:** Peel

106 1 of 1 WNW/220.5 198.5 / 8.65 lot 10 con 9 **WWIS** ON

Well ID: 2806983

Construction Date: Primary Water Use: Commerical

Sec. Water Use:

Final Well Status: Water Supply

Water Type:

Casing Material: Audit No: 31044

Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src:

8/17/1988 Date Received: Selected Flag: Yes

Abandonment Rec:

4005 Contractor: Form Version: 1

Owner: Street Name:

County: **HALTON**

MILTON TOWN (TRAFALGAR) Municipality:

Site Info:

Lot: 010 Concession: 09 Concession Name: NS

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10153246

DP2BR:

Spatial Status:

Code OB: Code OB Desc: **Bedrock**

Open Hole:

Cluster Kind:

8/3/1988 Date Completed:

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method:

Source Revision Comment:

Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 931445194

6 Layer:

Elevrc:

Zone: 17

East83: 598172.1 North83: 4824755

Org CS:

Elevation:

UTMRC:

UTMRC Desc: margin of error: 10 - 30 m

198.433715

Order No: 20200128193

Location Method:

Color: 6

General Color: BROWN Mat1: 29

Most Common Material: FINE GRAVEL

Mat2: 77
Other Materials: LOOSE

Mat3:

Other Materials:

Formation Top Depth: 40
Formation End Depth: 42
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445189

Layer: 1 **Color:** 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 81

Other Materials: SANDY
Mat3: 77
Other Materials: LOOSE
Formation Top Depth: 0
Formation End Depth: 10
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445196

 Layer:
 8

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

 Mat2:
 73

 Other Materials:
 HARD

Mat3:

Other Materials:

Formation Top Depth: 44
Formation End Depth: 46
Formation End Depth UOM: ft

Overburden and Bedrock

Formation End Depth UOM:

Materials Interval

Formation ID: 931445195

Layer: Color: 2 General Color: **GREY** Mat1: 05 CLAY Most Common Material: Mat2: 28 SAND Other Materials: Mat3: 77 LOOSE Other Materials: Formation Top Depth: 42 Formation End Depth: 44

Order No: 20200128193

ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445191

 Layer:
 3

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 81

 Other Materials:
 SANDY

 Mat3:
 77

 Other Materials:
 LOOSE

Other Materials: LO
Formation Top Depth: 13
Formation End Depth: 24
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445193 **Layer:** 5

Color: RED General Color: Mat1: 05 Most Common Material: CLAY Mat2: 28 SAND Other Materials: Mat3: 77 Other Materials: LOOSE Formation Top Depth: 37 40 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445190

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 77

 Other Materials:
 LOOSE

Mat3:

Other Materials:

Formation Top Depth: 10
Formation End Depth: 13
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445192

Layer: 4
Color: 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 28

 Other Materials:
 SAND

Order No: 20200128193

Mat3:77Other Materials:LOOSEFormation Top Depth:24Formation End Depth:37Formation End Depth UOM:ft

Method of Construction & Well

Use

Method Construction ID: Method Construction Code:

1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

 Pipe ID:
 10701816

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930260647

Layer: 2
Material: 1
Open Hole or Material: ST

Depth From:

STEEL

Depth To:46Casing Diameter:5Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930260646

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:40Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Screen

Screen ID: 933338921 **Layer**: 1

Slot: 020
Screen Top Depth: 40
Screen End Depth: 43
Screen Material:

Screen Material:

Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 5

Results of Well Yield Testing

Pump Test ID: 992806983

Pump Set At:

| | umber of ecords | Direction/ Distance (m) | Elev/Diff (m) | Site | DB |
|------------------------------------|--------------------|----------------------------|------------------|-------------------|------|
| Static Level: | | 17 | | | |
| Final Level After | | 40 | | | |
| Recommended P | Pump Depth: | 44 | | | |
| Pumping Rate: | | 9 | | | |
| Flowing Rate: | | _ | | | |
| Recommended P | ump Rate: | 9 | | | |
| Levels UOM: | | ft | | | |
| Rate UOM: Water State After | Tool Code | GPM | | | |
| Water State After | | 2 CLOUDY | | | |
| Pumping Test Me | | 2 | | | |
| Pumping Duratio | | 1 | | | |
| Pumping Duratio | | 0 | | | |
| Flowing: | | N | | | |
| Draw Down & Re | covery | | | | |
| Pump Test Detail | I ID: | 934971500 | | | |
| Test Type: | | Draw Down | | | |
| Test Duration: | | 60 | | | |
| Test Level: | | 40 | | | |
| Test Level UOM: | | ft | | | |
| Draw Down & Re | covery | | | | |
| Pump Test Detail | I ID: | 934451371 | | | |
| Test Type: | | Draw Down | | | |
| Test Duration: | | 30 | | | |
| Test Level: | | 40 | | | |
| Test Level UOM: | | ft | | | |
| Draw Down & Re | covery | | | | |
| Pump Test Detail | I ID: | 934710521 | | | |
| Test Type: | | Draw Down | | | |
| Test Duration: | | 45 | | | |
| Test Level: | | 40 | | | |
| Test Level UOM: | | ft | | | |
| Draw Down & Re | covery | | | | |
| Pump Test Detail | I ID: | 934177354 | | | |
| Test Type: | · - | Draw Down | | | |
| Test Duration: | | 15 | | | |
| Test Level: | | 40 | | | |
| Test Level UOM: | | ft | | | |
| Water Details | | | | | |
| Water ID: | | 933610432 | | | |
| Layer: | | 1 | | | |
| Kind Code: | | 5 Not stated | | | |
| Kind: | ath. | Not stated 40 | | | |
| Water Found Dep Water Found Dep | | ft | | | |
| <u>107</u> 1 o | of 1 | WNW/223.9 | 199.0 / 9.17 | lot 10 con 9 | wwis |
| | | | | ON | WWG |
| Well ID: | 28069 | ۲ <i>/</i> | | Data Entry Status | |

1

Order No: 20200128193

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

Primary Water Use: Commerical

Sec. Water Use:

Final Well Status: Water Supply

Water Type: Casing Material:

Audit No: 31043

Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Date Received: Selected Flag:

Abandonment Rec:

Contractor: Form Version:

Owner: Street Name:

HALTON County:

Municipality: MILTON TOWN (TRAFALGAR)

8/17/1988

Yes

4005

1

Site Info: Lot:

010 Concession: 09 NS Concession Name:

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

10153245 Bore Hole ID:

DP2BR: 43 Spatial Status: Code OB: Code OB Desc: Bedrock

Open Hole: Cluster Kind:

Date Completed: 6/16/1988

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:** Supplier Comment:

Overburden and Bedrock

Materials Interval

931445182 Formation ID:

Layer: Color: 6 **BROWN** General Color: Mat1: 05 CLAY Most Common Material: Mat2: 81 Other Materials: SANDY Mat3: 77 LOOSE Other Materials: Formation Top Depth: 6 Formation End Depth: 13 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931445184 Layer: 4 Color: 2 General Color: **GREY** 08 Mat1:

Most Common Material: **FINE SAND** Elevation: 198.216751

Elevrc:

17 Zone: East83: 598155.1 North83: 4824767

Org CS:

UTMRC: 3

UTMRC Desc: margin of error: 10 - 30 m

Order No: 20200128193

Location Method: gps

77 Mat2: Other Materials:

Mat3:

LOOSE

Other Materials:

Formation Top Depth: 24 29 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock **Materials Interval**

Formation ID: 931445187

Layer: Color: 6

General Color: **BROWN** 10

Mat1: Most Common Material:

COARSE SAND Mat2: 29 Other Materials: FINE GRAVEL

Mat3: LOOSE Other Materials: Formation Top Depth: 40 Formation End Depth: 43 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445181

Layer: 6 Color: **BROWN** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 81 SANDY Other Materials: Mat3: 77 Other Materials: LOOSE Formation Top Depth: 0 Formation End Depth: 6 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931445185 Formation ID:

Layer: 5 Color:

BROWN General Color: Mat1: 11 Most Common Material: **GRAVEL** Mat2: 08

Other Materials: FINE SAND

Mat3: 77 LOOSE Other Materials: Formation Top Depth: 29 38 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445186

Layer: 6 Color: 7 RED General Color: Mat1: 05 CLAY Most Common Material: Mat2: 81 Other Materials: SANDY Mat3: 77 Other Materials: LOOSE Formation Top Depth: 38 Formation End Depth: 40 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931445183 Formation ID:

3 Layer: Color:

BROWN General Color: Mat1: 28 SAND Most Common Material:

Mat2: 77 Other Materials: LOOSE

Mat3:

Other Materials:

Formation Top Depth: 13 Formation End Depth: 24 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931445188

8 Layer: Color: 7 General Color: **RED** Mat1: 17 Most Common Material: SHALE Mat2: 73 Other Materials: **HARD**

Mat3:

Other Materials:

Formation Top Depth: 43 60 Formation End Depth: Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code:

Cable Tool **Method Construction:**

Other Method Construction:

Pipe Information

Pipe ID: 10701815

Casing No:

Comment: Alt Name:

Construction Record - Casing

 Casing ID:
 930260644

 Layer:
 1

 Material:
 1

 Open Hole or Material:
 STEEL

 Depth From:
 40

 Casing Diameter:
 6

 Casing Diameter UOM:
 inch

 Casing Depth UOM:
 ft

Construction Record - Casing

 Casing ID:
 930260645

 Layer:
 2

 Material:
 1

 Open Hole or Material:
 STEEL

Depth From:

Depth To:60Casing Diameter:5Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Screen

Screen ID: 933338920 Layer: 010 Slot: Screen Top Depth: 40 43 Screen End Depth: Screen Material: Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 5

Results of Well Yield Testing

Pump Test ID: 992806982

Pump Set At:

Static Level: 12 Final Level After Pumping: 58 58 Recommended Pump Depth: Pumping Rate: 2 Flowing Rate: 2 Recommended Pump Rate: Levels UOM: ft Rate UOM: GPM Water State After Test Code: 2 CLOUDY Water State After Test: Pumping Test Method: 2 **Pumping Duration HR:** 1 **Pumping Duration MIN:** 0 Ν Flowing:

Draw Down & Recovery

 Pump Test Detail ID:
 934971499

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 58

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID:934710520Test Type:Draw Down

ft

Test Duration: 45
Test Level: 58
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:934177353Test Type:Draw Down

Test Duration: 15
Test Level: 58
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:934451370Test Type:Draw Down

 Test Duration:
 30

 Test Level:
 58

 Test Level UOM:
 ft

Water Details

108

Water ID: 933610431

Layer: 1 Kind Code: 5

Kind: Not stated

Water Found Depth: 41
Water Found Depth UOM: ft

1 of 1

NW/28.8

Well ID: 4905605 Data Entry Status:
Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 1/15/1980
Sec. Water Use: Selected Flag: Yes
Final Well Status: Water Supply Abandonment Rec:

198.9 / 9.00

lot 10 con 10

PEEL

ON

WWIS

Order No: 20200128193

Water Type: Contractor: 3317
Casing Material: Form Version: 1
Audit No: Owner:

Tag: Street Name: Construction Method: County:

 Elevation (m):
 Municipality:
 MISSISSAUGA CITY (TRAFALGAR)

 Elevation Reliability:
 Site Info:

 Depth to Bedrock:
 Lot:
 010

 Well Depth:
 Concession:
 10

 Overburden/Bedrock:
 Concession Name:
 NS

 Pump Rate:
 Easting NAD83:

 Static Water Level:
 Northing NAD83:

Flowing (Y/N):

Flow Rate:

UTM Reliability:

Bore Hole Information

Clear/Cloudy:

Elevation:

Elevrc:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

Zone:

198.031585

598344.6

4824983

margin of error: 30 m - 100 m

Order No: 20200128193

17

topo

Bore Hole ID: 10320321

DP2BR: 12

Spatial Status:
Code OB:
Code OB Desc:
Bedrock

Open Hole: Cluster Kind:

Date Completed: 7/6/1979

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 932050584

 Layer:
 2

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 12
Formation End Depth: 31
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932050583

Layer: 1

Color:

General Color:

Mat1: 05
Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 12
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code: 2

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

 Pipe ID:
 10868891

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930528535

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To:15Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930528536

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:31Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 994905605

Pump Set At:

9 Static Level: Final Level After Pumping: 19 Recommended Pump Depth: 28 Pumping Rate: Flowing Rate: Recommended Pump Rate: 6 Levels UOM: Rate UOM: **GPM** Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: 2 Pumping Duration HR: 0 **Pumping Duration MIN:** Flowing:

Draw Down & Recovery

 Pump Test Detail ID:
 935046251

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 19

Test Level UOM:

Water Details

Water ID: 933793635

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 21

 Water Found Depth UOM:
 ft

ft

109 1 of 1 NW/50.1 198.9 / 9.00 lot 10 con 10 ON WWIS

Well ID: 4905604 Data Entry Status:

Construction Date: Data Src: 1

Primary Water Use: Domestic Date Received: 1/15/1980

See Water Use: Selected Floa: Yes

Sec. Water Use:

Final Well Status: Water Supply

Selected Flag: Yes
Abandonment Rec:

Water Type: Contractor: 3317
Casing Material: Form Version: 1
Audit No: Owner:

Tag:Street Name:Construction Method:County:PEEL

 Elevation (m):
 Municipality:
 MISSISSAUGA CITY (TRAFALGAR)

 Elevation Reliability:
 Site Info:

 Depth to Bedrock:
 Lot:
 010

 Well Depth:
 Concession:
 10

 Overburden/Bedrock:
 Concession Name:
 NS

Overburden/Bedrock:Concession Name:NSPump Rate:Easting NAD83:Static Water Level:Northing NAD83:

Flowing (Y/N): Zone:
Flow Rate: UTM Reliability:
Clear/Cloudy:

Bore Hole Information

 Bore Hole ID:
 10320320
 Elevation:
 197.832397

 DP2BR:
 11
 Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 r
 East83:
 598354.6

 Code OB Desc:
 Bedrock
 North83:
 4825003

 Code OB Desc:
 Bedrock
 North83:
 4825003

 Open Hole:
 Org CS:

Date Completed: 7/6/1979 UTMRC Desc: margin of error: 30 m - 100 m

UTMRC:

Order No: 20200128193

Remarks: Location Method: topo
Elevro Desc:

Overburden and Bedrock Materials Interval

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Cluster Kind:

Formation ID: 932050581

Layer: 1
Color:

General Color:
Mat1: 05

Most Common Material: 05

Mat2: Other Materials:

Other Materials:
Formation Top Depth: 0

Formation End Depth: 11
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Mat3:

Formation ID: 932050582

 Layer:
 2

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2:

Other Materials: Mat3:

Other Materials:

Formation Top Depth: 11
Formation End Depth: 43
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code:

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

 Pipe ID:
 10868890

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930528534

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:43Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930528533

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 14
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 994905604

Pump Set At:

Static Level: 6
Final Level After Pumping: 40
Recommended Pump Depth: 40
Pumping Rate: 1

Flowing Rate:

Recommended Pump Rate: 1 ft Levels UOM: Rate UOM: **GPM** Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: 2 **Pumping Duration HR: Pumping Duration MIN:** 0 Flowing: Ν

Draw Down & Recovery

 Pump Test Detail ID:
 935046250

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 40

ft

Water Details

Test Level UOM:

 Water ID:
 933793634

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 16

 Water Found Depth UOM:
 ft

110 1 of 1 NW/31.3 198.9 / 9.00 WWIS

Well ID: 7144763 Data Entry Status:

Construction Date:Data Src:Primary Water Use:MonitoringDate Received:5/12/2010Sec. Water Use:Selected Flag:Yes

Final Well Status: Observation Wells

Abandonment Rec:

Water Type:

Contractor: 6032

Casing Material:Form Version:7Audit No:Z108986Owner:

Tag:A083982Street Name:10 (A) BANFF COURTConstruction Method:County:PEEL

 Construction Method:
 County:
 PEEL

 Elevation (m):
 Municipality:
 MISSISSAUGA CITY

Elevation Reliability: Site Info:
Depth to Bedrock: Lot:

Well Depth: Concession:
Overburden/Bedrock: Concession Name:
Pump Rate: Easting NAD83:
Static Water Level: Northing NAD83:
Flowing (Y/N): Zone:
Flow Rate: UTM Reliability:

Bore Hole Information

Clear/Cloudy:

Bore Hole ID: 1002979025 **Elevation:** 198.005859

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 East83:
 598338

 Code OB Desc:
 North83:
 4824993

 Open Hole:
 Org CS:
 UTM83

Cluster Kind: UTMRC: 4

Date Completed: 3/19/2010 UTMRC Desc: margin of error: 30 m - 100 m

Order No: 20200128193

Location Method: Remarks: wwr

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1003160430

Layer: Color: 6 **BROWN** General Color:

Mat1: 06 Most Common Material: SILT Mat2: 28 Other Materials: SAND Mat3: 06 SILT Other Materials:

Formation Top Depth: 0 Formation End Depth: 4.57 Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1003160432

Layer: 0.46 Plug From: Plug To: 0.61 Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 6 **Method Construction Code:** Method Construction: Boring

Other Method Construction:

Pipe Information

Pipe ID: 1003160429

Casing No:

Comment: Alt Name:

Construction Record - Casing

1003160434 Casing ID:

Layer: Material:

Open Hole or Material:

Depth From: Depth To:

Casing Diameter: Casing Diameter UOM: cm Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1003160435

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material:

Screen Depth UOM: m Screen Diameter UOM: cm

Screen Diameter:

Hole Diameter

Hole ID: 1003160431

 Diameter:
 12

 Depth From:
 0

 Depth To:
 4.57

 Hole Depth UOM:
 m

 Hole Diameter UOM:
 cm

111 1 of 1 WNW/221.6 199.9 / 10.00 lot 10 con 9 ON WWIS

Well ID: 2806984 Data Entry Status:

Construction Date: Data Src:

Primary Water Use:CommericalDate Received:8/17/1988Sec. Water Use:Selected Flag:Yes

Final Well Status: Abandoned-Supply Abandonment Rec:
Water Type: Contractor: 4005

Casing Material: Form Version: 1

Construction Method: County: HALTON
Elevation (m): Municipality: MILTON TOWN (TRAFALGAR)

Elevation Reliability: Site Info:

 Depth to Bedrock:
 Lot:
 010

 Well Depth:
 Concession:
 09

 Overburden/Bedrock:
 Concession Name:
 NS

Pump Rate: Easting NAD83:
Static Water Level: Northing NAD83:

Flowing (Y/N): Zone:
Flow Rate: UTM Reliability:

Bore Hole Information

 Bore Hole ID:
 10153247
 Elevation:
 199.032073

 DP2BR:
 42
 Elevro:

 Spatial Status:
 Zone:
 17

 Code OB:
 r
 East83:
 598140.1

 Code OB Desc:
 Bedrock
 North83:
 4824785

Open Hole: Org CS:
Cluster Kind: UTMRC: 3

Date Completed: 8/2/1988 UTMRC Desc: margin of error: 10 - 30 m
Remarks: Location Method: gps

Order No: 20200128193

Remarks: Location Method: gps
Elevro Desc:

Location Source Date:
Improvement Location Source:

Improvement Location Method: Source Revision Comment: Supplier Comment:

Clear/Cloudy:

Overburden and Bedrock

Materials Interval

Formation ID: 931445197

Layer: Color: 6

General Color: **BROWN** 05 Mat1: Most Common Material: CLAY Mat2: Other Materials: SANDY Mat3: 77 LOOSE Other Materials: Formation Top Depth: 0

Overburden and Bedrock

Formation End Depth: Formation End Depth UOM:

Materials Interval

Formation ID: 931445200

ft

Layer: Color: 2 **GREY** General Color: Mat1: 80

Most Common Material: FINE SAND Mat2: 77 LOOSE

Other Materials:

Mat3:

Other Materials:

26 Formation Top Depth: Formation End Depth: 36 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445201

5 Layer: 6 Color: **BROWN** General Color: 28 Mat1: Most Common Material: SAND Mat2: 11 Other Materials: **GRAVEL** Mat3: 77 Other Materials: LOOSE Formation Top Depth: 36 Formation End Depth: 37

Overburden and Bedrock

Formation End Depth UOM:

Materials Interval

931445199 Formation ID:

Layer:

6 Color: General Color: **BROWN** Mat1: 28 Most Common Material: SAND Mat2: LOOSE

Order No: 20200128193

ft

Other Materials:

Mat3:

Other Materials:
Formation Top Depth: 13
Formation End Depth: 26
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931445202

6 Layer: Color: General Color: RED Mat1: 05 Most Common Material: CLAY Mat2: 28 Other Materials: SAND Mat3: 77 LOOSE Other Materials: Formation Top Depth: 37 42 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445198

Layer: 2 **Color:** 6

General Color: **BROWN** 05 Mat1: CLAY Most Common Material: Mat2: Other Materials: **GRAVEL** Mat3: 77 LOOSE Other Materials: Formation Top Depth: 7 Formation End Depth: 13 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445203

 Layer:
 7

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

 Mat2:
 73

 Other Materials:
 HARD

Mat3:

Other Materials:

Formation Top Depth: 42
Formation End Depth: 80
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933139652

 Layer:
 2

Plug From: 68
Plug To: 80
Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933139651

 Layer:
 1

 Plug From:
 0

 Plug To:
 68

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10701817

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930260649

Layer: 2

Material: 3

Open Hole or Material: CONCRETE

Depth From:
Depth To: 80

Casing Diameter:

Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930260648

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 41
Casing Diameter: 6
Casing Diameter UOM: inch

Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992806984

Pump Set At:

Static Level: 12
Final Level After Pumping: 79
Recommended Pump Depth:

Pumping Rate: 1

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft GPM Rate UOM: Water State After Test Code: 2 Water State After Test: **CLOUDY** Pumping Test Method: 2 **Pumping Duration HR:** 1 0 **Pumping Duration MIN:** Ν Flowing:

Draw Down & Recovery

Pump Test Detail ID:934451372Test Type:Draw DownTest Duration:30

Test Level: 79
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:934710522Test Type:Draw DownTest Duration:45

Test Level: 79
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:934971501Test Type:Draw Down

Test Duration: 60
Test Level: 79
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934177355
Test Type: Draw Down

 Test Duration:
 15

 Test Level:
 79

 Test Level UOM:
 ft

Water Details

Water ID: 933610433

Layer: 1
Kind Code: 5

Kind: Not stated Water Found Depth: 42 Water Found Depth UOM: ft

112 1 of 1 NW/23.8 199.1 / 9.29 WWIS Mississauga ON

Order No: 20200128193

Well ID: 7218333 Data Entry Status:

Construction Date: Data Src:

Primary Water Use:Date Received:3/25/2014Sec. Water Use:Selected Flag:YesFinal Well Status:Abandoned-OtherAbandonment Rec:

Water Type:Contractor:7268Casing Material:Form Version:7

Audit No: Z141740

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Tag:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy: Owner:

Street Name: 6671 9TH LINE

County: PEEL

Municipality: MISSISSAUGA CITY (TRAFALGAR)

Site Info: Lot: Concession: Concession Name: Easting NAD83:

Northing NAD83: Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 1004725334

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:

Date Completed: 5/23/2013

Remarks: Elevrc Desc:

Cluster Kind:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug ID: 1005107992

 Layer:
 1

 Plug From:
 10

 Plug To:
 8

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005107993

 Layer:
 2

 Plug From:
 8

 Plug To:
 6

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005107994

 Layer:
 3

 Plug From:
 6

 Plug To:
 3

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Elevrc:

Zone: 17
East83: 598322
North83: 4824998
Org CS: UTM83
UTMRC: 4

UTMRC Desc: margin of error: 30 m - 100 m

Order No: 20200128193

Location Method: ww

| Мар Кеу | Number of Records | Direction/ Distance (m) | Elev/Diff (m) | Site | DB |
|------------------------------|----------------------|----------------------------|------------------|--------------------|------|
| | Necorus | . , | (111) | | |
| Plug ID: Layer: | | 1005107995 4 | | | |
| Plug From: | | 3 | | | |
| Plug To: | | 0 | | | |
| Plug Depth U | ОМ: | ft | | | |
| Pipe Informat | tion | | | | |
| Pipe ID: | | 1005107985 | | | |
| Casing No: | | 0 | | | |
| Comment: | | | | | |
| Alt Name: | | | | | |
| Construction | Record - Casing | | | | |
| Casing ID: | | 1005107989 | | | |
| Layer: | | | | | |
| Material: | Marantal | | | | |
| Open Hole or Depth From: | wateriai: | | | | |
| Depth To: | | | | | |
| Casing Diame | | | | | |
| Casing Diame | | inch | | | |
| Casing Depth | UOM: | ft | | | |
| Construction | Record - Screen | | | | |
| Screen ID: | | 1005107990 | | | |
| Layer: | | | | | |
| Slot: | | | | | |
| Screen Top D Screen End D | epth: | | | | |
| Screen Mater | | | | | |
| Screen Depth | | ft | | | |
| Screen Diame | eter UOM: | inch | | | |
| Screen Diame | eter: | | | | |
| Hole Diamete | <u>r</u> | | | | |
| Hole ID: | | 1005107987 | | | |
| Diameter: | | 1000101001 | | | |
| Depth From: | | | | | |
| Depth To: | | | | | |
| Hole Depth U | OM: | ft | | | |
| Hole Diamete | r UUIVI: | inch | | | |
| 113 | 1 of 1 | NW/16.8 | 199.5 / 9.61 | | |
| | - | - | | Mississauga ON | WWIS |
| Wall ID: | 72183 | 31 | | Data Entry Status: | |

| 113 | 1 of 1 | NW/16.8 | 199.5 / 9.61 | | | AUAUC |
|---------------|-----------|-----------------|--------------|--------------------|------------------------------|-------|
| | | | | Mississauga ON | · | NWIS |
| Well ID: | | 7218331 | | Data Entry Status: | | |
| Construction | n Date: | | | Data Src: | | |
| Primary Wat | er Use: | | | Date Received: | 3/25/2014 | |
| Sec. Water U | Jse: | | | Selected Flag: | Yes | |
| Final Well St | tatus: | Abandoned-Other | | Abandonment Rec: | Yes | |
| Water Type: | | | | Contractor: | 7268 | |
| Casing Mate | rial: | | | Form Version: | 7 | |
| Audit No: | | Z141741 | | Owner: | | |
| Tag: | | | | Street Name: | 6671 9TH LINE | |
| Construction | n Method: | | | County: | PEEL | |
| Elevation (m | 1): | | | Municipality: | MISSISSAUGA CITY (TRAFALGAR) | |
| Elevation Re | , | | | Site Info: | , | |
| Depth to Bed | • | | | Lot: | | |

DB Map Key Number of Direction/ Elev/Diff Site Distance (m) (m)

Records

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy:

Well Depth:

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone: UTM Reliability:

Bore Hole Information

1004725328 Bore Hole ID:

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind:

Date Completed: 5/23/2013

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug ID: 1005107863

Layer: 3 Plug From: Plug To: 0 Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

1005107861 Plug ID:

Layer: 2 Plug From: 9 Plug To: 6 Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1005107860

Layer: Plug From: 12 Plug To: 9 Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

1005107862 Plug ID:

Layer: 3 Plug From: 6 Plug To: 3 Plug Depth UOM: ft

197.937362 Elevation:

Elevrc:

Zone: 17 East83: 598315 North83: 4824995 UTM83 Org CS:

UTMRC:

UTMRC Desc: margin of error: 30 m - 100 m

Location Method:

Pipe Information

Pipe ID: 1005107853

Casing No: Comment:

Alt Name:

Construction Record - Casing

Casing ID: 1005107857

Layer: Material:

Open Hole or Material:

Depth From:
Depth To:
Casing Diameter:
Casing Diameter UOM:
Casing Depth UOM:

inch ft

Construction Record - Screen

Screen ID: 1005107858

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM:

Screen Depth UOM: ft inch

Screen Diameter:

Hole Diameter

Hole ID: 1005107855

Diameter: Depth From: Depth To:

114

Hole Depth UOM: ft
Hole Diameter UOM: inch

NW/45.8

199.2 / 9.36

198.5 / 8.63

 Order No:
 20100226024

 Status:
 C

Report Type: Standard Select Report

 Report Type.
 Standard

 Report Date:
 3/9/2010

 Date Received:
 2/26/2010

1 of 1

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection: Banff Court and Dillingwood Drive

EHS

SPL

Order No: 20200128193

 Municipality:
 Peel

 Client Prov/State:
 ON

 Search Radius (km):
 0.25

 X:
 -79.782353

Y: 43.571723

 Ref No:
 2061-AFLM9Q

 Site No:
 NA

 Incident Dt:
 2016/11/10

1 of 1

Year:

Incident Cause:

115

3955 Banff Court Mississauga ON

Banff Court

Mississauga ON

Discharger Report: Material Group: Health/Env Conseq:

Client Type:

Sector Type: Unknown / N/A

NW/111.9

Direction/ Elev/Diff Site DΒ Map Key Number of Records Distance (m) (m)

Incident Event: Leak/Break

Contaminant Code:

NATURAL GAS (METHANE) Contaminant Name:

Residential<UNOFFICIAL>

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: **Environment Impact:**

Nature of Impact: Receiving Medium: Receiving Env: Air Nο

MOE Response: Dt MOE Arvl on Scn:

2016/11/11 MOE Reported Dt: Dt Document Closed: 2016/11/16

Incident Reason: Site Name:

Site County/District: Site Geo Ref Meth:

Incident Summary:

TSSA FSB, 1 1/4" main pl, made safe 0 other - see incident description Contaminant Qty:

E-mail

Natural Gas

2016/06/15

Operator/Human Error

Agency Involved:

Nearest Watercourse:

3955 Banff Court Site Address:

Site District Office: Site Postal Code: Site Region:

Site Municipality: Mississauga

Site Lot: Site Conc: Northing: Easting:

Site Geo Ref Accu: Site Map Datum:

SAC Action Class: TSSA - Fuel Safety Branch - Hydrocarbon Fuel

FS-Perform P-line Inc Invest

Release/Spill

No

Yes

Source Type:

Health Impact:

Environment Impact:

Property Damage:

Service Interupt: Enforce Policy:

Public Relation:

Pipe Material: PSIG:

Depth:

Pipeline System:

Attribute Category:

Regulator Location:

3685 BANFF CRT, MISSISSAUGA 1 of 2 NW/31.5 199.9 / 10.00 116 **PINC**

Incident ID:

Incident No: 1883796 FS-Pipeline Incident Type: Status Code: Pipeline Damage Reason Est

Fuel Occurrence Tp:

Fuel Type:

RC Established Tank Status: Task No: 6206371

Spills Action Centre: Method Details:

Fuel Category: Date of Occurrence:

Occurrence Start

Date:

Operation Type: Pipeline Type:

Regulator Type: Summary:

Reported By:

Affiliation: Occurrence Desc:

Damage Reason: Notes:

116

Excavation practices not sufficient

ETIENNE LAPOINTE

3685 BANFF CRT, MISSISSAUGA - PIPELINE HIT - 1/2"

NW/31.5 199.9 / 10.00 Enbridge Gas Distribution Inc. 3685 Banff Court, Mississauga

Mississauga ON Discharger Report:

Ref No: 2473-AAL27N Site No: NA Incident Dt: 2016/06/03

Year: Incident Cause:

Incident Event: Leak/Break

2 of 2

Contaminant Code: Contaminant Name:

NATURAL GAS (METHANE) Contaminant Limit 1:

Material Group: Health/Env Conseq: Client Type: Other Sector Type:

Agency Involved:

Nearest Watercourse: Site Address:

3685 Banff Court, Mississauga

Site District Office:

erisinfo.com | Environmental Risk Information Services

253

Order No: 20200128193

SPL

Contam Limit Freq 1: Site Postal Code:

Contaminant UN No 1: Site Region:
Environment Impact: Site Municipality: Mississauga

 Nature of Impact:
 Site Lot:

 Receiving Medium:
 Site Conc:

 Receiving Env:
 Air
 Northing:

 MOE Response:
 No
 Easting:

Dt MOE Arvl on Scn:Site Geo Ref Accu:MOE Reported Dt:2016/06/03Site Map Datum:

Dt Document Closed: 2016/08/10 SAC Action Class: TSSA - Fuel Safety Branch - Hydrocarbon Fuel

Release/Spill

Order No: 20200128193

Incident Reason: Operator/Human Error Source Type:

Site Name: Enbridge - 1/2 " gasline<UNOFFICIAL>

Site County/District: Site Geo Ref Meth:

Incident Summary: TSSA/ENbridge

Contaminant Qty: 0 other - see incident description

117 1 of 1 NW/38.6 199.9 / 10.00 WWIS Mississauga ON

Well ID: 7218332 Data Entry Status:

Construction Date: Data Src:

Primary Water Use:Date Received:3/25/2014Sec. Water Use:Selected Flag:YesFinal Well Status:Abandoned-SupplyAbandonment Rec:Yes

Water Type: Contractor: 7268
Casing Material: Form Version: 7
Audit No: Z141742 Owner:

 Audit No:
 Z141742
 Owner:

 Tag:
 Street Name:
 6671 9TH LINE

 Construction Method:
 County:
 PEEL

 Elevation (m):
 Municipality:
 MISSISSAUGA CITY (TRAFALGAR)

Elevation Reliability:
Depth to Bedrock:
Well Depth:
Concession:
Overburden/Bedrock:
Cuncession Name:
Pump Rate:
Easting NAD83:

Static Water Level:

Flowing (Y/N):

Flow Rate:

Northing NAD83:
Zone:
UTM Reliability:

Clear/Cloudy:

 Bore Hole ID:
 1004725331
 Elevation:
 198.316696

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 East83:
 598301

 Code OB Desc:
 North83:
 4825039

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 4

Date Completed: 5/23/2013 UTMRC Desc: margin of error : 30 m - 100 m

Remarks: Location Method: wwr

Elevrc Desc:

Location Source Date:
Improvement Location Source:

Annular Space/Abandonment

Improvement Location Method: Source Revision Comment: Supplier Comment:

Bore Hole Information

Sealing Record

Plug ID: 1005107950

 Layer:
 1

 Plug From:
 8

 Plug To:
 6

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005107951

 Layer:
 2

 Plug From:
 6

 Plug To:
 3

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005107952

 Layer:
 3

 Plug From:
 3

 Plug To:
 0

 Plug Depth UOM:
 ft

Pipe Information

Pipe ID: 1005107943

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1005107947

Layer:

Material:

Open Hole or Material:

Depth From:
Depth To:
Casing Diameter:

Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1005107948

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch

Screen Diameter:

Hole Diameter

Hole ID: 1005107945

Diameter: Depth From:

| Map Key | Numbe Record | | Direction/ Distance (m) | Elev/Diff (m) | Site | DB |
|-------------------------------------------------------------------|-----------------|-----------|----------------------------|------------------|-----------------------------------------------------------------------------------------------|-----|
| Depth To: Hole Depth (Hole Diamet | | | ft inch | | | |
| <u>118</u> | 1 of 12 | | SE/30.0 | 190.8 / 0.99 | CHURCHILL MEADOWS ANIMAL HOSPITAL 5170 NINTH LINE RR 2 HORNBY ON | GEN |
| Generator N Status: | o: | ON4102 | 838 | | PO Box No: Country: | |
| Approval Ye Contam. Fac MHSW Facil | cility: | 03,04,05 | i | | Choice of Contact: Co Admin: Phone No Admin: | |
| SIC Code: SIC Descript | • | 541940 | Veterinary Services | 3 | | |
| Detail(s) | | | | | | |
| Waste Class Waste Class | | | 264 PHOTOPROCESSI | ING WASTES | | |
| Waste Class Waste Class | | | 312 PATHOLOGICAL W | VASTES | | |
| 118 | 2 of 12 | | SE/30.0 | 190.8 / 0.99 | CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. 5170 NINTH LINE RR 2 HORNBY ON LOP 1E0 | GEN |
| Generator N Status: | o: | ON4102 | 838 | | PO Box No: Country: | |
| Approval Ye Contam. Fac MHSW Facil | cility: | 06,07,08 | ; | | Choine y. Choice of Contact: Co Admin: Phone No Admin: | |
| SIC Code: SIC Descript | • | 541940 | Veterinary Services | 3 | Frione No Admin. | |
| Detail(s) | | | | | | |
| Waste Class Waste Class | = | | 264 PHOTOPROCESSI | ING WASTES | | |
| Waste Class Waste Class | | | 312 PATHOLOGICAL V | VASTES | | |
| 118 | 3 of 12 | | SE/30.0 | 190.8 / 0.99 | CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 | GEN |
| Generator N | o: | ON4102838 | | | PO Box No: | |
| Status: Approval Years: Contam. Facility: MHSW Facility: | | 2009 | | | Country: Choice of Contact: Co Admin: Phone No Admin: | |
| SIC Code: SIC Descript | - | 541940 | Veterinary Services | 3 | | |
| Detail(s) | | | | | | |
| Waste Class | s: | | 264 | | | |

| Мар Кеу | Numbe Record | | Direction/ Distance (m) | Elev/Diff (m) | Site | DB |
|----------------------------|-----------------|--------|----------------------------|------------------|-----------------------------------------------------------------------------------------------|-----|
| Waste Class | Desc: | | PHOTOPROCESS | SING WASTES | | |
| Waste Class Waste Class | | | 312 PATHOLOGICAL | WASTES | | |
| 118 | 4 of 12 | | SE/30.0 | 190.8 / 0.99 | CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 | GEN |
| Generator N | o: | ON4102 | 838 | | PO Box No: | |
| Status: Approval Ye | ars: | 2010 | | | Country: Choice of Contact: | |
| Contam. Fac MHSW Facil | | | | | Co Admin: Phone No Admin: | |
| SIC Code: SIC Descrip | • | 541940 | Veterinary Service | es | Thene ne Admin. | |
| Detail(s) | | | | | | |
| Waste Class Waste Class | | | 312 PATHOLOGICAL | WASTES | | |
| Waste Class Waste Class | - | | 264 PHOTOPROCESS | SING WASTES | | |
| 118 | 5 of 12 | | SE/30.0 | 190.8 / 0.99 | CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 | GEN |
| Generator N | o: | ON4102 | 838 | | PO Box No: | |
| Status: Approval Ye | ars: | 2011 | | | Country: Choice of Contact: | |
| Contam. Fac MHSW Facil | cility: | | | | Co Admin: Phone No Admin: | |
| SIC Code: SIC Descript | • | 541940 | Veterinary Service | es | Those No Admin. | |
| Detail(s) | | | | | | |
| Waste Class Waste Class | | | 264 PHOTOPROCESS | SING WASTES | | |
| Waste Class Waste Class | | | 312 PATHOLOGICAL | WASTES | | |
| 118 | 6 of 12 | | SE/30.0 | 190.8 / 0.99 | CHURCHILL MEADOWS ANIMAL HOSPITAL PROF. CORP. 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 | GEN |
| Generator N | o: | ON4102 | 838 | | PO Box No: | |
| Status: Approval Ye | ars: | 2012 | | | Country: Choice of Contact: | |
| Contam. Fac MHSW Facil | | | | | Co Admin: Phone No Admin: | |
| SIC Code: SIC Descript | • | 541940 | Veterinary Service | es | | |
| | | | | | | |

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Waste Class: 264 PHOTOPROCESSING WASTES Waste Class Desc: Waste Class: PATHOLOGICAL WASTES Waste Class Desc: 118 7 of 12 SE/30.0 190.8 / 0.99 CHURCHILL MEADOWS ANIMAL HOSPITAL **GEN** PROF. CORP. 5170 NINTH LINE MISSISSAUGA ON ON4102838 PO Box No: Generator No: Status: Country: Choice of Contact: 2013 Approval Years: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: 541940 SIC Code: SIC Description: VETERINARY SERVICES Detail(s) Waste Class: 264 PHOTOPROCESSING WASTES Waste Class Desc: Waste Class: 312 Waste Class Desc: PATHOLOGICAL WASTES 118 8 of 12 SE/30.0 190.8 / 0.99 CHURCHILL MEADOWS ANIMAL HOSPITAL **GEN** PROF. CORP. 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 Generator No: ON4102838 PO Box No: Status: Country: Canada 2015 CO_OFFICIAL Approval Years: Choice of Contact: Contam. Facility: No Co Admin: MHSW Facility: Phone No Admin: No 541940 SIC Code: VETERINARY SERVICES SIC Description: Detail(s) Waste Class: 312 Waste Class Desc: PATHOLOGICAL WASTES Waste Class: 264 PHOTOPROCESSING WASTES Waste Class Desc: 118 9 of 12 SE/30.0 190.8 / 0.99 CHURCHILL MEADOWS ANIMAL HOSPITAL **GEN** PROF. CORP. 5170 NINTH LINE MISSISSAUGA ON L5M 0R5 Generator No: ON4102838 PO Box No: Status: Country: Canada 2016 CO_OFFICIAL Approval Years: Choice of Contact:

Co Admin:

Phone No Admin:

Order No: 20200128193

Approval Years: 2016
Contam. Facility: No
MHSW Facility: No

SIC Code: 541940

SIC Description: VETERINARY SERVICES

Number of Direction/ Elev/Diff Site Map Key

Records

Distance (m) (m) DΒ

CO_OFFICIAL

Canada

Detail(s)

Waste Class: 312

Waste Class Desc: PATHOLOGICAL WASTES

Waste Class: 264

Waste Class Desc: PHOTOPROCESSING WASTES

118 10 of 12 SE/30.0 190.8 / 0.99 CHURCHILL MEADOWS ANIMAL HOSPITAL **GEN**

PROF. CORP. 5170 NINTH LINE

Choice of Contact:

Phone No Admin:

Co Admin:

MISSISSAUGA ON L5M 0R5

ON4102838 Generator No: PO Box No: Country: Canada

Status: Approval Years: 2014 Contam. Facility: No MHSW Facility: No 541940 SIC Code:

VETERINARY SERVICES SIC Description:

Detail(s)

Waste Class: 312

Waste Class Desc: PATHOLOGICAL WASTES

Waste Class:

Waste Class Desc: PHOTOPROCESSING WASTES

118 11 of 12 SE/30.0 190.8 / 0.99 CHURCHILL MEADOWS ANIMAL HOSPITAL **GEN**

PROF. CORP. 5170 NINTH LINE

PO Box No:

Choice of Contact:

Phone No Admin:

Country:

Co Admin:

MISSISSAUGA ON L5M 0R5

ON4102838 Generator No: Registered Status:

Approval Years: As of Dec 2018 Contam. Facility:

MHSW Facility: SIC Code: SIC Description:

259

Detail(s)

Waste Class: 264 L Waste Class Desc: Photoprocessing wastes

Waste Class: 312 P

Waste Class Desc: Pathological wastes

190.8 / 0.99 CHURCHILL MEADOWS ANIMAL HOSPITAL 118 12 of 12 SE/30.0 **GEN**

PROF. CORP. 5170 NINTH LINE

MISSISSAUGA ON L5M 0R5

Generator No: ON4102838 PO Box No:

Status: Registered Country: Canada

Approval Years: As of Oct 2019 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: SIC Code:

Map Key Number of Direction/ Elev/Diff Site DB

SIC Description:

Detail(s)

Waste Class: 264 L

Records

Waste Class Desc: Photoprocessing wastes

Distance (m)

(m)

Waste Class: 312 P

Waste Class Desc: Pathological wastes

119 1 of 15 NW/34.2 199.9 / 10.00 6710 Ninth Line MILTON ON CA

Certificate #: 4437-4ENSFV

Application Year:00Issue Date:5/15/00Approval Type:Industrial airStatus:Approved

Application Type:

Client Name:

Client Address:

Client City:

New Certificate of Approval
Enbridge Consumers Gas
500 Consumers Road
NORTH YORK

Client Postal Code: M2J 1P8

Project Description: Install an emergency generator and eight natural gas fired low NOx boilers

Contaminants:

Emission Control: No Controls

119 2 of 15 NW/34.2 199.9 / 10.00 Enbridge Gas Distribution Inc

Parkway Gate Station 6710 Ninth Line, Lot 10,

Concession 9 Milton ON

Generator No: ON2686756 PO Box No:

Status: Country:

Approval Years:2009Choice of Contact:Contam. Facility:Co Admin:MHSW Facility:Phone No Admin:

SIC Code: 486210

SIC Description: Pipeline Transportation of Natural Gas

Detail(s)

Waste Class: 263

Waste Class Desc: ORGANIC LABORATORY CHEMICALS

119 3 of 15 NW/34.2 199.9 / 10.00 Enbridge Gas Distribution Inc.

6710 Ninth Line Mississauga ON

Generator No: ON6645126 PO Box No:

Status: Country:
Approval Years: 2012 Choice of Contact:
Contam. Facility: Co Admin:
MHSW Facility: Phone No Admin:

SIC Code: 221210

SIC Description: Natural Gas Distribution

119 4 of 15 NW/34.2 199.9 / 10.00 ENBRIDGE GAS DISTRIBUTION INC

6710 NINTH Line

NPRI

Order No: 20200128193

MILTON ON L9T5B5

NPRI ID: 8800000600

Other ID:
No Other ID:
Track ID:
Report ID:
Report Type:
Rpt Type ID:
Report Year:
2004

Not-Current Rpt?: Yr of Last Filed Rpt:

Fac ID:

Fac Name: PARKWAY GATE STATION EAST AND WEST (PRE2002 PARKWAY GATE STA

Fac Address1: Fac Address2: Fac Postal Zip: Facility Lat: Facility Long: DLS (Last Filed Rpt): Facility DLS:

Facility DLS: Datum: Facility Cmnts: URL:

No of Empl.: 1
Parent Co.:
No Parent Co.:
Pollut Prev Cmnts:
Stacks:
No of Stacks:

Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code:

NAICS Code (2 digit): 22
NAICS 2 Description: Utilities
NAICS Code (4 digit): 2212

NAICS 4 Description: Natural Gas Distribution

NAICS Code (6 digit): 221210

NAICS 6 Description: Natural Gas Distribution

Substance Release Report

CAS No: 124-38-9

Report ID:

Rpt Period: 2004

Subst Released: Carbon dioxide

Air: Water: Land:

Total Releases:

 Units:
 tonnes

 CAS No:
 74-82-8

Report ID:

Rpt Period: 2004 Subst Released: Methane

Air: Water: Land:

Total Releases:

Units: tonnes

CAS No: NA - M09

Report ID:

Org ID: Submit Date: Last Modified: Contact ID:

Cont Type: MED
Contact Title: Ms.
Cont First Name: MICHELLE
Cont Last Name: ADAMS
Contact Position: EHS Specialist

Contact Fax: Contact Ph.:

Cont Area Code: 416

Contact Tel.: 4956487

Contact Ext.:

Cont Fax Area Cde: 416 Contact Fax: 4955523 Contact Email: michelle.

michelle.adams@enbridge.com

Latitude: Longitude: UTM Zone: UTM Northing: UTM Easting: Waste Streams: No Streams: Waste Off Sites: No Off Sites: Shutdown: No of Shutdown:

erisinfo.com | Environmental Risk Information Services

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m)

Rpt Period: Subst Released: 2004

PM10 - Particulate Matter <= 10 Microns

Air: Water: Land:

Total Releases:

Units: tonnes CAS No: 811-97-2 Report ID:

Rpt Period:

2004

Subst Released:

HFC-134a Hydrofluorocarbon

Air: Water: Land:

Total Releases:

Units: tonnes

CAS No: Report ID:

2004 Rpt Period:

Subst Released: Volatile Organic Compounds (VOCs)

NA - M16

Air: Water: Land:

Total Releases:

Units: tonnes

NA - M08 CAS No:

Report ID:

Rpt Period: 2004

Subst Released: PM - Total Particulate Matter

Air: Water: Land:

Total Releases:

Units: tonnes

CAS No: NA - M10

Report ID:

Rpt Period: 2004

Subst Released: PM2.5 - Particulate Matter <= 2.5 Microns

Air: Water:

Land: Total Releases:

Units:

tonnes

CAS No: 7446-09-5

Report ID:

Rpt Period: 2004

Subst Released: Sulphur dioxide

Air: Water: Land:

Total Releases:

Units: tonnes CAS No: 630-08-0

Report ID:

2004 Rpt Period:

Carbon monoxide Subst Released:

Air: Water: Land:

Total Releases:

| | Number o | of | Direction/ Distance (m) | Elev/Diff (m) | Site | | DB |
|------------------------------------------------------------------|-----------------------|-----------------------------|-------------------------------|------------------|-----------------------------------------------------------------------------|-------------------------------------------|-----|
| Units: | | | tonnes | | | | |
| CAS No: Report ID: | | | 10024-97-2 | | | | |
| Rpt Period: Subst Released | d: | | 2004 Nitrous oxide | | | | |
| Air: Water: Land: Total Releases: | | | | | | | |
| Units: | • | | tonnes | | | | |
| CAS No: Report ID: | | | 11104-93-1 | | | | |
| Rpt Period: Subst Released Air: | d: | | 2004 Nitrogen oxides (ex | pressed as NO2) | | | |
| Water: Land: Total Releases: Units: | : | | tonnes | | | | |
| <u>119</u> 5 | of 15 | | NW/34.2 | 199.9 / 10.00 | Enbridge Gas Distrib 6710 Ninth Line Mississauga ON | ution Inc. | GEN |
| Generator No: | | ON66451 | 126 | | PO Box No: | | |
| Status: Approval Years Contam. Facility: MHSW Facility: | y: | 2013 | | | Country: Choice of Contact: Co Admin: Phone No Admin: | | |
| SIC Code: SIC Description | | 221210 | NATURAL GAS DI | STRIBUTION | Frione No Admin. | | |
| <u>Detail(s)</u> | | | | | | | |
| Waste Class: Waste Class De | esc: | | 146 OTHER SPECIFIE | D INORGANICS | | | |
| <u>119</u> 6 | of 15 | | NW/34.2 | 199.9 / 10.00 | Enbridge Gas Distrib 6710 - 9th line Mississauga ON | ution Inc. | SPL |
| Ref No: Site No: Incident Dt: Year: | | 3834-A9[NA 2016/04/2 | | | Discharger Report: Material Group: Health/Env Conseq: Client Type: | | |
| Incident Cause Incident Event: Contaminant Contaminant N | ode: | 35 | Shut down .L GAS (METHANE) | | Sector Type: Agency Involved: Nearest Watercourse: Site Address: | Miscellaneous Industrial 6710 - 9th line | |
| Contaminant Li Contam Limit F Contaminant U | imit 1: Freq 1: | HATURA | E OAO (WETTANE) | | Site Address. Site District Office: Site Postal Code: Site Region: | O. TO Sur IIIIG | |
| Environment In Nature of Impac Receiving Medi | npact: ct: ium: | | | | Site Municipality: Site Lot: Site Conc: | Mississauga | |
| Receiving Env: MOE Response Dt MOE Arvl on | e: n Scn: | Air No | | | Northing: Easting: Site Geo Ref Accu: | | |
| MOE Reported Dt Document C Incident Reaso | losed: | 2016/04/2 Intentiona | 26 al Discharge | | Site Map Datum: SAC Action Class: Source Type: | Air Spills - Gases and Vapours | |

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m)

purging<UNOFFICIAL> Site Name:

Site County/District:

Site Geo Ref Meth: Incident Summary:

Enbridge: purging nat gas to air

Contaminant Qty: 0 n/a

> 119 7 of 15 NW/34.2 199.9 / 10.00

(m)

Milton ON NA

Ref No: 1132-A9EJQN 5480-4DRS7V Site No: Incident Dt: 2016/04/27

6710 Ninth Line

Year: Incident Cause:

Incident Event: Process Upset/Malfunction

Contaminant Code:

Contaminant Name: NATURAL GAS (METHANE)

Contaminant Limit 1: Contam Limit Freg 1: Contaminant UN No 1:

Environment Impact: Nature of Impact: Receiving Medium:

Receiving Env: Air MOE Response: No

Dt MOE Arvl on Scn: MOE Reported Dt:

2016/04/27 **Dt Document Closed:**

Maintenance Incident Reason:

Site Name:

Site County/District:

Site Geo Ref Meth: NA

Incident Summary: Enbridge: Natural Gas to atm

Contaminant Qty:

Enbridge Gas Distribution Inc.

6710 Ninth Line

Discharger Report: Material Group: Health/Env Conseq:

Client Type:

Sector Type: Miscellaneous Industrial

Agency Involved: Nearest Watercourse:

6710 Ninth Line Site Address:

Site District Office:

Site Postal Code: NA Site Region:

Site Municipality: Milton

Site Lot: Site Conc:

Northing: 4825302 Easting: 597958 Site Geo Ref Accu: NA Site Map Datum: NA

SAC Action Class: Notifications

Source Type:

NW/34.2 Enbridge Gas Distribution Inc. 8 of 15 199.9 / 10.00 119 6710 Ninth Line

Discharger Report:

1286-A9FHH9 Ref No: Site No: NA 2016/04/28 Incident Dt:

Year: Incident Cause:

Incident Event: Application

Contaminant Code:

NATURAL GAS (METHANE) Contaminant Name:

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: **Environment Impact:**

Nature of Impact:

Receiving Medium: Receiving Env: Air MOE Response: No Dt MOE Arvl on Scn:

MOE Reported Dt: **Dt Document Closed:**

2016/04/28

Incident Reason: Maintenance Site Name:

Site County/District:

Mississauga ON

Material Group: Health/Env Conseq:

Client Type: Sector Type: Miscellaneous Industrial

Agency Involved: Nearest Watercourse:

Site Address:

6710 Ninth Line Site District Office:

Site Postal Code: Site Region: Site Municipality:

Mississauga

Site Lot: Site Conc: Northing: Easting:

Site Geo Ref Accu: Site Map Datum:

SAC Action Class:

Air Spills - Gases and Vapours

Source Type:

Natural Gas Gate Station<UNOFFICIAL>

Order No: 20200128193

SPL

SPL

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) (m)

Site Geo Ref Meth:

Controlled purge of natural gas at city gate station Incident Summary:

Contaminant Qty: 0 other - see incident description

119 9 of 15 NW/34.2 199.9 / 10.00 Enbridge Gas Distribution Inc.

6710 Ninth Line, Mississauga; Indian Line and

Hwy 427

Mississauga; Mississauga ON

Ref No: 3812-A9KHZQ Discharger Report: Site No: NA; NA Material Group: Incident Dt: 2016/05/02 Health/Env Conseq:

Client Type:

Year: Incident Cause:

Contaminant Limit 1:

Nature of Impact:

Sector Type: Other

Incident Event: Process Upset/Malfunction Agency Involved:

Contaminant Code:

Nearest Watercourse:

Contaminant Name: NATURAL GAS (METHANE)

Site Address: 6710 Ninth Line, Mississauga; Indian Line and Hwy 427

Notifications

SPL

ECA

GEN

Order No: 20200128193

Site District Office:

Contam Limit Freg 1: Site Postal Code: Contaminant UN No 1: Site Region: **Environment Impact:**

Site Municipality: Mississauga; Mississauga

Site Lot: Site Conc:

Receiving Medium: Receiving Env: Air MOE Response: No

Northing: 4825301; 4838555 Easting: 597955; 612449

Dt MOE Arvl on Scn: Site Geo Ref Accu: MOE Reported Dt: 2016/05/02 Site Map Datum:

Dt Document Closed: SAC Action Class:

Incident Reason: Maintenance Source Type:

Natural Gas to atm pipe maintenance site <UNOFFICIAL>; Natural gas to atm, pipe maintenance Site Name:

site<UNOFFICIAL>

Site County/District: Site Geo Ref Meth:

Incident Summary: Enbridge: pipe maintenance, natural gas to atm.

Contaminant Qty: 0 L

> 119 10 of 15 NW/34.2 199.9 / 10.00 **Enbridge Consumers Gas**

6710 Ninth Line Milton ON M2J 1P8

Approval No: 4437-4ENSFV Approval Date: 2000-05-15 Status: Approved Record Type: **ECA** Link Source: IDS

MOE District: City: Longitude: Latitude: Geometry X:

Geometry Y:

SWP Area Name: Approval Type: Project Type:

ECA-AIR AIR

Address: 6710 Ninth Line

2016

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0855-4DRS6H-14.pdf

119 11 of 15 NW/34.2 199.9 / 10.00 Enbridge Gas Distribution Inc.

6710 Ninth Line Mississauga ON L5N 0C1

Generator No: ON6645126 PO Box No:

Status: Country: Canada

Choice of Contact: CO_OFFICIAL

Co Admin: Contam. Facility: Nο

Approval Years:

MHSW Facility: No

SIC Code: 221210

SIC Description: NATURAL GAS DISTRIBUTION

Detail(s)

Waste Class: 146

Waste Class Desc: OTHER SPECIFIED INORGANICS

119 12 of 15 NW/34.2 199.9 / 10.00 Enbridge Gas Distribution Inc.

6710 Ninth Line Mississauga ON L5N 0C1

Phone No Admin:

Generator No: ON6645126 PO Box No:

 Status:
 Country:
 Canada

 Approval Years:
 2015
 Choice of Contact:
 CO_OFFICIAL

 Contam. Facility:
 No
 Co Admin:

 MHSW Facility:
 No
 Phone No Admin:

SIC Code: 221210
SIC Description: NATURAL GAS DISTRIBUTION

Detail(s)

Waste Class: 146

Waste Class Desc: OTHER SPECIFIED INORGANICS

119 13 of 15 NW/34.2 199.9 / 10.00 Enbridge Gas Distribution Inc.

6710 Ninth Line Mississauga ON L5N 0C1

Order No: 20200128193

Generator No:ON6645126PO Box No:Status:Country:Canada

Approval Years: 2014 Choice of Contact: CO_OFFICIAL
Contam. Facility: No Co Admin:
MHSW Facility: No Phone No Admin:

SIC Code: 221210
SIC Description: NATURAL GAS DISTRIBUTION

Detail(s)

Waste Class: 146

Waste Class Desc: OTHER SPECIFIED INORGANICS

119 14 of 15 NW/34.2 199.9 / 10.00 Enbridge Gas Inc. GEN

Mississauga ON L5N 0C1

Generator No: ON6645126 PO Box No:

Status:RegisteredCountry:CanadaApproval Years:As of Dec 2018Choice of Contact:Contam. Facility:Co Admin:MHSW Facility:Phone No Admin:

SIC Code: SIC Description:

Detail(s)

Waste Class: 146 L

Waste Class Desc: Other specified inorganic sludges, slurries or solids

Enbridge Gas Inc.

GEN

WWIS

Order No: 20200128193

6710 Ninth Line Mississauga ON L5N 0C1

199.9 / 10.00

WISSISSAUGA ON LON UC

Generator No:ON6645126PO Box No:Status:RegisteredCountry:CanadaApproval Years:As of Oct 2019Choice of Contact:

Contam. Facility:

MHSW Facility:

SIC Code:

SIC Description:

NW/34.2

Detail(s)

119

Waste Class: 146 T

Waste Class Desc: Other specified inorganic sludges, slurries or solids

Waste Class: 146 L

15 of 15

Waste Class Desc: Other specified inorganic sludges, slurries or solids

121 1 of 1 SE/56.2 190.8 / 0.99 5150 9 Line
Mississauga ON L5M0R5

Order No: 20170125138 Nearest Intersection:

Status: C

Report Type: Standard Report
Report Date: 01-FEB-17
Date Received: 25-JAN-17

Previous Site Name: Lot/Building Size: Additional Info Ordered:
 Municipality:

 lard Report
 Client Prov/State:
 ON

 EB-17
 Search Radius (km):
 .25

X: -79.738666 **Y:** 43.538211

MISSISSAUGA ON

122 1 of 1 SE/56.1 189.9 / 0.07 lot 1 con 9

Well ID: 7292424 Data Entry Status:

Construction Date: Data Entry Status.

Primary Water Use:MonitoringDate Received:8/14/2017Sec. Water Use:Selected Flag:Yes

Final Well Status: Observation Wells Abandonment Rec:

Water Type: Contractor: 7472

Casing Material: Contractor: 74
Casing Material: Form Version: 7

Casing Material: Form Version: 7
Audit No: Z259507 Owner:

 Tag:
 A227426
 Street Name:
 2170 NINTH LINE

 Construction Method:
 County:
 HALTON

 Elevation (m):
 Municipality:
 MILTON TOWN (TRAFALGAR)

Elevation Reliability: Site Info:
Depth to Bedrock: Lot: 001

Well Depth: Concession: 09
Overburden/Bedrock: Concession Name: NS

Pump Rate: Easting NAD83:
Static Water Level: Northing NAD83:
Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 1006710283 **Elevation:** 191.024627

DP2BR: Elevrc:
Spatial Status: Zone: 17

Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 6/30/2017

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1006858618

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 28

 Other Materials:
 SAND

79

ft

Other Materials: PACKED
Formation Top Depth: 2
Formation End Depth: 14
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Mat3:

Formation ID: 1006858619

Laver: Color: 2 **GREY** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 28 SAND Other Materials: Mat3: 79 **PACKED** Other Materials: Formation Top Depth: 14 Formation End Depth: 25

Overburden and Bedrock

Formation End Depth UOM:

Materials Interval

Formation ID: 1006858617

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 02

 Most Common Material:
 TOPSOIL

Mat2:

Other Materials:

Mat3: 77
Other Materials: LOOSE
Formation Top Depth: 0
Formation End Depth: 2
Formation End Depth UOM: ft

 East83:
 601936

 North83:
 4821330

 Org CS:
 UTM83

 UTMRC:
 3

 UTMRC Description
 marrier of the control of the contro

UTMRC Desc: margin of error : 10 - 30 m

Order No: 20200128193

Location Method: ww

Annular Space/Abandonment

Sealing Record

Plug ID: 1006858627

 Layer:
 2

 Plug From:
 14

 Plug To:
 25

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1006858626

 Layer:
 1

 Plug From:
 0

 Plug To:
 14

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

Pipe ID: 1006858616

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1006858622

Layer: 1
Material: 5

Open Hole or Material:PLASTICDepth From:0Depth To:15Casing Diameter:2Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Screen

Screen ID: 1006858623

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 15

 Screen End Depth:
 25

 Screen Material:
 5

 Screen Depth UOM:
 ft

 Screen Diameter UOM:
 inch

 Screen Diameter:
 2.5

Hole Diameter

| Мар Кеу | Numbe Record | | | Site | | DB |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------|-------------------------------------------------------|--------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------|------|
| Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete | ЮМ: | 1006858620 7.5 0 25 ft inch | | | | |
| 123 | 1 of 1 | SE/233.6 | 191.0 / 1.12 | lot 1 con 9 ON | | wwis |
| Well ID: Construction Primary Wate Sec. Water U Final Well Sta Water Type: Casing Mater Audit No: Tag: Construction Elevation (m) Elevation Rel Depth to Bed Well Depth: Overburden/I Pump Rate: Static Water Flowing (Y/N, Flow Rate: Clear/Cloudy | er Use: lse: lse: atus: in Method:): liability: lrock: Bedrock: Level:): | 7293389 C38677 A227427 | | Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability: | Yes 8/24/2017 Yes 7360 8 HALTON MILTON TOWN (TRAFALGAR) 001 09 NS | |
| Bore Hole Int Bore Hole ID. DP2BR: Spatial Status Code OB Des Open Hole: Cluster Kind: Date Comple Remarks: Elevrc Desc: Location Sou Improvement Improvement Source Revis | : s: ted: urce Date: t Location | Method: | | Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: | 192.110565 17 601808 4821207 UTM83 3 margin of error: 10 - 30 m | |
| Supplier Con | nment: | SE/238.5 | 190.8 / 0.99 | lot 1 con 9 | | wwis |
| Well ID: Construction Primary Water Sec. Water U. Final Well Sta Water Type: Casing Mater Audit No: Tag: Construction | er Use: se: atus: rial: | 7292425 Monitoring Observation Wells Z259508 A227427 | | MISSISSAUGA ON Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: | 8/14/2017 Yes 7472 7 5170 NINTH LINE HAI TON | |

County: Municipality:

MILTON TOWN (TRAFALGAR)

Order No: 20200128193

HALTON

Construction Method: Elevation (m):

Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:

Pump Rate:Easting NAD83:Static Water Level:Northing NAD83:Flowing (Y/N):Zone:Flow Rate:UTM Reliability:

Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 1006710286 Elevation:

DP2BR:
Spatial Status:
Code OB:
Code OB Desc:

Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 6/30/2017

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 1006858640

Layer: Color: 2 General Color: **GREY** Mat1: 05 CLAY Most Common Material: Mat2: 28 Other Materials: SAND Mat3: 79 Other Materials: **PACKED** Formation Top Depth: 14 Formation End Depth: 25 Formation End Depth UOM: ft

Overburden and Bedrock

Formation End Depth UOM:

Materials Interval

Formation ID: 1006858639

Layer: Color: **BROWN** General Color: 05 Mat1: Most Common Material: CLAY Mat2: 28 SAND Other Materials: 79 Mat3: Other Materials: **PACKED** Formation Top Depth: 2 Formation End Depth: 14

Elevrc:

Site Info:

Concession:

Concession Name:

Lot:

Zone: 17
East83: 601807
North83: 4821201
Org CS: UTM83
UTMRC: 3

UTMRC Desc: margin of error: 10 - 30 m

192.105926

001

09

NS

Location Method: wwr

ft

Overburden and Bedrock

Materials Interval

1006858638 Formation ID:

Layer: 6 Color: General Color: **BROWN**

Mat1: 02

Most Common Material:

TOPSOIL

Mat2:

Other Materials:

Mat3: 77 LOOSE Other Materials: Formation Top Depth: 0 Formation End Depth: 2 ft Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

1006858648 Plug ID:

Layer: 2 Plug From: 14 25 Plug To: Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1006858647

Layer: 0 Plug From: Plug To: 14 Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code: 6 Method Construction: Boring

Other Method Construction:

Pipe Information

1006858637 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

1006858643 Casing ID:

Layer: 1 Material: 5

Open Hole or Material: **PLASTIC**

Depth From: 0 Depth To: 15 Casing Diameter: 2 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1006858644

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 15

 Screen End Depth:
 25

 Screen Material:
 5

 Screen Depth UOM:
 ft

 Screen Diameter UOM:
 inch

 Screen Diameter:
 2.5

Hole Diameter

Hole ID: 1006858641

 Diameter:
 7.5

 Depth From:
 0

 Depth To:
 25

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

125 1 of 1 SE/147.5 189.8 / -0.01 5150 Ninth Line Mississauga ON L5M 0R5

Order No: 20181107166

Status: C

Report Type: RSC Report - Quote

Report Date: 14-NOV-18 **Date Received:** 07-NOV-18

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection: Municipality:

Client Prov/State: ON Search Radius (km): .3

X: -79.738789 **Y**: 43.537128

126 1 of 1 SE/70.5 189.8 / -0.01 5130 Celebration Drive Mississauga ON L5M 8B4

Ref No: 1875-8JQE9P

Site No:

Incident Dt: 7/13/2011 **Year**:

Incident Cause:

Incident Event:
Contaminant Code: n/a

Contaminant Name: REFRIGERANT GAS R22

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Environment Impact: Confirmed

Nature of Impact: Receiving Medium: Receiving Env:

MOE Response:

Dt MOE ArvI on Scn: MOE Reported Dt: 7/13/2011

Dt Document Closed:

Incident Reason:

Site Name: Site County/District:

Site Geo Ref Meth:

Incident Summary: TSSA: refrigerant leak

Contaminant Qty: 3.5 kg

Discharger Report:

Material Group: Health/Env Conseq: Client Type: Sector Type: Agency Involved: Nearest Watercourse:

Site Address: 5130 Celebration Drive

Site District Office: Site Postal Code: Site Region:

Site Municipality: Mississauga

Site Lot: Site Conc: Northing: Easting:

Site Geo Ref Accu: Site Map Datum:

SAC Action Class: TSSA - Fuel Safety Branch

Order No: 20200128193

Source Type:

Residence<UNOFFICIAL>

199.9 / 10.00 lot 10 con 9 1 of 1 NW/41.1 127 **WWIS** ON

2808101 Well ID: Data Entry Status: Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 1/7/1993 Sec. Water Use: Selected Flag: Yes

Final Well Status: Abandoned-Other Abandonment Rec:

Water Type: Contractor: 4868 Casing Material: Form Version: 1 Audit No: 103929 Owner:

Street Name: Tag: Construction Method: County: **HALTON**

MILTON TOWN (TRAFALGAR) Municipality: Elevation (m): Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 010 Well Depth: Concession: 09 Overburden/Bedrock: Concession Name: NS

Pump Rate: Easting NAD83: Static Water Level: Northing NAD83:

Flowing (Y/N): Zone: UTM Reliability: Flow Rate: Clear/Cloudy:

Bore Hole Information

10154358 200.814163 Bore Hole ID: Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 17 Code OB: East83: 598084.1

Code OB Desc: Overburden North83: 4825093

Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed: 12/23/1992 **UTMRC Desc:** margin of error: 10 - 30 m Remarks: Location Method:

Order No: 20200128193

gps Elevrc Desc: Location Source Date:

Overburden and Bedrock **Materials Interval**

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

931450235 Formation ID:

Layer:

Color: General Color:

Mat1: 12

STONES Most Common Material: Mat2:

Other Materials: Mat3:

Other Materials: Formation Top Depth:

10 Formation End Depth: 29 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931450233

Layer:

Color: General Color:

05 Mat1: Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials: Formation Top Depth: 0 Formation End Depth: 4 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931450234

Layer:

Color: General Color:

05 Mat1: CLAY Most Common Material: Mat2: 60

Other Materials: **CEMENTED**

Mat3:

Other Materials:

Formation Top Depth: 4 Formation End Depth: 10 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

933139841 Plug ID:

2 Layer: Plug From: 4 10 Plug To: Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

933139840 Plug ID:

Layer: Plug From: 0 Plug To: 4 ft Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

933139842 Plug ID:

Layer: 3 Plug From: 10 29 Plug To: Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code: Method Construction:

Other Method Construction:

Boring

Pipe Information

10702928 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930262610

Layer: Material:

CONCRETE Open Hole or Material:

Depth From: Depth To: 29 Casing Diameter: 30 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992808101

Pump Set At: Static Level:

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

Levels UOM:

ft Rate UOM: **GPM**

Water State After Test Code: Water State After Test: Pumping Test Method: Pumping Duration HR:

Pumping Duration MIN:

Ν Flowing:

> 128 1 of 1 NW/148.3 198.9 / 9.08 VENTURON DEV. (GREENMEADOW) INC. CA DILLINGWOOD DR./RIPPLETON LANE

MISSISSAUGA CITY ON

Order No: 20200128193

Certificate #: 7-1194-92-Application Year: 92 Issue Date: 12/14/1992 Municipal water Approval Type: Approved Status:

1

Application Type: Client Name: Client Address: Client City:

Client Postal Code: **Project Description:** Contaminants: **Emission Control:**

| Map Key | Numbe Record | | | Site | | DE |
|----------------------------|-------------------|-----------------------------|---------------|---------------------------------|-------------------------------------|----------|
| 129 | 1 of 1 | SE/103.4 | 189.8 / -0.01 | lot 1 con 9 ON | | wwis |
| Well ID: | | 7279919 | | Data Entry Status: | Yes | |
| Constructio | n Date: | | | Data Src: | | |
| Primary Wa | | | | Date Received: | 1/30/2017 | |
| Sec. Water I | | | | Selected Flag: | Yes | |
| inal Well S | | | | Abandonment Rec: | 74.47 | |
| Vater Type: | | | | Contractor: Form Version: | 7147 8 | |
| Casing Mate Audit No: | eriai: | C35694 | | Owner: | 0 | |
| ag: | | A216288 | | Street Name: | | |
| ay. Constructio | n Method: | A2 10200 | | County: | HALTON | |
| elevation (n | | | | Municipality: | MILTON TOWN (TRAFALGAR) | |
| levation (ii | , | | | Site Info: | WILLIAM TOWN (TRAIT ALEXAL) | |
| Depth to Be | • | | | Lot: | 001 | |
| Vell Depth: | a. 00m. | | | Concession: | 09 | |
| Overburden | /Bedrock: | | | Concession Name: | NS | |
| Pump Rate: | | | | Easting NAD83: | - | |
| Static Water | | | | Northing NAD83: | | |
| Flowing (Y/I | | | | Zone: | | |
| Flow Rate: | , | | | UTM Reliability: | | |
| Clear/Cloud | y: | | | | | |
| Bore Hole Ir | <u>nformation</u> | | | | | |
| Bore Hole IL | D: | 1006348193 | | Elevation: | 189.949722 | |
| DP2BR: | | | | Elevrc: | _ | |
| Spatial Stati | us: | | | Zone: | 17 | |
| Code OB: | | | | East83: | 602008 | |
| Code OB De | esc: | | | North83: | 4821192 | |
| Open Hole: | | | | Org CS: | UTM83 | |
| Cluster Kind | | | | UTMRC: | 4 margin of error : 30 m - 100 m | |
| Date Compl Remarks: | etea: | | | UTMRC Desc: Location Method: | = | |
| kemarks: Elevrc Desc | :: | | | Location Method: | wwr | |
| ocation So | | | | | | |
| mproveme | | | | | | |
| mprovemer | | | | | | |
| Source Revi Supplier Co | | nent: | | | | |
| 130 | 1 of 1 | NW/167.1 | 199.7 / 9.85 | Anthony Gas & Oil E. | xploration 45 - Hornb | OOGI |
| | | | | Trafalgar ON | | 000. |
| icence No: | · | T001885 | | Well Compl: | 10474 | |
| Well ID: | | 944 | | County: | Halton | |
| Vell Compl | ID: | 10474 | | Block: | 7 | |
| N Class ID: | | 2362 | | Lot: | 10 | |
| JWI Code: | | T001885 | | Conc: | X | |
| Permit Date | : | 1964-10-08 00:00:00 | | Surface Lat NAD83: | 43.57450000 | |
| Pepth(m): | | 516.90 | | Surface Long NAD83: | -79.78391667 | |
| Vell Pool: | Data | Hornby Pool | | Bottom Lat NAD83: | 43.57450000 | |
| Completion | | NULL 1064 12 00 00:00:00 | | Bottom Long NAD83: | -79.78391667 | |
| epth Reac | | 1964-12-09 00:00:00 | | Lot Sides (m): | 182.90 S | |
| Capped Date Class ID: | ᠸ. | 1989-02-27 00:00:00 | | E/W (m): | 182.90 E | |
| Jass ID: NB Source: | | | | Latitude Nad27: | | |

 Class ID:
 Latitude Nad27:

 DB Source:
 Longitude Nad27:

 Status as of:
 June 2019
 bottom lat27:

 Start Date:
 1964-10-23 00:00:00
 bottom long27:

 SPUD Date:
 1964-10-23 00:00:00
 Lateral:

 Class:
 DEV
 Accuracy:

Grad Elev: 199.64 **Method:** Well Records (1954 to 1997)

No

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m)

200.30 Parent: NULL KB Elev: TVD: 516.90 **Prod Top:** NULL 502.92 PBTD: Prod Bot: NULL TD Form: Precambrian PROPD Depth: 518.16

Workover D: NULL Location Method: Well Records (1954 to 1997)

Anthony Gas & Oil Corporation Limited Within 20 metres Operator: Location Accuracy:

(m)

Township: Trafalgar Dt Obtained: NULL Well Name: Anthony Gas & Oil Exploration 45 - Hornb

Target: ORD

Target Desc: **ORDOVICIAN** Well Status Type: Natural Gas Well

Status Type Desc: A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR

Well Status Mode: Abandoned Well

Status Mode Desc: A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED

Classification: **DEVELOPMENT**

"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR Classification Desc:

EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED

Order No: 20200128193

4 bags cement on top of Hackwell packer on 4 1/2" pipe. Cement Rec:

Comments: Accuracy is approximate and not verified.

Details

T001885 License No: MNR Source: Top (m): 514.50 Static Level (m): n/a -314.20 Elevation (m): Geology/Water: Geology Precambrian Elevation / Top (m): -314.20 / 514.50

Geology Formation:

Type of Water:

T001885 FORM 7 License No: Source: Top (m): 507.20 Static Level (m): n/a Elevation (m): -306.90 Geology/Water: Geology Elevation / Top (m): -306.90 / 507.20

Geology Formation: Shadow Lake

Type of Water: n/a

License No: T001885 FORM 7 Source: Static Level (m): Top (m): 316.99 n/a Elevation (m): -116.69 Geology/Water: Geology -116.69 / 316.99 Geology Formation: Trenton Group Elevation / Top (m):

Type of Water: n/a

MNR T001885 License No: Source: 403.86 Top (m): Static Level (m): n/a Elevation (m): -203.56 Geology/Water: Geology Elevation / Top (m): -203.56 / 403.86

Geology Formation: Kirkfield

Type of Water:

T001885 **MNR** License No: Source: Top (m): 13.11 Static Level (m): n/a 187.19 Geology Elevation (m): Geology/Water: Geology Formation: Queenston Elevation / Top (m): 187.19 / 13.11

Type of Water: n/a

T001885 MNR License No: Source: 13.10 Static Level (m): Top (m): n/a Elevation (m): 187.20 Geology/Water: Geology Geology Formation: Top of Bedrock 187.20 / 13.10 Elevation / Top (m):

Type of Water: n/a

License No: T001885 MNR Source: 463.91 Top (m): Static Level (m): n/a Elevation (m): -263.61 Geology Geology/Water: Elevation / Top (m): -263.61 / 463.91

Geology Formation: Black River Group

Type of Water:

T001885 MNR License No: Source:

| Record | S Distance (III) (III) | | |
|--------------------|----------------------------|------------------------|------------------|
| Top (m): | 0.60 | Static Level (m): | n/a |
| Elevation (m): | 199.70 | Geology/Water: | Geology |
| Geology Formation: | Drift | Elevation / Top (m): | 199.70 / 0.60 |
| Type of Water: | n/a | | |
| | | | |
| License No: | T001885 | Source: | FORM 7 |
| Тор (m): | 514.50 | Static Level (m): | n/a |
| Elevation (m): | -314.20 | Geology/Water: | Geology |
| Geology Formation: | Precambrian | Elevation / Top (m): | -314.20 / 514.50 |
| Type of Water: | n/a | | |
| | T004005 | | EODM 7 |
| License No: | T001885 | Source: | FORM 7 |
| Top (m): | 373.38 | Static Level (m): | n/a |
| Elevation (m): | -173.08 Sharman Fall | Geology/Water: | Geology |
| Geology Formation: | Sherman Fall n/a | Elevation / Top (m): | -173.08 / 373.38 |
| Type of Water: | IVa | | |
| License No: | T001885 | Source: | FORM 7 |
| Top (m): | 13.10 | Static Level (m): | n/a |
| Elevation (m): | 187.20 | Geology/Water: | Geology |
| Geology Formation: | Top of Bedrock | Elevation / Top (m): | 187.20 / 13.10 |
| Type of Water: | n/a | | |
| .,, | | | |
| License No: | T001885 | Source: | FORM 7 |
| Top (m): | 468.17 | Static Level (m): | n/a |
| Elevation (m): | -267.87 | Geology/Water: | Geology |
| Geology Formation: | Gull River | Elevation / Top (m): | -267.87 / 468.17 |
| Type of Water: | n/a | | |
| | | | |
| License No: | T001885 | Source: | MNR |
| Top (m): | 507.20 | Static Level (m): | n/a |
| Elevation (m): | -306.90 | Geology/Water: | Geology |
| Geology Formation: | Shadow Lake | Elevation / Top (m): | -306.90 / 507.20 |
| Type of Water: | n/a | | |
| License No: | T001885 | Source: | FORM 7 |
| Top (m): | 463.91 | Static Level (m): | n/a |
| Elevation (m): | -263.61 | Geology/Water: | Geology |
| Geology Formation: | Black River Group | Elevation / Top (m): | -263.61 / 463.91 |
| Type of Water: | n/a | ziovanori, rop (iii): | 200.017 100.01 |
| .,, | | | |
| License No: | T001885 | Source: | FORM 7 |
| Top (m): | 317.00 | Static Level (m): | n/a |
| Elevation (m): | -116.70 | Geology/Water: | Geology |
| Geology Formation: | Cobourg | Elevation / Top (m): | -116.70 / 317.00 |
| Type of Water: | n/a | | |
| | | _ | |
| License No: | T001885 | Source: | MNR |
| Top (m): | 373.38 | Static Level (m): | n/a |
| Elevation (m): | -173.08 | Geology/Water: | Geology |
| Geology Formation: | Sherman Fall | Elevation / Top (m): | -173.08 / 373.38 |
| Type of Water: | n/a | | |
| License No: | T001885 | Source: | FORM 7 |
| Top (m): | 71.02 | Static Level (m): | n/a |
| Elevation (m): | 129.28 | Geology/Water: | Geology |
| Geology Formation: | Georgian Bay-Blue Mountain | Elevation / Top (m): | 129.28 / 71.02 |
| Type of Water: | n/a | Lievation / Top (III). | 120.20 / 7 1.02 |
| . , po or trater. | 1 1/1 500 | | |
| License No: | T001885 | Source: | FORM 7 |
| Top (m): | 463.90 | Static Level (m): | n/a |
| Elevation (m): | -263.60 | Geology/Water: | Geology |
| Geology Formation: | Coboconk | Elevation / Top (m): | -263.60 / 463.90 |
| Type of Water: | n/a | , | |
| | | | |
| | T00400F | • | EODM 7 |

Source:

FORM 7

Order No: 20200128193

T001885

License No:

| | nber of cords | Direction/ Distance (m) | Elev/Diff (m) | Site | | DB |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|----------------------------|------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------|------|
| Top (m): Elevation (m): Geology Formation Type of Water: | 13.11 187.19 Cueenstor n/a | n | | Static Level (m): Geology/Water: Elevation / Top (m): | n/a Geology 187.19 / 13.11 | |
| License No: Top (m): Elevation (m): Geology Formation Type of Water: | T001885 316.99 -116.69 Trenton Gi n/a | roup | | Source: Static Level (m): Geology/Water: Elevation / Top (m): | MNR n/a Geology -116.69 / 316.99 | |
| License No: Top (m): Elevation (m): Geology Formation Type of Water: | T001885 317.00 -116.70 Cobourg n/a | | | Source: Static Level (m): Geology/Water: Elevation / Top (m): | MNR n/a Geology -116.70 / 317.00 | |
| License No: Top (m): Elevation (m): Geology Formation Type of Water: | T001885 403.86 -203.56 Kirkfield n/a | | | Source: Static Level (m): Geology/Water: Elevation / Top (m): | FORM 7 n/a Geology -203.56 / 403.86 | |
| License No: Top (m): Elevation (m): Geology Formation Type of Water: | T001885 463.90 -263.60 Coboconk n/a | | | Source: Static Level (m): Geology/Water: Elevation / Top (m): | MNR n/a Geology -263.60 / 463.90 | |
| License No: Top (m): Elevation (m): Geology Formation Type of Water: | T001885 0.60 199.70 Drift n/a | | | Source: Static Level (m): Geology/Water: Elevation / Top (m): | FORM 7 n/a Geology 199.70 / 0.60 | |
| License No: Top (m): Elevation (m): Geology Formation Type of Water: | T001885 71.02 129.28 Georgian I | Bay-Blue Mountain | | Source: Static Level (m): Geology/Water: Elevation / Top (m): | MNR n/a Geology 129.28 / 71.02 | |
| License No: Top (m): Elevation (m): Geology Formation Type of Water: | T001885 22.60 n/a Queenstor Fresh | 1 | | Source: Static Level (m): Geology/Water: Elevation / Top (m): | n/a 6.40 Water n/a / 22.60 | |
| 131 1 of 1 | 1 | SE/225.1 | 189.8 / -0.01 | lot 1 con 9 ON | | wwis |
| Well ID: Construction Date: Primary Water Use: Sec. Water Use: Final Well Status: Water Type: Casing Material: Audit No: Tag: Construction Methe Elevation (m): Elevation Reliability Depth to Bedrock: Well Depth: Overburden/Bedrock | Z289627 A249835 od: | | | Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: | Yes 9/13/2018 Yes 7644 7 HALTON MILTON TOWN (TRAFALGAR) 001 09 NS | |

Order No: 20200128193

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Easting NAD83: Pump Rate: Static Water Level: Northing NAD83: Flowing (Y/N): Zone: UTM Reliability: Flow Rate:

Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 1007287569 Elevation: DP2BR: Elevrc:

Spatial Status: 17 Zone: Code OB: 601935 East83: Code OB Desc: 4821093 North83: Open Hole: Org CS: UTM83

Cluster Kind: **UTMRC**: Date Completed: 8/15/2018 UTMRC Desc: margin of error: 30 m - 100 m

Remarks: Location Method: wwr

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

SE/19.0 188.9 / -0.97 1 of 1 lot 1 con 9 132 **WWIS** ON

Well ID: 2804137

Construction Date: Primary Water Use: Domestic

Sec. Water Use:

Final Well Status: Water Supply

Water Type:

Casing Material: Audit No: Tag:

Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level:

Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Entry Status:

Data Src:

5/10/1973 Date Received: Selected Flag: Yes

Abandonment Rec:

3637 Contractor: Form Version: 1

Owner: Street Name:

HALTON County:

MILTON TOWN (TRAFALGAR) Municipality:

Site Info:

Lot: 001 Concession: 09 Concession Name: NS

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10150661 Elevation: 188.184692

DP2BR:

Spatial Status: East83: 602089.6 Code OB: Code OB Desc: Overburden

Open Hole:

Cluster Kind:

8/19/1972 Date Completed:

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Elevrc:

Zone: 17 North83: 4821230

Org CS: UTMRC:

UTMRC Desc: margin of error: 30 m - 100 m

Order No: 20200128193

Location Method:

Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931434684

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 52
Formation End Depth: 62
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931434686

 Layer:
 7

 Color:
 8

 General Color:
 BLACK

 Mat1:
 28

 Most Common Material:
 SAND

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 74
Formation End Depth: 75
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931434682

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 14
Formation End Depth: 50
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931434683

 Layer:
 4

 Color:
 7

 General Color:
 RED

 Mat1:
 05

Most Common Material:

Mat2

Other Materials:

Mat3:

Other Materials:
Formation Top Depth: 50
Formation End Depth: 52
Formation End Depth UOM: ft

CLAY

TOPSOIL

Overburden and Bedrock

Materials Interval

Formation ID: 931434680

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

Mat1: 02

Most Common Material: Mat2:

Other Materials:

Mat3:

Other Materials:
Formation Top Depth: 0
Formation End Depth: 2
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931434681

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 2
Formation End Depth: 14
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931434685

 Layer:
 6

 Color:
 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 12

 Other Materials:
 STONES

Mat3:

Other Materials:

Formation Top Depth: 62
Formation End Depth: 74
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Order No: 20200128193

Method Construction ID:

Method Construction Code:

Method Construction:

Boring

Other Method Construction:

Pipe Information

 Pipe ID:
 10699231

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930256175 **Layer:** 1

Layer: 1 Material: 3

Open Hole or Material: CONCRETE

Depth From:

Depth To: 71
Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930256176

Layer: 2 Material: 3

Open Hole or Material: CONCRETE

Depth From:

Depth To: 74
Casing Diameter: 32
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992804137

Pump Set At:

Static Level: 18 Final Level After Pumping: 72 70 Recommended Pump Depth: Pumping Rate: 2 Flowing Rate: 5 Recommended Pump Rate: Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: 2 **Pumping Duration HR:** 2 **Pumping Duration MIN:** 0 Ν Flowing:

Draw Down & Recovery

 Pump Test Detail ID:
 934711574

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 69

Test Level UOM:

Draw Down & Recovery

 Pump Test Detail ID:
 934177756

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 71

 Test Level UOM:
 ft

ft

Draw Down & Recovery

 Pump Test Detail ID:
 934971897

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 68

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934452798

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 70

 Test Level UOM:
 ft

Water Details

 Water ID:
 933606859

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 74

 Water Found Depth UOM:
 ft

133 1 of 1 NW/56.8 199.9 / 10.00 Xero Flor Canada Ltd.

3965 Zenith Crt Mississauga ON L5N 7H7 SCT

Order No: 20200128193

Established: 8/1/2001

Plant Size (ft²): Employment:

--Details--

Description: Other Specialty-Line Building Supplies Wholesaler-Distributors

SIC/NAICS Code: 416390

Description: All Other Plastic Product Manufacturing

SIC/NAICS Code: 326198

Description: Other Specialty-Line Building Supplies Wholesaler-Distributors

SIC/NAICS Code: 416390

134 1 of 1 SE/19.9 187.9 / -1.96 lot 1 con 10 ON WWIS

Well ID: 2803352 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 5/13/1970

Sec. Water Use: 0

Final Well Status: Water Supply

Water Type: Casing Material: Audit No:

Tag:
Construction Method:
Elevation (m):

Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Selected Flag: Abandonment Rec:

Contractor:
Form Version:

Owner: Street Name:

County: PEEL

Municipality: MISSISSAUGA CITY (TRAFALGAR)

Yes

4602

1

Site Info:

 Lot:
 001

 Concession:
 10

 Concession Name:
 NS

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10149894

DP2BR: 73 Spatial Status:

Code OB:

Code OB Desc: Bedrock

Open Hole: Cluster Kind:

Date Completed: 4/20/1970

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: 187.835617

Elevrc:

Zone: 17 **East83:** 602154.6 **North83:** 4821263

Org CS:

UTMRC: 4

UTMRC Desc: margin of error : 30 m - 100 m

Order No: 20200128193

Location Method: p-

Overburden and Bedrock

Materials Interval

Formation ID: 931431704

 Layer:
 4

 Color:
 7

 General Color:
 RED

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials: Mat3:

Other Materials:

Formation Top Depth: 67
Formation End Depth: 73
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931431701

Layer: 1

Color: General Color:

Mat1: 05
Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials: 0 Formation Top Depth: Formation End Depth: 19 ft

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

931431702 Formation ID: Layer: 2 2 Color: General Color: **GREY** Mat1: 05

Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

19 Formation Top Depth: Formation End Depth: 55 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931431703 Formation ID:

Layer: 3 Color: **GREY** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 11 Other Materials: **GRAVEL**

Mat3:

Other Materials:

Formation Top Depth: 55 Formation End Depth: 67 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

931431705 Formation ID:

Layer: 5 Color: 7 General Color: RED Mat1: 17 SHALE Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

73 Formation Top Depth: Formation End Depth: 76 Formation End Depth UOM: ft

Method of Construction & Well

Method Construction ID:

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10698464

Casing No:

Comment: Alt Name:

Construction Record - Casing

930254921 Casing ID:

Layer: 2

Material:

Open Hole or Material: **OPEN HOLE**

Depth From: Depth To:

76 Casing Diameter:

Casing Diameter UOM: inch Casing Depth UOM:

Construction Record - Casing

930254920 Casing ID:

Layer: 1 Material: STEEL Open Hole or Material:

Depth From:

73 Depth To:

Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992803352

Pump Set At:

Static Level: 18 Final Level After Pumping: 72 Recommended Pump Depth: 73

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

Levels UOM: GPM Rate UOM: Water State After Test Code:

CLOUDY Water State After Test:

Pumping Test Method:

Pumping Duration HR: Pumping Duration MIN:

Flowing: Ν

Draw Down & Recovery

Pump Test Detail ID: 934450131 Test Type: Draw Down

Test Duration: 30 Test Level: 72 Test Level UOM: ft

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Draw Down & Recovery

Pump Test Detail ID: 934709335 Test Type: Draw Down

Test Duration: 45 72 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934166601 Test Type: Draw Down

Test Duration: 15 Test Level: 72 Test Level UOM: ft

Draw Down & Recovery

934969645 Pump Test Detail ID: Test Type: Draw Down

Test Duration: 60 72 Test Level: Test Level UOM: ft

Water Details

Water ID: 933605729

Layer: Kind Code: 4

Kind: **MINERIAL** Water Found Depth: 67 Water Found Depth UOM: ft

135 1 of 3 SE/120.5

5080 9th LINE 189.0 / -0.87 **MILTON ON**

HINC

Order No: 20200128193

FS INC 0807-03946 External File Num: Vapour Release Fuel Occurrence Type: 7/17/2008 Date of Occurrence: Fuel Type Involved: Natural Gas

Completed - Causal Analysis(End) Status Desc: Job Type Desc: Incident/Near-Miss Occurrence (FS)

Oper. Type Involved: Private Dwelling

Service Interruptions: Yes Property Damage: No Fuel Life Cycle Stage: Utilization

Root Cause: Equipment/Material/Component:No Procedures:No Root Cause: Maintenance:No Design:No Training:Yes

Management:No Human Factors:Yes Homeowner hit gas meter with bobcat.

Reported Details: Gaseous Fuel Fuel Category:

Incident Occurrence Type:

Affiliation: Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)

County Name: Halton

Approx. Quant. Rel: Nearby body of water: Enter Drainage Syst.: Approx. Quant. Unit: **Environmental Impact:**

| Мар Кеу | Number Records | | Elev/Diff (m) | Site | | DE |
|--------------------------------------------------------------------------------------------------------------------|----------------------------------|-----------------------------------------------------------------------|---------------------|-----------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------|-----|
| 135 | 2 of 3 | SE/120.5 | 189.0 / -0.87 | 5080 Ninth Line Mississauga ON | | EHS |
| Order No: Status: Report Type Report Date Date Receiv Previous Si Lot/Building Additional li | e: ved: te Name: | 20160712092 C Custom Report 15-JUL-16 12-JUL-16 | | Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: | ON .25 -79.73709 43.536212 | |
| 135 | 3 of 3 | SE/120.5 | 189.0 / -0.87 | 5080 9 Line Mississauga ON L5M | 0R5 | EHS |
| Order No: Status: Report Type Report Date Pate Receiv Previous Sid Lot/Building Additional li | e: ved: te Name: | 20161125005 C Custom Report 01-DEC-16 25-NOV-16 | nd/or Site Plans; T | Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: itle Searches; City Directory; | MISSISSAUGA ON .25 -79.736873 43.535956 ; Aerial Photos | |
| 136 | 1 of 1 | SE/99.9 | 188.8 / -1.03 | 5080 Ninth Line Milton ON | | EHS |
| Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional II | e: ved: te Name: | 20180717035 C Standard Express Report 17-JUL-18 17-JUL-18 | | Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: | ON .25 -79.736876 43.536319 | |
| 137 | 1 of 1 | SE/28.0 | 188.8 / -1.08 | 5080 Ninth Line Milton ON | | EHS |
| Order No: Status: Report Type Report Date Date Receiv Previous Si Lot/Building Additional li | e: ved: te Name: | 20190429094 C Custom Report 06-MAY-19 29-APR-19 | | Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: | ON .001 -79.7362149 43.5367521 | |
| 138 | 1 of 1 | SE/78.3 | 188.9 / -0.98 | lot 1 con 9 ON | | ww. |
| Well ID: Constructio Primary Wat Sec. Water (Final Well S Water Type: Casing Mate Audit No: | ter Use: Use: :tatus: : | 7315048 Z271319 | | Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: | Yes 7/20/2018 Yes 7147 7 | |

Order No: 20200128193

Street Name:

Tag:

Construction Method: County: **HALTON**

MILTON TOWN (TRAFALGAR) Elevation (m): Municipality: Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 001 Well Depth: 09 Concession: Overburden/Bedrock: Concession Name: NS

Easting NAD83: Pump Rate: Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

UTM Reliability: Flow Rate: Clear/Cloudy:

Bore Hole Information

Improvement Location Method: Source Revision Comment: Supplier Comment:

Bore Hole ID: 1007204407 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 17 Code OB: East83: 602079 Code OB Desc: North83: 4821157

Open Hole: Org CS: UTM83 Cluster Kind: UTMRC: Date Completed: **UTMRC Desc:** margin of error: 30 m - 100 m

Location Method: Remarks: wwr

Elevrc Desc:

Location Source Date: Improvement Location Source:

SE/104.4 186.3 / -3.58 lot 1 con 10 139 1 of 1 **WWIS**

ON

1

Order No: 20200128193

2803939 Well ID: Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 11/1/1972 Sec. Water Use: Selected Flag: Yes Final Well Status: Water Supply Abandonment Rec:

Water Type: Contractor: 1307 Casing Material: Form Version: 1 Audit No: Owner: Tag: Street Name:

Construction Method: County: **PEEL**

Elevation (m): Municipality: MISSISSAUGA CITY (TRAFALGAR) Elevation Reliability: Site Info:

Depth to Bedrock: 001 Lot: Well Depth: Concession: 10

NS Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83:

Northing NAD83: Static Water Level: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10150466 Elevation: 187.264297

Elevrc: Spatial Status: Zone: 17

602234.6 Code OB: East83: 4821303 Overburden

Code OB Desc: North83: Open Hole: Org CS:

DP2BR:

UTMRC:

UTMRC Desc:

Location Method:

margin of error: 30 m - 100 m

Order No: 20200128193

p4

Cluster Kind:

Date Completed: 9/1/1972

Remarks: Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931433822

Layer: Color: 6

General Color: **BROWN**

Mat1: 25

OVERBURDEN Most Common Material:

28 SAND Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0 Formation End Depth: 15 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931433824

3 Layer: Color: 2 General Color: **GREY** Mat1: 05 Most Common Material: CLAY 28 Mat2: Other Materials: SAND

Mat3:

Other Materials:

Formation Top Depth: 55 Formation End Depth: 63 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931433825

Layer: Color:

General Color:

28 Mat1: Most Common Material: SAND

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 63 Formation End Depth: 65 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931433823

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 15
Formation End Depth: 55
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:
Method Construction Code:
Method Construction:
Boring

Other Method Construction:

Pipe Information

 Pipe ID:
 10699036

 Casing No:
 1

Casing No.
Comment:
Alt Name:

Construction Record - Casing

 Casing ID:
 930255850

 Layer:
 1

Layer: 1
Material: 3

Open Hole or Material: CONCRETE

Depth From:
Depth To: 65
Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992803939

Pump Set At:
Static Level: 35
Final Level After Pumping: 62
Recommended Pump Depth: 62
Pumping Rate: 0
Flowing Rate:

Recommended Pump Rate: 0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR

Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

| Мар Кеу | Number Records | | Elev/Diff) (m) | Site | | DB |
|--------------------------------------------------------------------------------------------------------------------|---------------------------------|-------------------------------------------------------------|----------------------|--------------------------------------------------------------------------------------------------|--------------------------------------|------|
| Draw Down | & Recovery | | | | | |
| Pump Test I Test Type: Test Duratio Test Level: Test Level U | on: | 934971329 Draw Down 60 61 ft | | | | |
| Water Detail | <u>Is</u> | | | | | |
| Water ID: Layer: Kind Code: Kind: Water Found Water Found | d Depth: d Depth UON | 933606566 1 1 FRESH 65 ft | | | | |
| 140 | 1 of 1 | SE/126.0 | 188.9 / -1.00 | 5080 Ninth Line Milton ON | | EHS |
| Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional In | : ed: te Name: y Size: | 20180726095 C Custom Report 14-AUG-18 08-AUG-18 | | Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: | ON .25 -79.736865 43.535974 | |
| 141 | 1 of 1 | SE/128.3 | 188.9 / -1.00 | 5080 Ninth Line Milton ON | | EHS |
| Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional In | : ed: te Name: g Size: | 20190328248 C Custom Report 01-APR-19 28-MAR-19 | and/or Site Plans; T | Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: opographic Maps | ON .25 -79.736885 43.53596 | |
| 142 | 1 of 1 | SE/127.9 | 188.9 / -1.00 | 5080 9 Line Milton ON L5M0R5 | | EHS |
| Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional In | : ed: te Name: y Size: | 20161220145 C Custom Report 29-DEC-16 20-DEC-16 | | Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: | ON .25 -79.736877 43.535959 | |
| 143 | 1 of 1 | SE/50.9 | 187.8 / -2.02 | lot 1 con 9 ON | | wwis |
| Well ID: Construction Primary Wat | | 7318494 | | Data Entry Status: Data Src: Date Received: | Yes 9/13/2018 | |

Order No: 20200128193

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Sec. Water Use: Selected Flag: Yes Final Well Status: Abandonment Rec:

Water Type: Contractor: 7644 Casing Material: Form Version: Z289626 Owner:

Audit No: A249831 Street Name: Tag: **Construction Method:** County: **HALTON**

MILTON TOWN (TRAFALGAR) Elevation (m): Municipality: Elevation Reliability: Site Info: Depth to Bedrock: Lot: 001

Well Depth: Concession: 09 Overburden/Bedrock: Concession Name: NS

Pump Rate: Easting NAD83: Static Water Level: Northing NAD83:

Flowing (Y/N): Zone: Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

Improvement Location Source: Improvement Location Method:

Bore Hole ID: 1007287566 Elevation:

DP2BR: Elevrc: Spatial Status: Zone: 17 602128 Code OB: East83: Code OB Desc: North83: 4821147 Open Hole: Org CS: UTM83 Cluster Kind: **UTMRC**:

Date Completed: 8/14/2018 UTMRC Desc: margin of error: 30 m - 100 m

Remarks: Location Method:

Elevrc Desc: Location Source Date:

Source Revision Comment: Supplier Comment:

SE/85.4 185.8 / -4.01 144 1 of 1 lot 1 con 10 **WWIS** ON

2802701 Well ID: Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 9/25/1967 Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec: Water Type: Contractor: 4602

Casing Material: Form Version: 1 Audit No: Owner: Street Name:

Tag: **Construction Method: PEEL** County:

Elevation (m): Municipality: MISSISSAUGA CITY (TRAFALGAR) Elevation Reliability: Site Info:

Elevation:

186.038787

Order No: 20200128193

Depth to Bedrock: Lot: 001 Well Depth: Concession: 10 Overburden/Bedrock: Concession Name: NS

Pump Rate: Easting NAD83: Static Water Level: Northing NAD83:

Flowing (Y/N): Zone: Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

10149250

Bore Hole ID:

Elevrc:

East83:

North83:

Org CS: UTMRC:

UTMRC Desc:

Location Method:

17 602252.6

5

4821259

margin of error: 100 m - 300 m

Order No: 20200128193

Zone:

DP2BR: 73

Spatial Status: Code OB:

Code OB Desc: Bedrock

Open Hole: Cluster Kind:

Date Completed: 9/1/1967

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931429376

 Layer:
 5

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 73
Formation End Depth: 111
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429372

Layer: 1

Color:

General Color:

Mat1: 23

Most Common Material: PREVIOUSLY DUG

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 32
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429374

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 11

 Other Materials:
 GRAVEL

Mat3:

Other Materials:

Formation Top Depth: 44

Formation End Depth: 68
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429375

 Layer:
 4

 Color:
 7

 General Color:
 RED

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 68
Formation End Depth: 73
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429373

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 32
Formation End Depth: 44
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10697820

Casing No: Comment:

Alt Name:

Construction Record - Casing

Casing ID: 930253926

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 73
Casing Diameter: 6
Casing Diameter UOM: inch

Casing Depth UOM:

Construction Record - Casing

Casing ID: 930253927

ft

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:
Depth To: 111
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992802701

Pump Set At:

Static Level:21Final Level After Pumping:111Recommended Pump Depth:109Pumping Rate:2

Flowing Rate:

Recommended Pump Rate: 2
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1

Pumping Test Method: 1
Pumping Duration HR: 2
Pumping Duration MIN: 0
Flowing: N

Water Details

Water ID: 933604816

Layer: 2 Kind Code: 1

Kind: 1
Kind: FRESH
Water Found Depth: 100
Water Found Depth UOM: ft

Water Details

Water ID: 933604815

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 80
Water Found Depth UOM: ft

145 1 of 1 SE/191.8 189.3 / -0.56 lot 1 con 9
ON

WWIS

Order No: 20200128193

Well ID: 7318496 Data Entry Status: Yes

Construction Date:

Primary Water Use:

Data Src:
Date Received:

9/13/2018

Sec. Water Use: Selected Flag: Yes
Final Well Status: Abandonment Rec:

Water Type:Contractor:7644Casing Material:Form Version:7

Audit No: Z289628 Owner:

erisinfo.com | Environmental Risk Information Services

Street Name:

A249872 Tag:

Construction Method: County: **HALTON** MILTON TOWN (TRAFALGAR) Elevation (m): Municipality:

Elevation Reliability: Site Info: Depth to Bedrock: Lot: 001 09 Well Depth: Concession:

Overburden/Bedrock: Concession Name: NS Easting NAD83: Pump Rate: Static Water Level: Northing NAD83:

Flowing (Y/N): Zone: UTM Reliability: Flow Rate: Clear/Cloudy:

Bore Hole Information

Improvement Location Method: Source Revision Comment: Supplier Comment:

1007287572 Bore Hole ID: Elevation:

DP2BR: Elevrc: Spatial Status: Zone: 17 Code OB: East83: 602057 Code OB Desc: North83: 4821019 Open Hole: Org CS: UTM83

Cluster Kind: UTMRC: margin of error : 30 m - 100 m Date Completed: 8/13/2018 **UTMRC Desc:**

Location Method: wwr

Remarks: Elevrc Desc:

Location Source Date: Improvement Location Source:

NW/74.4 199.9 / 10.00 lot 11 con 9 147 1 of 2 **WWIS MILTON ON**

Order No: 20200128193

2810243 Data Entry Status: Well ID:

Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 6/2/2005 Sec. Water Use: Selected Flag: Yes

Final Well Status: Abandoned-Other Abandonment Rec: Yes Water Type: Contractor: 4868 Casing Material: Form Version: 3

Audit No: Z28844 Owner: 7044 9TH LINE Tag: Street Name:

Construction Method: County: **HALTON**

MILTON TOWN (TRAFALGAR) Elevation (m): Municipality: Elevation Reliability: Site Info:

Depth to Bedrock: 011 Lot:

Well Depth: 09 Concession: Overburden/Bedrock: Concession Name:

Pump Rate: Easting NAD83: Northing NAD83: Static Water Level: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

200.716674 Bore Hole ID: 11319198 Elevation:

DP2BR: Elevrc: Spatial Status: Zone: 17

597885 Code OB: East83: No formation data 4825242 Code OB Desc: North83: Open Hole: Org CS: UTM83

UTMRC:

UTMRC Desc:

Location Method:

margin of error: 30 m - 100 m

wwr

Cluster Kind:

Date Completed: 4/6/2005

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 11334053 Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930860193

Layer: 1 Material: Open Hole or Material: STEEL Depth From: Depth To: 19.8 Casing Diameter: 15 Casing Diameter UOM: cm Casing Depth UOM: m

Hole Diameter

147

Hole ID: 11537769 Diameter: 15 Depth From: 0 Depth To: 19.8 Hole Depth UOM: m Hole Diameter UOM: cm

MILTON ON

199.9 / 10.00

Well ID: 2810247 Construction Date:

Primary Water Use:

Public

2 of 2

Sec. Water Use: Final Well Status:

Abandoned-Quality Water Type:

Casing Material:

Audit No: Z28848

Tag: **Construction Method:**

Elevation (m): Elevation Reliability: Depth to Bedrock:

Form Version: 3 Owner:

Street Name: **7044 9TH LINE** HALTON County:

6/2/2005

Yes

Yes

4868

MILTON TOWN (TRAFALGAR)

Municipality: Site Info:

lot 11 con 9

Data Entry Status:

Abandonment Rec:

Date Received:

Selected Flag:

Contractor:

Data Src:

Lot: 011

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NW/74.4

300

Order No: 20200128193

WWIS

Well Depth:

Clear/Cloudy:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Concession: 09

Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 11319202

DP2BR: Spatial Status:

Code OB:

Code OB Desc: No formation data

Open Hole: Cluster Kind:

Date Completed: 4/6/2005

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933269640

 Layer:
 1

 Plug From:
 0

 Plug To:
 4.6

 Plug Depth UOM:
 m

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:AMethod Construction:Digging

Other Method Construction:

Pipe Information

Pipe ID: 11334057

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930860197

Layer: 1

Material:

Open Hole or Material:

 Depth From:
 0

 Depth To:
 4.6

 Casing Diameter:
 122

 Casing Diameter UOM:
 cm

 Casing Depth UOM:
 m

Elevrc:

Zone: 17
East83: 597885
North83: 4825242
Org CS: UTM83

UTMRC: 4

UTMRC Desc: margin of error : 30 m - 100 m

Location Method: wwr

Hole Diameter

 Hole ID:
 11537773

 Diameter:
 122

 Depth From:
 0

 Depth To:
 4.6

 Hole Depth UOM:
 m

 Hole Diameter UOM:
 cm

148 1 of 1 NW/82.1 199.9 / 10.00 lot 11 con 9 ON WWIS

3

Order No: 20200128193

Well ID: 2810244 Data Entry Status:

Construction Date: Data Src:

Primary Water Use:PublicDate Received:6/2/2005Sec. Water Use:Selected Flag:YesFinal Well Status:Abandoned-OtherAbandonment Rec:YesWater Type:Contractor:4868

Casing Material:Form Version:Audit No:Z28845Owner:

Tag: Street Name: 7044 9TH LINE MILTON

Construction Method:County:HALTONElevation (m):Municipality:MILTON TOWN (TRAFALGAR)

Elevation Reliability:

Depth to Bedrock:

Site Info:

Lot:

011

Well Depth: Concession: 09

Overburden/Bedrock:Concession Name:Pump Rate:Easting NAD83:Static Water Level:Northing NAD83:

Flowing (Y/N):
Flow Rate:
UTM Reliability:
Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 11319199 **Elevation:** 201.092178

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 East83:
 597875

 Code OB Desc:
 No formation data
 North83:
 4825241

Code OB Desc:No formation dataNorth83:4825241Open Hole:Org CS:UTM83Cluster Kind:UTMRC:4

Date Completed: 4/4/2005 UTMRC Desc: margin of error : 30 m - 100 m

Remarks: Location Method: wwr Elevro Desc:

Elevrc Desc:
Location Source Date:

Method of Construction & Well

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Method Construction ID:

Method Construction Code: 1

Method Construction: Cable Tool

Pipe Information

Other Method Construction:

Pipe ID: 11334054

<u>Use</u>

Casing No: Comment:

Alt Name:

Construction Record - Casing

930860194 Casing ID:

Layer: Material: Open Hole or Material: **STEEL**

Depth From: Depth To:

Casing Diameter: 15 Casing Diameter UOM: cm Casing Depth UOM:

Hole Diameter

Hole ID: 11537770 Diameter: 15 Depth From: 0 23.6 Depth To: Hole Depth UOM: m Hole Diameter UOM: cm

149 1 of 1 NW/128.7 199.9 / 10.00 VENTURON DEV. (GREENMEADOW) INC. CA DERRY RD./DILLINGWOOD DR. MISSISSAUGA CITY ON

186.8 / -3.01

3-1559-92-Certificate #: Application Year: 92

Issue Date: 12/14/1992 Municipal sewage Approval Type: Approved Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:**

150

WWIS

Order No: 20200128193

2802670 Well ID:

1 of 1

Construction Date: Primary Water Use: Domestic

Sec. Water Use: 0

Final Well Status:

Water Supply Water Type: Casing Material:

Tag: **Construction Method:** Elevation (m):

Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate:

Audit No:

SE/2.4

Street Name: County:

lot 1 con 9

Data Entry Status:

Abandonment Rec:

Date Received:

Selected Flag:

Form Version:

Contractor:

Owner:

ON

Data Src:

HALTON MILTON TOWN (TRAFALGAR) Municipality:

8/9/1965

Yes

1612

1

Site Info:

001 Lot: 09 Concession: Concession Name: NS

Easting NAD83:

Northing NAD83:

Order No: 20200128193

Static Water Level:

Flowing (Y/N): Zone:
Flow Rate: UTM Reliability:

Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10149219 **Elevation:** 188.014083

DP2BR: 83 Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 r
 East83:
 602206.6

 Code OB Desc:
 Bedrock
 North83:
 4821138

Open Hole: Org CS:

 Cluster Kind:
 UTMRC:
 5

 Date Completed:
 5/25/1965
 UTMRC Desc:
 margin of error: 100 m - 300 m

Remarks: Location Method: Elevrc Desc:

Overburden and Bedrock

Materials Interval

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID: 931429271

Layer: 1
Color:

General Color:

Mat1: 02

Most Common Material: TOPSOIL

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 2
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429273

Layer: 3

Color:

General Color:

Mat1: 0

Most Common Material: MEDIUM SAND

Mat2: 11

Other Materials: GRAVEL

Mat3:

Other Materials:

Formation Top Depth: 62
Formation End Depth: 83
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429272

Layer: 2

3 Color: General Color: **BLUE** Mat1: 05 Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 2 Formation End Depth: 62 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931429274 Formation ID:

Layer: 4 7 Color: RED General Color: Mat1: 17 SHALE Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

83 Formation Top Depth: Formation End Depth: 111 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10697789

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930253890

Layer: 2 Material:

OPEN HOLE Open Hole or Material:

Depth From:

111 Depth To: Casing Diameter: 5 inch Casing Diameter UOM: Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930253889

Layer: 1 Material: STEEL Open Hole or Material:

Depth From: Depth To: 83 Casing Diameter: 5 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992802670

Pump Set At:

16 Static Level: 111 Final Level After Pumping: Recommended Pump Depth: 106 Pumping Rate: Flowing Rate:

Recommended Pump Rate: 1 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: 1 Water State After Test: **CLEAR** Pumping Test Method: Pumping Duration HR: 2 **Pumping Duration MIN:** 30 Ν Flowing:

Water Details

933604784 Water ID: Layer: Kind Code: **FRESH** Kind: Water Found Depth: 110 Water Found Depth UOM: ft

WNW/119.1 1 of 1 199.9 / 10.00 lot 11 con 9 151 wwis ON

Well ID: 2802691

Primary Water Use: Not Used

Sec. Water Use:

Final Well Status: **Observation Wells**

Water Type: Casing Material: Audit No:

Construction Date:

Tag: Construction Method:

Elevation (m): Elevation Reliability:

Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate:

Static Water Level:

Flowing (Y/N):

Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src:

Date Received: 10/6/1966 Selected Flag: Yes

Abandonment Rec:

Contractor: 3002 Form Version: 1

Owner: Street Name:

County: **HALTON**

MILTON TOWN (TRAFALGAR) Municipality:

Order No: 20200128193

Site Info:

Lot: 011 Concession: 09 NS Concession Name:

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

200.938034 10149240 Bore Hole ID: Elevation:

DP2BR: Elevrc:

Zone:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

17

597845.6

4825218

margin of error: 100 m - 300 m

Order No: 20200128193

Spatial Status:

Code OB: 0

Code OB Desc: Overburden

Open Hole:

Cluster Kind:

Date Completed: 5/18/1966

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931429345

Layer: 1 Color: **GREY** General Color: Mat1: 06 Most Common Material: SILT 05 Mat2: Other Materials: CLAY 12 Mat3: Other Materials: **STONES** 0

Formation Top Depth: 0
Formation End Depth: 40
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code: 2

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

Pipe ID: 10697810

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930253915

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 30
Casing Diameter: 1
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933338778 **Layer:** 1

| Мар Кеу | Number of Records | f Direction/ Distance (m) | Elev/Diff (m) | Site | | DB |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------|-------------------------------------------|------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------|------|
| Slot: Screen Top L Screen End L Screen Mater Screen Deptl Screen Diam Screen Diam | Depth: rial: h UOM: eter UOM: | 30 39 ft inch 1.25 | | | | |
| Results of W | ell Yield Testii | ng | | | | |
| Recommender Pumping Rate Flowing Rate VOM: Rate UOM: Water State Four Pumping Tes Pumping Dur Flowing: Water Details Water ID: Layer: Kind Code: Kind: Water Found | ter Pumping: ed Pump Depi e: ed Pump Rate After Test Cod After Test: et Method: ration HR: | :h: : ft GPM | | | | |
| 152 | 1 of 1 | SE/8.2 | 186.8 / -3.01 | lot 1 con 1 ON | | wwis |
| Well ID: Construction Primary Wate Sec. Water U Final Well St. Water Type: Casing Mater Audit No: Tag: Construction Elevation (M. Elevation (M. Depth to Bed Well Depth: Overburden/ Pump Rate: Static Water Flowing (Y/N Flow Rate: Clear/Cloudy | n Date: er Use: | 806945 omestic /ater Supply 7770 | | Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability: | 1 7/18/1988 Yes 4868 1 HALTON MILTON TOWN (TRAFALGAR) 001 01 NS | |

Order No: 20200128193

Bore Hole Information

Elevation:

Elevrc:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

Zone:

188.010894

602206.6

4821130

margin of error: 10 - 30 m

17

gps

Bore Hole ID: 10153208

DP2BR: Spatial Status:

Code OB:

Code OB: Overburden

Code OB Desc: Open Hole:

Cluster Kind:

Date Completed: 6/30/1988

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931445012

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

Other Materials:STONESMat3:73Other Materials:HARDFormation Top Depth:1Formation End Depth:14Formation End Depth UOM:ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445013

Layer: Color: 2 General Color: **GREY** Mat1: 05 Most Common Material: **CLAY** Mat2: Other Materials: **STONES** Mat3: 73 HARD Other Materials: Formation Top Depth: 14 Formation End Depth: 45 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445014

Layer: 4 7 Color: RED General Color: Mat1: 05 Most Common Material: CLAY Mat2: 12 **STONES** Other Materials: Mat3: 73 Other Materials: **HARD**

Formation Top Depth: 45
Formation End Depth: 50
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445011

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 02

 Most Common Material:
 TOPSOIL

Mat2:

Other Materials:

Mat3:85Other Materials:SOFTFormation Top Depth:0Formation End Depth:1Formation End Depth UOM:ft

Overburden and Bedrock

Materials Interval

Formation ID: 931445015

5 Layer: Color: 2 **GREY** General Color: Mat1: 05 Most Common Material: CLAY 28 Mat2: SAND Other Materials: Mat3: 12 **STONES** Other Materials: Formation Top Depth: 50 55 Formation End Depth: Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933139644

 Layer:
 1

 Plug From:
 0

 Plug To:
 10

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

Pipe ID: 10701778

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930260572

Layer: 2
Material: 2

Open Hole or Material: GALVANIZED

Depth From:

Depth To: 54
Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930260573

55

Layer: 3

Material:

Open Hole or Material:

Depth From: Depth To: Casing Diameter:

Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930260571

Layer: 1
Material: 3

Open Hole or Material: CONCRETE

Depth From:

Depth To: 4
Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992806945

Pump Set At:

Static Level: 28 Final Level After Pumping: 49 Recommended Pump Depth: 50 **Pumping Rate:** 3 Flowing Rate: Recommended Pump Rate: 3 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR**

Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

 Pump Test Detail ID:
 934710496

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 47

 Test Level UOM:
 ft

Order No: 20200128193

Draw Down & Recovery

Pump Test Detail ID: 934971470 Test Type: Recovery Test Duration: 60 46 Test Level: ft Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 934177319 Test Type: Recovery Test Duration: 15 Test Level: 48 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934451345 Test Type: Recovery Test Duration: 30 Test Level: 47 ft Test Level UOM:

Water Details

933610377 Water ID:

Layer: Kind Code:

FRESH Kind: Water Found Depth: 20 Water Found Depth UOM: ft

153 1 of 1 NW/48.1 199.9 / 10.00 lot 11 con 9 **WWIS** ON

Well ID: 2802689

Construction Date: Primary Water Use: Domestic

Sec. Water Use: 0

Water Supply Final Well Status:

Water Type: Casing Material: Audit No: Tag:

Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Entry Status:

Data Src:

9/1/1961 Date Received: Selected Flag: Yes Abandonment Rec: Contractor: 1307

Form Version: Owner: Street Name:

County: HALTON

Municipality: MILTON TOWN (TRAFALGAR)

1

Site Info:

Lot: 011 Concession: 09 NS Concession Name:

Easting NAD83: Northing NAD83: Zone: UTM Reliability:

Bore Hole Information

10149238 201.149642 Bore Hole ID: Elevation:

Elevrc:

East83:

North83:

Org CS: UTMRC:

UTMRC Desc:

Location Method:

17 597882.6

5

4825281

margin of error: 100 m - 300 m

Order No: 20200128193

Zone:

DP2BR:

Spatial Status:

Code OB:

Code OB Desc: Overburden

Open Hole: Cluster Kind:

Date Completed: 8/19/1961

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931429339

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 02

 Most Common Material:
 TOPSOIL

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 20
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429340

 Layer:
 2

 Color:
 7

 General Color:
 RED

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 20 Formation End Depth: 33 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429341

Layer: 3

Color:

General Color:

Mat1: 1

Most Common Material: GRAVEL

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 33

Formation End Depth: 34
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

 Pipe ID:
 10697808

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

 Casing ID:
 930253913

 Layer:
 1

Layer: 1
Material: 3

Open Hole or Material: CONCRETE

Depth From:

Depth To:34Casing Diameter:30Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 992802689

Pump Set At:
Static Level: 20
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate: 2
Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1

Water State After Test: CLEAR Pumping Test Method: 1

Pumping Duration HR: Pumping Duration MIN:

Flowing: N

Water Details

 Water ID:
 933604802

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 34

Water Found Depth: 34
Water Found Depth UOM: ft

154 1 of 1 SE/7.1 186.2 / -3.69 lot 1 con 9 ON

WWIS

Well ID: 2802669

Construction Date: Primary Water Use: Domestic

Sec. Water Use:

Final Well Status: Water Supply

Water Type: Casing Material: Audit No:

Tag: **Construction Method:**

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate:

Data Entry Status:

Data Src:

2/12/1964 Date Received: Selected Flag: Yes

Abandonment Rec:

1612 Contractor: Form Version: 1

Owner: Street Name:

County: **HALTON**

Municipality: MILTON TOWN (TRAFALGAR) Site Info:

001 Lot: Concession: 09 Concession Name: NS

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

10149218 Bore Hole ID:

DP2BR:

Clear/Cloudy:

Spatial Status:

Code OB:

Overburden Code OB Desc:

Open Hole:

Cluster Kind:

Date Completed: 1/8/1964

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

188.019088 Elevation: Elevrc:

17 Zone: East83: 602231.6 North83: 4821108

Org CS:

UTMRC:

UTMRC Desc: margin of error: 100 m - 300 m

Order No: 20200128193

Location Method:

Overburden and Bedrock

Materials Interval

Formation ID: 931429267

Layer:

Color:

General Color:

Mat1: 02

Most Common Material: **TOPSOIL**

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0 Formation End Depth: 2 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429268

Layer:

Color:

General Color:

Mat1: 05
Most Common Material: CLAY
Mat2: 13

Other Materials: BOULDERS

Mat3:

Other Materials:

Formation Top Depth: 2
Formation End Depth: 55
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429270

Layer:

Color:

General Color:

Mat1: 11

Most Common Material: GRAVEL

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 83
Formation End Depth: 86
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429269

Layer: 3

Color:

General Color:

Mat1: 05
Most Common Material: CLAY

Mat2: 09

Other Materials: MEDIUM SAND

Mat3:

Other Materials:

Formation Top Depth: 55
Formation End Depth: 83
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10697788

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930253888

Layer: Material:

STEEL Open Hole or Material:

Depth From:

Depth To: 86 Casing Diameter: 4 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

992802669 Pump Test ID:

Pump Set At:

Static Level: 19 Final Level After Pumping: 80 Recommended Pump Depth: 81 Pumping Rate: 2 Flowing Rate: Recommended Pump Rate: 2 Levels UOM: Rate UOM: **GPM** Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: **Pumping Duration HR:** 1 **Pumping Duration MIN:** 0

Water Details

Order No:

Flowing:

Water ID: 933604783 Layer: 1 Kind Code: **FRESH** Kind: Water Found Depth: 86 Water Found Depth UOM:

SE/77.2 155 1 of 1

20190716135

Status:

Report Type: RSC Report (Urban) Report Date: 23-JUL-19

Date Received: 16-JUL-19 Previous Site Name:

Lot/Building Size:

Additional Info Ordered:

Fire Insur. Maps and/or Site Plans

Ν

ft

Nearest Intersection: Municipality:

5034 Ninth Line

Client Prov/State: ON Search Radius (km): .3

Mississauga ON L5M 0R5

-79.73501 X: Y: 43.535253 **EHS**

Order No: 20200128193

156 1 of 3 ESE/169.6 185.8 / -4.01 5050 INTREPID DR, UNIT 81 **HINC** MISSISSAUGA ON

186.8 / -3.01

FS INC 0704-01784 External File Num: Fuel Occurrence Type: Pipeline Strike 4/9/2007 Date of Occurrence: Fuel Type Involved: Natural Gas

Completed - Causal Analysis(End) Status Desc: Incident/Near-Miss Occurrence (FS) Job Type Desc: Construction Site (pipeline strike) Oper. Type Involved:

Service Interruptions: No Property Damage: No

Fuel Life Cycle Stage: Transmission, Distribution and Transportation

Number of Elev/Diff Site DΒ Map Key Direction/

Records Distance (m) (m)

Root Cause: Equipment/Material/Component:No Root Cause: Procedures:No Maintenance:No Design:No Training:No

Management:No Human Factors:Yes

Reported Details:

Gaseous Fuel Fuel Category: Occurrence Type: Incident

Affiliation: Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)

County Name:

Approx. Quant. Rel: Nearby body of water: Enter Drainage Syst.: Approx. Quant. Unit: **Environmental Impact:** Peel

ESE/169.6 185.8 / -4.01 5050 INTREPID DRIVE, MISSISSAUGA 156 2 of 3 ON

PINC

SPL

Order No: 20200128193

Yes

Incident ID: Health Impact: Incident No: 1418888 Environment Impact:

FS-Pipeline Incident Type: Property Damage: Yes Status Code: Service Interupt:

Pipeline Damage Reason Est Fuel Occurrence Tp: Enforce Policy:

Public Relation: Fuel Type:

Tank Status: RC Established Pipeline System: 5067853 Task No: Depth: Pipe Material:

Spills Action Centre: Method Details: E-mail PSIG:

Fuel Category: Natural Gas Attribute Category: FS-Perform P-line Inc Invest

Date of Occurrence: Regulator Location: 2014/08/27

Occurrence Start Date:

Operation Type:

Pipeline Type: Regulator Type:

5050 INTREPID DRIVE, MISSISSAUGA - PIPELINE HIT - 1 1/4" Summary:

Reported By: Terry Reagan - Enbridge

Affiliation: Occurrence Desc:

Damage Reason: Excavation practices not sufficient

Notes:

156 3 of 3 ESE/169.6 185.8 / -4.01 Enbridge<UNOFFICIAL>

5050 Intrepid Drive, Unit 86

Mississauga ON

Agency Involved:

Nearest Watercourse:

0070-9L6MSP Ref No: Discharger Report: Site No: NA Material Group: 2014/06/17 Incident Dt: Health/Env Conseq: Year: Client Type:

Incident Cause: Leak/Break Sector Type: Pipeline/Components

Incident Event:

Contaminant Code:

Contaminant Name: NATURAL GAS (METHANE) Site Address: 5050 Intrepid Drive, Unit 86

Contaminant Limit 1: Site District Office: Site Postal Code: Contam Limit Freg 1: Contaminant UN No 1: Site Region: **Environment Impact:** Confirmed Site Municipality:

Mississauga Nature of Impact: Air Pollution Site Lot:

Receiving Medium: Site Conc: Receiving Env: Northing: MOE Response: Referral to others Easting:

Dt MOE Arvl on Scn: Site Geo Ref Accu:

MOE Reported Dt: 2014/06/17 Site Map Datum:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Dt Document Closed: 2014/07/31 TSSA - Fuel Safety Branch - Hydrocarbon Fuel SAC Action Class:

Incident Reason: Operator/Human Error Source Type:

5050 Intrepid Drive, Unit 86<UNOFFICIAL> Site Name:

Site County/District: Site Geo Ref Meth: Incident Summary:

Enbridge: 1.25 inch plastic line strike, not made safe

Contaminant Qty: 0 other - see incident description

NW/87.6 199.9 / 10.00 lot 11 con 9 157 1 of 1 **WWIS MILTON ON**

Well ID: 2810246 Data Entry Status:

Construction Date: Primary Water Use: Sec. Water Use:

Final Well Status: Abandoned-Other

Water Type: Casing Material:

Audit No: Z28847

Tag:

Construction Method: Elevation (m): Elevation Reliability:

Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Src:

Date Received: 6/2/2005 Selected Flag: Yes Abandonment Rec: Yes Contractor: 4868 3 Form Version:

Owner:

7044 9TH LINE Street Name: County: HALTON

Municipality: MILTON TOWN (TRAFALGAR)

Release/Spill

Site Info:

Lot: 011 Concession: 09

Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Elevrc:

Zone:

Bore Hole Information

Bore Hole ID: 11319201 Elevation: 201.232635

DP2BR: Spatial Status:

Code OB:

No formation data Code OB Desc:

Open Hole: Cluster Kind:

Date Completed: 4/6/2005

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Pipe Information

Pipe ID: 11334056

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 930860196 East83: 597760 4825344 North83: Org CS: UTM83 UTMRC:

UTMRC Desc: margin of error: 30 m - 100 m

Order No: 20200128193

17

Location Method: wwr

| Map Key | Number Records | | Direction/ Distance (m) | Elev/Diff (m) | Site | | DB |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------|--------------------------------|----------------------------------|------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------|------|
| Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Depth | neter: neter UOM: | 0 1 1 0 | I STEEL | | | | |
| Hole Diamete | <u>er</u> | | | | | | |
| Hole ID: Diameter: Depth From: Depth To: Hole Depth U | ЈОМ: | 1 (1 r | 11537772 15 0 12.2 n | | | | |
| <u>158</u> | 1 of 1 | | SE/90.8 | 188.0 / -1.89 | lot 1 con 9 ON | | wwis |
| Well ID: Construction Primary Wate Sec. Water U Final Well St Water Type: Casing Mate Audit No: Tag: Construction (m Elevation Re Depth to Bed Well Depth: Overburden/ Pump Rate: Static Water Flowing (Y/N Flow Rate: Clear/Cloudy | er Use: Ise: Ise: Ise: Ise: Ise: Ise: Ise: I | 2802674 Domestic 0 Water Sup | ply | | Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability: | 1 8/28/1967 Yes 1612 1 HALTON MILTON TOWN (TRAFALGAR) 001 09 NS | |
| Bore Hole In | | 10149223 | | | Elevation | 186 786468 | |
| Bore Hole ID DP2BR: Spatial Statu Code OB: Code OB De: Open Hole: Cluster Kind | sc: | 10149223 90 r Bedrock | | | Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: | 186.786468 17 602249.6 4820961 | |
| Date Comple Remarks: Elevrc Desc: Location Sou Improvemen Improvemen Source Revis Supplier Com | eted: urce Date: t Location S t Location I sion Commo | Method: | | | UTMRC Desc: Location Method: | margin of error : 100 m - 300 m p5 | |

Order No: 20200128193

Overburden and Bedrock Materials Interval

Formation ID: 931429288

 Layer:
 4

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 90
Formation End Depth: 108
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429285

Layer: Color:

General Color:

Mat1: 02

Most Common Material: TOPSOIL

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 1
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429286

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:
Formation Top Depth: 1
Formation End Depth: 68
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429287

Layer: 3

Color:

General Color:

Mat1: 11

Most Common Material:GRAVELMat2:08Other Materials:FINE SAND

Mat3:

Other Materials:

Formation Top Depth: 68

Formation End Depth: 90 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: **Method Construction Code:**

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10697793 Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930253895

2 Layer: Material:

Open Hole or Material: **OPEN HOLE**

Depth From:

108 Depth To: Casing Diameter: 5 Casing Diameter UOM: inch ft Casing Depth UOM:

Construction Record - Casing

Casing ID: 930253894

Layer: Material:

STEEL Open Hole or Material: Depth From:

91 Depth To: Casing Diameter: 5 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992802674

Pump Set At:

Static Level: 25 Final Level After Pumping: 108 Recommended Pump Depth: 103 Pumping Rate: 0

Flowing Rate:

Recommended Pump Rate: 0 Levels UOM: ft

Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: **Pumping Duration HR:** 48 **Pumping Duration MIN:** 0 Ν

Order No: 20200128193

Flowing:

Water Details

933604787 Water ID:

Layer: Kind Code: **FRESH** Kind: Water Found Depth: 105 Water Found Depth UOM: ft

1 of 1 NW/100.9 159 199.9 / 10.00 7044 Ninth Line, Milton **EHS**

Milton ON

Order No: 20080129015 Nearest Intersection: Municipality:

Status: С

Report Type: **Basic Report** 2/6/2008 Report Date: Date Received: 1/29/2008

Previous Site Name: Lot/Building Size: Additional Info Ordered: Client Prov/State: ON Search Radius (km): 0.25 -79.789448

43.574606 Y:

160 1 of 1 NW/113.6 199.9 / 10.00 lot 11 con 9 **WWIS MILTON ON**

Well ID: 2810242

Construction Date: Primary Water Use: **Domestic**

Sec. Water Use:

Abandoned-Other Final Well Status:

Water Type:

Casing Material:

Z28849 Audit No:

Tag: **Construction Method:**

Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level:

Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Entry Status:

Data Src:

Date Received: 6/2/2005 Selected Flag: Yes Abandonment Rec: Yes 4868 Contractor: Form Version: 3

Owner:

Street Name: **7044 9TH LINE HALTON** County:

MILTON TOWN (TRAFALGAR) Municipality:

Site Info:

011 Lot: Concession: 09

Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

11319197 Bore Hole ID:

DP2BR: Spatial Status:

Code OB:

Code OB Desc: No formation data

Open Hole: Cluster Kind:

Date Completed: 4/5/2005

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

200.529632 Elevation:

Elevrc:

Zone: 17 East83: 597737 North83: 4825330 Org CS: UTM83

UTMRC:

UTMRC Desc: margin of error: 30 m - 100 m

Order No: 20200128193

Location Method: wwr

Annular Space/Abandonment

Sealing Record

Plug ID: 933269639

 Layer:
 1

 Plug From:
 0

 Plug To:
 3.7

 Plug Depth UOM:
 m

Method of Construction & Well

<u>Use</u>

Method Construction ID:
Method Construction Code:
Method Construction:

6

Method Construction:

Other Method Construction:

Pipe Information

 Pipe ID:
 11334052

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930860192

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To:

Casing Diameter: 101.6
Casing Diameter UOM: cm
Casing Depth UOM: m

Hole Diameter

 Hole ID:
 11537768

 Diameter:
 101.6

 Depth From:
 0

 Depth To:
 3.7

 Hole Depth UOM:
 m

 Hole Diameter UOM:
 cm

161 1 of 1 SE/10.6 186.8/-3.01 lot 1 con 10 ON WWIS

Well ID: 2803411 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Not Used Date Received: 8/14/1970

Sec. Water Use: 0 Selected Flag: Yes

Final Well Status:Observation WellsAbandonment Rec:Water Type:Contractor:3903Casing Material:Form Version:1

Audit No: Owner:
Tag: Street Name:

 Construction Method:
 County:
 PEEL

 Elevation (m):
 Municipality:
 MISSISSAUGA CITY

Elevation (m):Municipality:MISSISSAUGA CITY (TRAFALGAR)Elevation Reliability:Site Info:

Depth to Bedrock: Well Depth:

. Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Lot: 001
Concession: 10
Concession Name: NS
Easting NAD83:

Northing NAD83: Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10149952 **DP2BR:** 100

Spatial Status:

Code OB:

Code OB Desc: Bedrock

Open Hole:

Cluster Kind:

Date Completed: 3/12/1970

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931431913

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 02

 Most Common Material:
 TOPSOIL

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 2
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931431916

 Layer:
 4

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Other Materials:
 STONES

Mat3:

Other Materials:

Formation Top Depth: 74
Formation End Depth: 80
Formation End Depth UOM: ft

Overburden and Bedrock

Elevation: 186.594116

Elevrc:

Zone: 17 **East83:** 602354.6 **North83:** 4821053

Org CS:

UTMRC:

UTMRC Desc: margin of error : 30 m - 100 m

Order No: 20200128193

Location Method: p4

Materials Interval

Formation ID: 931431915

 Layer:
 3

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 09

Other Materials: MEDIUM SAND

Mat3:11Other Materials:GRAVELFormation Top Depth:73Formation End Depth:74Formation End Depth UOM:ft

Overburden and Bedrock

Materials Interval

Formation ID: 931431917

 Layer:
 5

 Color:
 6

 General Color:
 BROWN

 Mat1:
 09

Most Common Material: MEDIUM SAND Mat2: 05

 Mat2:
 05

 Other Materials:
 CLAY

 Mat3:
 11

 Other Materials:
 GRAVEL

Formation Top Depth: 80
Formation End Depth: 100
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931431918

 Layer:
 6

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 100
Formation End Depth: 130
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931431914

Layer: 2 **Color:** 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Other Materials:
 STONES

Mat3:

Other Materials:

Order No: 20200128193

Formation Top Depth: 2
Formation End Depth: 73
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933139594

 Layer:
 3

 Plug From:
 55

 Plug To:
 62

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933139592

 Layer:
 1

 Plug From:
 0

 Plug To:
 12

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933139593

 Layer:
 2

 Plug From:
 18

 Plug To:
 40

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10698522

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930255019

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:
Depth To: 7
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Order No: 20200128193

Casing ID: 930255020

Layer: 2 Material: 2

Open Hole or Material: GALVANIZED

Depth From:

Depth To:126Casing Diameter:1Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Screen

Screen ID: 933338807

 Layer:
 1

 Slot:
 010

 Screen Top Depth:
 126

 Screen End Depth:
 128

 Screen Material:
 5

 Screen Depth UOM:
 ft

Screen Diameter UOM:

Screen Diameter:

Results of Well Yield Testing

Pump Test ID: 992803411

Pump Set At:

Static Level: 32
Final Level After Pumping: 125
Recommended Pump Depth:
Pumping Rate: 8
Flowing Rate:

Recommended Pump Rate:

Recommended Fump Nate:

Levels UOM:

Rate UOM:

Water State After Test Code:

Water State After Test:

CLEAR

Pumping Test Method:

Pumping Duration HR:

O

Pumping Duration MIN:

N

Draw Down & Recovery

Pump Test Detail ID:934166654Test Type:RecoveryTest Duration:15Test Level:121Test Level UOM:ft

Draw Down & Recovery

 Pump Test Detail ID:
 934969698

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 110

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID:934450602Test Type:RecoveryTest Duration:30

Test Level: 118
Test Level UOM: ft

Draw Down & Recovery

 Pump Test Detail ID:
 934709806

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 114

 Test Level UOM:
 ft

Water Details

 Water ID:
 933605818

 Layer:
 2

 Kind Code:
 2

 Kind:
 SALTY

 Water Found Depth:
 100

 Water Found Depth UOM:
 ft

Water Details

 Water ID:
 933605817

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

Water Found Depth: 73
Water Found Depth UOM: ft

162 1 of 1 NW/72.6 199.9 / 10.00 lot 11 con 9 MILTON ON WWIS

Order No: 20200128193

Well ID: 2810245 Data Entry Status: Construction Date: Data Src:

Primary Water Use:LivestockDate Received:6/2/2005Sec. Water Use:Selected Flag:Yes

Sec. Water Use:Selected Flag:YesFinal Well Status:Abandoned-OtherAbandonment Rec:YesWater Type:Contractor:4868Casing Material:Form Version:3

Audit No: Z28846 Owner:

Tag:Street Name:7044 9TH LINEConstruction Method:County:HALTON

 Elevation (m):
 Municipality:
 MILTON TOWN (TRAFALGAR)

 Elevation Reliability:
 Site Info:

Depth to Bedrock: Lot: 011
Well Penth: Concession: 09

Well Depth: Concession: 09
Overburden/Bedrock: Concession Name:

Pump Rate:Easting NAD83:Static Water Level:Northing NAD83:Flowing (Y/N):Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

 Bore Hole ID:
 11319200
 Elevation:
 201.137603

 DP2BR:
 Elevro:

 Spatial Status:
 Zone:
 17

 Code OB:
 East83:
 597746

 Code OB:
 _
 East83:
 597746

 Code OB Desc:
 No formation data
 North83:
 4825379

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 4

UTMRC Desc:

Location Method:

margin of error: 30 m - 100 m

Date Completed: 4/6/2005

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Method of Construction & Well

<u>Use</u>

Method Construction ID:Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

Pipe ID: 11334055

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 930860195

Layer: 1 Material: 3

Open Hole or Material: CONCRETE

 Depth From:
 0

 Depth To:
 4.6

 Casing Diameter:
 122

 Casing Diameter UOM:
 cm

 Casing Depth UOM:
 m

Hole Diameter

163

 Hole ID:
 11537771

 Diameter:
 122

 Depth From:
 0

 Depth To:
 4.6

 Hole Depth UOM:
 m

 Hole Diameter UOM:
 cm

Well ID: 2802673

1 of 1

Construction Date: Primary Water Use:

Sec. Water Use:

Final Well Status: Abandoned-Supply

Water Type: Casing Material: Audit No: Tag:

Construction Method: Elevation (m):

Elevation (m): Elevation Reliability: Depth to Bedrock: Data Entry Status: Data Src:

188.7/-1.16

Data Src: 1

Date Received: 8/28/1967
Selected Flag: Yes
Abandonment Rec:
Contractor: 1612

Form Version: Owner: Street Name:

lot 1 con 9

ON

County: HALTON

Municipality: MILTON TOWN (TRAFALGAR)

1

WWIS

Order No: 20200128193

Site Info:

Lot: 001 **Concession:** 09

erisinfo.com | Environmental Risk Information Services

SE/93.2

Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate:

Clear/Cloudy:

Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10149222

DP2BR: 93 Spatial Status:

Code OB:

Code OB Desc: Bedrock

Open Hole: Cluster Kind:

Date Completed: 7/25/1967

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931429281

Layer:

Color:

General Color:

Mat1: 02

Most Common Material: TOPSOIL

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 1
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931429284

 Layer:
 4

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 93
Formation End Depth: 140
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Elevation: 186.622726

Elevrc:

Zone: 17 **East83:** 602266.6 **North83:** 4820936

Org CS:

UTMRC: 5

UTMRC Desc: margin of error : 100 m - 300 m

Order No: 20200128193

NS

Location Method: p5

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Formation ID: 931429283 Layer: Color: General Color: Mat1: GRAVEL Most Common Material: Mat2: Other Materials: MEDIUM SAND Mat3: Other Materials: Formation Top Depth: 54 Formation End Depth: 93 Formation End Depth UOM: ft Overburden and Bedrock Materials Interval 931429282 Formation ID: 2 Layer: Color: **BLUE** General Color: Mat1: 05 Most Common Material: CLAY Mat2: Other Materials: Mat3: Other Materials: Formation Top Depth: Formation End Depth: 54 Formation End Depth UOM: Method of Construction & Well <u>Use</u> Method Construction ID: **Method Construction Code:** Cable Tool **Method Construction:** Other Method Construction: Pipe Information 10697792 Pipe ID: Casing No: Comment: Alt Name: **Construction Record - Casing** Casing ID: 930253893 Layer: Material: Open Hole or Material: Depth From: Depth To:

164 1 of 1 SE/139.1 188.8 / -1.01 lot 1 con 9

Well ID: 2803350 Data Entry Status:

6

ft

inch

Casing Diameter: Casing Diameter UOM:

Casing Depth UOM:

Construction Date:

Primary Water Use: Domestic

Sec. Water Use: 0
Final Well Status: W

Water Supply

Water Type: Casing Material: Audit No:

Audit No: Tag:

Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level:

Flowing (Y/N): Flow Rate: Clear/Cloudy: Data Src: 1

Date Received: 5/5/1970 **Selected Flag:** Yes

Abandonment Rec:

Contractor: 1307 Form Version: 1

Owner: Street Name:

County: HALTON

Municipality: MILTON TOWN (TRAFALGAR)

 Lot:
 001

 Concession:
 09

 Concession Name:
 NS

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10149892

DP2BR:

Spatial Status:

Code OB:

Code OB Desc: Overburden

Open Hole:

Cluster Kind:

Date Completed: 4/21/1970

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: 187.821563

Elevrc:

Zone: 17 **East83:** 602234.6 **North83:** 4820903

Org CS:

UTMRC:

UTMRC Desc: margin of error : 30 m - 100 m

Order No: 20200128193

Location Method: p-

Overburden and Bedrock

Materials Interval

Formation ID: 931431698

Layer:

Color: General Color:

Mat1: 11

Most Common Material: GRAVEL Mat2: 13

Other Materials: BOULDERS

Mat3:

Other Materials:

Formation Top Depth: 62
Formation End Depth: 63
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931431696

Layer: 1 **Color:** 6

General Color: BROWN Mat1: 05

Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

0 Formation Top Depth: Formation End Depth: 10 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931431697 Formation ID:

Layer: Color: **GREY** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 12 Other Materials: **STONES**

Mat3:

Other Materials:

10 Formation Top Depth: 62 Formation End Depth: Formation End Depth UOM:

Method of Construction & Well

Use

Method Construction ID: Method Construction Code: 6 **Method Construction:** Boring

Other Method Construction:

Pipe Information

Pipe ID: 10698462

Casing No:

Comment: Alt Name:

Construction Record - Casing

930254917 Casing ID:

Layer: Material:

CONCRETE Open Hole or Material:

Depth From:

63 Depth To: 30 Casing Diameter: Casing Diameter UOM: inch ft Casing Depth UOM:

Results of Well Yield Testing

Pump Test ID: 992803350

Pump Set At:

Static Level: 15 Final Level After Pumping: 57 Recommended Pump Depth: 60 Pumping Rate: 6

Flowing Rate:

Order No: 20200128193

Recommended Pump Rate: 6 Levels UOM: ft

Rate UOM: GPM

2

1

0 N

Water State After Test Code: Water State After Test: Pumping Test Method: Pumping Duration HR: Pumping Duration MIN:

Draw Down & Recovery

Flowing:

 Pump Test Detail ID:
 934450129

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 51

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934709333

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 48

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934166599

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 54

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934969643

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 45

 Test Level UOM:
 ft

Water Details

 Water ID:
 933605726

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 63

 Water Found Depth UOM:
 ft

165 1 of 2 ESE/216.0 184.8 / -5.01 Erin Mills Commercial Centre Ltd.

3970 Eglinton Avenue West 3960 Eglinton Avenue West, 3920 Eglinton Avenue West

Mississauga ON L4K 3C4

Approval No:4960-BBBMBQApproval Date:2019-04-28Status:ApprovedRecord Type:ECALink Source:IDS

MOE District: City: Longitude: Latitude: Geometry X: **ECA**

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

SWP Area Name:Geometry Y:Approval Type:ECA-MUNICIPAL AND PRIVATE SEWAGE WORKSProject Type:MUNICIPAL AND PRIVATE SEWAGE WORKS

Address: 3970 Eglinton Avenue West 3960 Eglinton Avenue West, 3920 Eglinton Avenue West

Full Address: Full PDF Link:

https://www.accessenvironment.ene.gov.on.ca/instruments/4809-BB9Q2V-14.pdf

165 2 of 2 ESE/216.0 184.8 / -5.01 Erin Mills Commercial Centre Ltd.

3970 Eglinton Avenue West 3960 Eglinton

ECA

Order No: 20200128193

Avenue West, 3920 Eglinton Avenue West

Mississauga ON L4K 3C4

Approval No: 5102-BBLRDR **MOE District:** Approval Date: 2019-05-01 City: Longitude: Status: Approved Record Type: **ECA** Latitude: IDS Link Source: Geometry X: SWP Area Name: Geometry Y:

Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Address: 3970 Eglinton Avenue West 3960 Eglinton Avenue West, 3920 Eglinton Avenue West

Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/2118-BBBHZ6-14.pdf

166 1 of 1 NW/73.6 200.9 / 11.00 3758 DENSBURY DRIVE MISSISSAUGA ON L5N 6Z2 HINC

External File Num: FS INC 0701-00457
Fuel Occurrence Type: CO Release
Date of Occurrence: 1/27/2007
Fuel Type Involved: Natural Gas

 Status Desc:
 Completed - Causal Analysis(End)

 Job Type Desc:
 Incident/Near-Miss Occurrence (FS)

Oper. Type Involved: Private Dwelling

Service Interruptions: No Property Damage: No Fuel Life Cycle Stage: Utilization

Root Cause: Equipment/Material/Component:Yes Procedures:Yes Maintenance:Yes Design:Yes Training:

No Management:Yes Human Factors:Ye

Reported Details:
Fuel Category:
Occurrence Type:
Gaseous Fuel
Near-miss

Affiliation: Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)

County Name: Pee

Approx. Quant. Rel: Nearby body of water: Enter Drainage Syst.: Approx. Quant. Unit: Environmental Impact:

167 1 of 1 NW/66.2 200.9 / 11.00 3820 Densbury Drive Mississauga ON SPL

 Ref No:
 1688-ARM25Y
 Discharger Report:

 Site No:
 NA
 Material Group:

Incident Dt: 9/27/2017 Health/Env Conseq: 2 - Minor Environment

Year: Client Type:
Incident Cause: Sector Type: Miscellaneous Communal

Incident Cause: Sector Type: Miscellaneous Comn
Incident Event: Operator/Human error Agency Involved:

Contaminant Code: 43 Nearest Watercourse:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

4825570

597753

3820 Densbury Drive Contaminant Name: SEDIMENT(SUSPENDED SOLIDS/SAND/ Site Address:

SILT)

Contaminant Limit 1: Site District Office: Halton-Peel Contam Limit Freg 1: n/a Site Postal Code:

Contaminant UN No 1: n/a Site Region: Central **Environment Impact:** Site Municipality: Mississauga Nature of Impact: Site Lot:

Site Conc: Receiving Medium: Receiving Env: Land Northina: MOE Response: No Easting:

Dt MOE Arvl on Scn: Site Geo Ref Accu: MOE Reported Dt: 9/27/2017 Site Map Datum:

Dt Document Closed: Land Spills SAC Action Class: Other Incident Reason: Deliberate Act Source Type:

Residential House < UNOFFICIAL> Site Name:

Site County/District: Regional Municipality of Peel Site Geo Ref Meth:

Region of Peel: Red-dyed concrete washout to cb. Incident Summary:

Contaminant Qty:

1 of 1 SE/54.8 187.8 / -2.01 lot 6 con 2 168 **WWIS** ON

2806585 Well ID: Data Entry Status:

Construction Date: Data Src: 3/31/1987 Primary Water Use: Domestic Date Received: Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec: Water Type: 3030 Contractor:

Casing Material: Form Version: 1 06252 Audit No: Owner:

Street Name: Tag: **Construction Method:** County: HALTON

MILTON TOWN (TRAFALGAR) Elevation (m): Municipality: Elevation Reliability: Site Info: Depth to Bedrock: Lot: 006

02 Well Depth: Concession: Overburden/Bedrock: Concession Name: DS N Easting NAD83: Pump Rate: Static Water Level:

Northing NAD83: Flowing (Y/N): Zone: UTM Reliability: Flow Rate: Clear/Cloudy:

Bore Hole Information

Improvement Location Method: Source Revision Comment: Supplier Comment:

Bore Hole ID: 10152854 Elevation: 186.081649

DP2BR: Elevrc: Spatial Status: Zone: 17

Code OB: East83: 602367.2 Code OB Desc: Overburden North83: 4820884

Org CS: Open Hole: Cluster Kind: **UTMRC**:

Date Completed: UTMRC Desc: margin of error: 10 - 30 m 2/6/1987

Location Method: Remarks: gps

Elevrc Desc:

Location Source Date:

Improvement Location Source:

Overburden and Bedrock

Materials Interval

Formation ID: 931443466

Layer: 3 Color: General Color: **BLUE** Mat1: 05 Most Common Material: CLAY Mat2: 06 Other Materials: SILT Mat3: 74 LAYERED Other Materials:

Formation Top Depth: 17
Formation End Depth: 40
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931443469

 Layer:
 6

 Color:
 2

 General Color:
 GREY

 Mat1:
 28

 Most Common Material:
 SAND

Mat2:

Other Materials: Mat3: Other Materials:

Formation Top Depth: 65
Formation End Depth: 65
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931443465

Layer: 2 **Color:** 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 05

 Other Materials:
 CLAY

Mat3:

Other Materials:

Formation Top Depth: 1
Formation End Depth: 17
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931443467

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 06

 Most Common Material:
 SILT

 Mat2:
 12

 Other Materials:
 STONES

Order No: 20200128193

HARD Other Materials: Formation Top Depth: 40 60 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931443468

Layer: Color: 3 General Color: **BLUE** Mat1: 05 Most Common Material: CLAY Mat2: 06 Other Materials: SILT Mat3: 74 LAYERED Other Materials:

Formation Top Depth: 60 Formation End Depth: 65 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931443464

Layer: Color: 6

General Color: **BROWN** Mat1: TOPSOIL

Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials: 0 Formation Top Depth: Formation End Depth: 1 Formation End Depth UOM: ft

Method of Construction & Well

Method Construction ID: Method Construction Code: Method Construction: Boring Other Method Construction:

Pipe Information

10701424 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930259917

Layer: 1 Material: 3

Open Hole or Material: CONCRETE

Depth From:

65 Depth To:

36 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992806585

Pump Set At: Static Level: 17 Final Level After Pumping: 52

Recommended Pump Depth: Pumping Rate: Flowing Rate:

Recommended Pump Rate: 3 Levels UOM: Rate UOM: **GPM**

Water State After Test Code: Water State After Test: Pumping Test Method: **Pumping Duration HR: Pumping Duration MIN:** Flowing:

Ν

Water Details

Water ID: 933609914

Layer: 3 Kind Code:

FRESH Kind: Water Found Depth: 65 Water Found Depth UOM: ft

Water Details

933609912 Water ID:

Layer: Kind Code:

Kind: **FRESH** Water Found Depth: 17 Water Found Depth UOM: ft

Water Details

933609913 Water ID: Layer: 2 Kind Code:

FRESH Kind: Water Found Depth: 50 Water Found Depth UOM: ft

NW/221.9 201.9 / 12.00 169 1 of 1 3884 Densbury Drive SPL Mississauga ON

Ref No: 8882-AN9S8E Site No:

6/12/2017 Incident Dt:

Year:

Incident Cause:

Incident Event: Operator/Human error

Contaminant Code:

PAINT OR PAINT-RELATED Contaminant Name:

Contaminant Limit 1:

Material Group: Health/Env Conseq: 2 - Minor Environment

Client Type:

Unknown / N/A

Order No: 20200128193

Sector Type:

Discharger Report:

Agency Involved: Nearest Watercourse:

3884 Densbury Drive Site Address:

Site District Office: Halton-Peel

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Contam Limit Freq 1: Site Postal Code: Contaminant UN No 1: Site Region: n/a Central **Environment Impact:** Site Municipality: Mississauga Nature of Impact: Site Lot: Receiving Medium: Site Conc: Receiving Env: Land; Surface Water Northing: MOE Response: Easting: Dt MOE Arvl on Scn: Site Geo Ref Accu: MOE Reported Dt: 6/12/2017 Site Map Datum: **Dt Document Closed:** SAC Action Class: Unknown / N/A Incident Reason: Deliberate Act Source Type: Site Name: 3884 Densbury Drive in Mississauga<UNOFFICIAL> Site County/District: Regional Municipality of Peel Site Geo Ref Meth: Incident Summary: RoP; paint to CB, contained 0 other - see incident description Contaminant Qty: 170 1 of 3 SE/66.0 187.8 / -2.01 STRONG CONSTRUCTION LTD. GEN 4496 NINTH LINE RR #2 MISSISSAUGA ON L5M 2B2 ON1266400 Generator No: PO Box No: Status: Country: Approval Years: 89 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: 0000 SIC Code: *** NOT DEFINED *** SIC Description: STRONG CONSTRUCTION LTD. 36-661 170 2 of 3 SE/66.0 187.8 / -2.01 **GEN** 4496 NINTH LINE RR #2 MISSISSAUGA ON L5M 2B2 Generator No: ON1266400 PO Box No: Status: Country: Approval Years: 92,93,94,95,96,97,98 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: 4214 SIC Code: **EXCAVAT. & GRADING** SIC Description: Detail(s) Waste Class: 252 Waste Class Desc: WASTE OILS & LUBRICANTS 170 3 of 3 SE/66.0 187.8 / -2.01 4496 9 Line **EHS** Mississauga ON L5M0R5 Order No: 20140623010 Nearest Intersection: C Municipality: Status: Client Prov/State: Report Type: No Charge ON 23-JUN-14 Report Date: Search Radius (km): .25 23-JUN-14 Date Received: X: -79.732935 Previous Site Name: Y: 43.533607 Lot/Building Size: 2.38 Acres Additional Info Ordered:

lot 6 con 2

ON

WWIS

Order No: 20200128193

187.8 / -2.01

SE/25.1

171

1 of 1

Well ID: 2802190

Construction Date:

Primary Water Use: Domestic Sec. Water Use: 0

Final Well Status: Water Supply

Water Type: Casing Material: Audit No:

Tag:

Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src: 1

Date Received: 10/2/1953 Selected Flag: Yes

Abandonment Rec:

Contractor: 1429 Form Version: 1

Owner: Street Name:

County: HALTON

Municipality: MILTON TOWN (TRAFALGAR)

Order No: 20200128193

Site Info:

 Lot:
 006

 Concession:
 02

 Concession Name:
 DS N

Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10148744

DP2BR:

Spatial Status:

Code OB:

Code OB Desc: Overburden

Open Hole:

Cluster Kind:

Date Completed: 7/30/1953

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: 186.018417

Elevrc:

Zone: 17 **East83:** 602440.6 **North83:** 4820840

Org CS:

UTMRC: 9
UTMRC Desc: unknown UTM

Location Method: p9

Overburden and Bedrock

Materials Interval

Formation ID: 931427893

Layer: 1

Color:

General Color:

Mat1: 05

Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 12
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931427895

Layer: 3

Color:

General Color:

Mat1: 11

GRAVEL Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

34 Formation Top Depth: Formation End Depth: 40 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931427894

Layer:

Color:

General Color:

07 Mat1:

Most Common Material: QUICKSAND

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 12 Formation End Depth: 34 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code:

Method Construction:

Cable Tool

Other Method Construction:

Pipe Information

10697314 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930253102

Layer: Material: **STEEL** Open Hole or Material:

Depth From:

40 Depth To: Casing Diameter: 6

Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992802190

Pump Set At:

Static Level: 6 Final Level After Pumping: 40

Recommended Pump Depth:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

WWIS

Order No: 20200128193

Pumping Rate:

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1 Water State After Test: **CLEAR**

Pumping Test Method: **Pumping Duration HR:**

Pumping Duration MIN:

Ν Flowing:

Water Details

Water ID: 933604240

Layer: Kind Code:

FRESH Kind: Water Found Depth: 40 Water Found Depth UOM: ft

WNW/220.4 1 of 2 199.9 / 10.00 172 ON

7216476 Well ID: Data Entry Status: Yes

Construction Date: Data Src: Primary Water Use: Date Received: 2/17/2014

Sec. Water Use: Selected Flag: Yes Final Well Status: Abandonment Rec: Water Type: Contractor: 7360

Casing Material: Form Version: 8

Audit No: C21200 Owner: A146875 Street Name: Tag: Construction Method: County:

Elevation (m): Municipality: MILTON TOWN (TRAFALGAR) Elevation Reliability: Site Info:

HALTON

Depth to Bedrock: Lot: Well Depth: Concession: Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83: Static Water Level: Northing NAD83:

Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

1004710043 200.559692 Bore Hole ID: Elevation:

DP2BR: Elevrc: Spatial Status: Zone: 17 Code OB: East83: 597414 Code OB Desc: 4825578 North83: Open Hole: Org CS: UTM83 Cluster Kind: **UTMRC:**

Date Completed: 7/12/2013 **UTMRC Desc:** margin of error: 30 m - 100 m

Remarks: Location Method: wwr Elevrc Desc:

172 2 of 2 WNW/220.4 199.9 / 10.00 WWIS

Well ID: 7272665

Construction Date: Primary Water Use: Sec. Water Use: Final Well Status:

Abandoned-Other

Water Type:

Casing Material:

 Audit No:
 Z244618

 Tag:
 A146815

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src:

Date Received: 10/5/2016
Selected Flag: Yes
Abandonment Rec: Yes
Contractor: 7472
Form Version: 7

Owner: Street Name:

County: HALTON

Municipality: MILTON TOWN (TRAFALGAR)

17

597414

UTM83

4825578

margin of error: 30 m - 100 m

Order No: 20200128193

Site Info: Lot:

Zone:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:

Bore Hole Information

 Bore Hole ID:
 1006262045
 Elevation:
 200.559692

 DP2BR:
 Elevrc:

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 9/14/2016

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Annular Space/Abandonment

Sealing Record

 Plug ID:
 1006391839

 Layer:
 1

Plug From: 0
Plug To: 15
Plug Depth UOM: ft

Pipe Information

Pipe ID: 1006391832

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1006391836

Map Key Number of Direction/ Elev/Diff Site (m)

Records

Distance (m)

DΒ

Layer: Material:

Open Hole or Material:

Depth From: Depth To: Casing Diameter: Casing Diameter UOM:

inch Casing Depth UOM: ft

Construction Record - Screen

1006391837 Screen ID:

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch

Screen Diameter:

Hole Diameter

1006391834 Hole ID: Diameter: 0.75 Depth From: 0 Depth To: 15 Hole Depth UOM: ft Hole Diameter UOM: inch

1 of 1 WNW/216.9 200.5 / 10.62 173 **WWIS** ON

Well ID: 7272666

Construction Date: Primary Water Use:

Sec. Water Use: Final Well Status:

Abandoned-Other

Water Type:

Casing Material:

Audit No: Z244619 Tag: A146815

Construction Method: Elevation (m): Elevation Reliability:

Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level:

Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Entry Status:

Data Src:

10/5/2016 Date Received: Selected Flag: Yes Abandonment Rec: Yes Contractor: 7472 Form Version: 7

Owner: Street Name:

County: **HALTON**

17

597417

UTM83

4825610

MILTON TOWN (TRAFALGAR)

Municipality:

Site Info: Lot: Concession:

Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

1006262048 201.17247 Bore Hole ID: Elevation:

DP2BR: Elevrc:

Spatial Status: Zone: Code OB: East83: Code OB Desc: North83: Open Hole: Org CS:

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) (m)

UTMRC:

UTMRC Desc:

Location Method:

margin of error: 30 m - 100 m

wwr

Cluster Kind:

Date Completed:

9/14/2016

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug ID: 1006391847

Layer: Plug From: 0 42 Plug To: Plug Depth UOM: ft

Pipe Information

Pipe ID: 1006391840

Casing No: Comment:

Construction Record - Casing

1006391844 Casing ID:

Layer: Material:

Alt Name:

Open Hole or Material:

Depth From: Depth To:

Casing Diameter:

Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1006391845

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch

Screen Diameter:

Hole Diameter

Hole ID: 1006391842 Diameter: 0.75 Depth From: 0 Depth To: 42

Hole Depth UOM: ft Hole Diameter UOM: inch

> lot 5 con 2 174 1 of 1 SE/80.5 184.8 / -5.01 ON

WWIS

Order No: 20200128193

2802187 Well ID:

Construction Date:

Primary Water Use: Domestic Sec. Water Use:

Final Well Status: Water Supply

Water Type: Casing Material: Audit No:

Tag:

Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Entry Status:

Data Src:

Date Received: 11/10/1958 Selected Flag: Yes

Abandonment Rec:

1718 Contractor: Form Version:

Owner: Street Name:

County:

MISSISSAUGA CITY (TRAFALGAR) Municipality:

Order No: 20200128193

Site Info:

005 Lot: Concession: 02 DS N Concession Name:

Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10148741 DP2BR: 36

Spatial Status:

Code OB:

Code OB Desc: **Bedrock**

Open Hole:

Cluster Kind:

Date Completed: 8/11/1958

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

183.652206 Elevation:

Elevrc:

Zone: 17 East83: 602651.6 North83: 4820709

Org CS:

UTMRC: **UTMRC Desc:** unknown UTM

Location Method: p9

Overburden and Bedrock

Materials Interval

Formation ID: 931427887

5 Layer: Color: General Color: RED Mat1: 17 SHALE Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 36 Formation End Depth: 73 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931427885

Layer: 3

Color:

General Color:

Mat1: 12

Most Common Material: STONES

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 10 Formation End Depth: 14 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931427886

 Layer:
 4

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:
Formation Top Depth: 14
Formation End Donth: 36

Formation End Depth: 36
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931427883

Layer: 1

Color:

General Color:

Mat1: 02

Most Common Material: TOPSOIL

Mat2:

Other Materials:

Mat3:

Other Materials:
Formation Top Depth: 0
Formation End Depth: 1
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931427884

 Layer:
 2

 Color:
 5

 General Color:
 YELLOW

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 1
Formation End Depth: 10
Formation End Depth UOM: ft

Order No: 20200128193

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:

Cable Tool Method Construction:

Other Method Construction:

Pipe Information

10697311 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

930253098 Casing ID:

2 Layer: Material:

OPEN HOLE Open Hole or Material:

Depth From:

Depth To: 73 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930253097

Layer: Material: STEEL

Open Hole or Material:

Depth From: 39 Depth To: Casing Diameter: 6 Casing Diameter UOM: inch

Casing Depth UOM:

Results of Well Yield Testing

Pump Test ID: 992802187

Pump Set At:

39 Static Level: Final Level After Pumping: 53 Recommended Pump Depth:

1 Pumping Rate:

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1 Water State After Test: **CLEAR** Pumping Test Method: Pumping Duration HR: 1 **Pumping Duration MIN:** 0

Flowing:

Water Details

Water ID: 933604237

Layer:

Ν

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) 4 Kind Code: Kind: **MINERIAL** Water Found Depth: 73 Water Found Depth UOM: ft SE/213.4 181.9 / -8.00 175 1 of 2 Hydro One Networks Inc. **GEN** Churchill Meadows Transformer Station 4525 Ninth Line Mississauga ON L5A??? Generator No: ON4864339 PO Box No: Status: Country: Canada Approval Years: 2015 Choice of Contact: CO_ADMIN Contam. Facility: No Co Admin: Mike Harvey MHSW Facility: 866-782-4489 Ext. No Phone No Admin: 221122 SIC Code: SIC Description: **ELECTRIC POWER DISTRIBUTION** Detail(s) Waste Class: 251 Waste Class Desc: **OIL SKIMMINGS & SLUDGES** 2 of 2 SE/213.4 181.9 / -8.00 Hydro One Networks Inc. 175 **GEN Churchill Meadows Transformer Station 4525** Ninth Line Mississauga ON L5A??? ON4864339 Generator No: PO Box No: Canada Status: Country:

Choice of Contact:

Phone No Admin:

Co Admin:

CO ADMIN

Mike Harvey

866-782-4489 Ext.

Order No: 20200128193

Approval Years: 2014
Contam. Facility: No
MHSW Facility: No

SIC Code: 221122

SIC Description: ELECTRIC POWER DISTRIBUTION

Detail(s)

Waste Class: 251

Waste Class Desc: OIL SKIMMINGS & SLUDGES

Unplottable Summary

Total: 124 Unplottable sites

| DB | Company Name/Site Name | Address | City | Postal |
|----|----------------------------------------|-------------------------------------|----------------|--------|
| CA | 2144193 Ontario Inc. | Eglinton Ave W | Mississauga ON | |
| CA | The Erin Mills Development Corporation | South of Eglinton Ave W | Mississauga ON | |
| CA | The Regional Municipality of Halton | Derry Road (Regional Road No.7) | Milton ON | |
| CA | Matgo Developments Inc. | Part of Lot 2, Conc. 10 | Mississauga ON | |
| CA | The Regional Municipality of Peel | Derry Rd | Mississauga ON | |
| CA | The Erin Mills Development Corporation | South of Eglinton Ave W | Mississauga ON | |
| CA | Petro-Canada | Derry Road | Milton ON | |
| CA | The Erin Mills Development Corporation | South of Erin Centre Blvd | Mississauga ON | |
| CA | South Derry Developments Limited | Derry Road | Milton ON | |
| CA | The Erin Mills Development Corporation | Tacc Drive, Trailbank Drive | Mississauga ON | |
| CA | The Regional Municipality of Halton | Derry Road (Reg. Rd.7) | Milton ON | |
| CA | The Erin Mills Development Corporation | Tacc Drive, Trailbank Drive | Mississauga ON | |
| CA | | Pt of lot 5, concession 10 | Mississauga ON | |
| CA | | Pt of lot 5, concession 10 | Mississauga ON | |
| CA | | Ninth Line | Mississauga ON | |
| CA | | Part of Lot 3, Conc. 10, New Survey | Mississauga ON | |
| CA | | Part of Lot 3, Conc. 10, New Survey | Mississauga ON | |

| CA | | Part of Lot 3, Concession 10 | Mississauga ON |
|----|-------------------------------------------|--------------------------------|---------------------|
| CA | | Part of Lot 3, Concession 10 | Mississauga ON |
| CA | | Pt of lot 5, concession 10 | Mississauga ON |
| CA | | Pt of lot 5, concession 10 | Mississauga ON |
| CA | | Eglington Avenue West | Mississauga ON |
| CA | | Eglington Avenue West | Mississauga ON |
| CA | CITY | BRITANNIA RD. | MISSISSAUGA ON |
| CA | GOLDOME INVESTMENTS LTD. | EGLINTON AVE./STREET 'A' | MISSISSAUGA ON |
| CA | GOLDHOME INVESTMENTS LTD. | EGLINTON AVE./STREET 'A' | MISSISSAUGA ON |
| CA | GOLDOME INVESTMENTS LTD. | EGLINTON AVE./STREET 'A' | MISSISSAUGA ON |
| CA | GOLDHOME INVESTMENTS LTD. | EGLINTON AVE./STREET 'A' | MISSISSAUGA ON |
| CA | LAMAJE DEVELOPMENTS LIMITED | BRITANNIA WOODS 1/LISGAR DR. | MISSISSAUGA CITY ON |
| CA | PEBBLES PROPERTIES INC. | BRITANNIA WOODS II/FOXWOOD AVE | MISSISSAUGA CITY ON |
| CA | LAMAJE DEVELOPMENTS LIMITED | BRITANNIA WOODS 1/LISGAR DR. | MISSISSAUGA CITY ON |
| CA | PEBBLES PROPERTIES INC. | BRITANNIA WOODS II/FOXWOOD AVE | MISSISSAUGA CITY ON |
| CA | DANIELS WESTOWNE CORPORATION | BLKS.226&228/ERIN CENTRE BLVD. | MISSISSAUGA CITY ON |
| CA | MONARCH CONSTRUCTION LIMITED | GOODERHAM EST.SUB.PH2/DERRY RD | MISSISSAUGA ON |
| CA | SECOND TERRAGAR HOLDINGS LTDPT.LOTS8&9 | HONEY LOCUST TRAIL/OSPREY BLVD | MISSISSAUGA CITY ON |
| CA | SECOND TERRAGAR HOLDINGS LTDPT.LOTS8&9 | DOUG LEAVENS BLVD./OSPREY BLVD | MISSISSAUGA CITY ON |
| CA | MISSISSAUGA CITY | EGLINTON AVE. | MISSISSAUGA CITY ON |
| CA | MISSISSAUGA CITY | EGLINTON AVE. | MISSISSAUGA CITY ON |
| CA | MASTERGRAIN INVESTMENTS INC. RESID. SUBD | STREET 'A'/EGLINTON AVENUE | MISSISSAUGA CITY ON |

| CA | GATEWAY CORPORATE CENTRE INC. | COURT A BRITANNIA RD. | MISSISSAUGA CITY ON |
|-------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------|
| CA | GANA CONTRACTING INC. | DERRY RD. | MISSISSAUGA CITY ON |
| CA | KINGSBRIDGE DEVELOPMENTS INC | EGLINTON AVE. | MISSISSAUGA CITY ON |
| CA | GASPAR DEVELOPMENTS LIMITED | OSPREY BLVD./DERR RD. W. | MISSISSAUGA CITY ON |
| CA | VENTURON DEV(GREEN MEADOW)INC-LOTS 9&10 | OSPREY BLVD/DERRY RD/ALLCROFT | MISSISSAUGA CITY ON |
| CA | R.M. OF PEEL | BRITANNIA RD. | MISSISSAUGA CITY ON |
| CA | R.M. OF PEEL | BRITANNIA ROAD WEST | MISSISSAUGA CITY ON |
| CA | DANIELS WESTOWNE CORPORATION | BLKS.226&228/ERIN CENTRE BLVD. | MISSISSAUGA CITY ON |
| CA | KANEFF HOLDINGS INC. | EGLINTON AVE. WEST | MISSISSAUGA CITY ON |
| CA | FUSCOM INVESTORS INC. | EGLINTON AVE. W. | MISSISSAUGA CITY ON |
| CA | FIRST TERRAGAR HOLDINGS LIMITED | OSPREY BLVD., PARTS LOT 7 & 8 | MISSISSAUGA CITY ON |
| | | | |
| CA | R.M. OF PEEL | EGLINTON AVE. W. | MISSISSAUGA CITY ON |
| CA | R.M. OF PEEL REGION OF PEEL | EGLINTON AVE. W. BRITANNIA RD. WEST | MISSISSAUGA CITY ON |
| | | | |
| CA | REGION OF PEEL GASPAR DEVELOPMENTS | BRITANNIA RD. WEST | MISSISSAUGA CITY ON |
| CA CA | REGION OF PEEL GASPAR DEVELOPMENTS LIMITED GASPAR DEVELOPMENTS | BRITANNIA RD. WEST PT.LOT 11/CONC.10, DERRY RD. | MISSISSAUGA CITY ON MISSISSAUGA CITY ON |
| CA CA | REGION OF PEEL GASPAR DEVELOPMENTS LIMITED GASPAR DEVELOPMENTS LIMITED SECOND TERRAGAR | BRITANNIA RD. WEST PT.LOT 11/CONC.10, DERRY RD. OSPREY BLVD./DERRY RD. E. | MISSISSAUGA CITY ON MISSISSAUGA CITY ON MISSISSAUGA CITY ON |
| CA CA CA | REGION OF PEEL GASPAR DEVELOPMENTS LIMITED GASPAR DEVELOPMENTS LIMITED SECOND TERRAGAR HOLDINGS LTDPT.LOTS8&9 SECOND TERRAGAR | BRITANNIA RD. WEST PT.LOT 11/CONC.10, DERRY RD. OSPREY BLVD./DERRY RD. E. HONEY LOCUST TRAIL/OSPREY BLVD | MISSISSAUGA CITY ON MISSISSAUGA CITY ON MISSISSAUGA CITY ON |
| CA CA CA CA | REGION OF PEEL GASPAR DEVELOPMENTS LIMITED GASPAR DEVELOPMENTS LIMITED SECOND TERRAGAR HOLDINGS LTDPT.LOTS8&9 SECOND TERRAGAR HOLDINGS LTDPT.LOTS8&9 VENTURON DEV. | BRITANNIA RD. WEST PT.LOT 11/CONC.10, DERRY RD. OSPREY BLVD./DERRY RD. E. HONEY LOCUST TRAIL/OSPREY BLVD DOUG LEAVENS BLVD./OSPREY BLVD | MISSISSAUGA CITY ON MISSISSAUGA CITY ON MISSISSAUGA CITY ON MISSISSAUGA CITY ON |
| CA CA CA CA CA CA | REGION OF PEEL GASPAR DEVELOPMENTS LIMITED GASPAR DEVELOPMENTS LIMITED SECOND TERRAGAR HOLDINGS LTDPT.LOTS8&9 VENTURON DEV. (GREENMEADOW) INC. VENTURON DEV.(GREEN | BRITANNIA RD. WEST PT.LOT 11/CONC.10, DERRY RD. OSPREY BLVD./DERRY RD. E. HONEY LOCUST TRAIL/OSPREY BLVD DOUG LEAVENS BLVD./OSPREY BLVD PT. LOTS 9 & 10, CONC. 10 | MISSISSAUGA CITY ON |
| CA CA CA CA CA CA CA CA | REGION OF PEEL GASPAR DEVELOPMENTS LIMITED GASPAR DEVELOPMENTS LIMITED SECOND TERRAGAR HOLDINGS LTDPT.LOTS8&9 SECOND TERRAGAR HOLDINGS LTDPT.LOTS8&9 VENTURON DEV. (GREENMEADOW) INC. VENTURON DEV.(GREEN MEADOW)INC-LOTS 9&10 MISSISSAUGA CITY-LISGAR/W. | BRITANNIA RD. WEST PT.LOT 11/CONC.10, DERRY RD. OSPREY BLVD./DERRY RD. E. HONEY LOCUST TRAIL/OSPREY BLVD DOUG LEAVENS BLVD./OSPREY BLVD PT. LOTS 9 & 10, CONC. 10 OSPREY BLVD/DERRY RD/ALLCROFT | MISSISSAUGA CITY ON MISSISSAUGA CITY ON |

| CA | GANA CONTRACTING INC. | DERRY RD. | MISSISSAUGA CITY ON | |
|-----|----------------------------------------------|---------------------------------------------------|---------------------|---------|
| CA | FIRST TERRAGAR HOLDINGS LIMITED | OSPREY BLVD., PT.LOTS 7 & 8 | MISSISSAUGA CITY ON | |
| CA | TYSSISSAUGA CITY | BRITANNIA ROAD | MISSISSAUGA CITY ON | |
| CA | WATERSHED 1 GROUP | HWY. 410 400 M S. OF DERRY RD | MISSISSAUGA CITY ON | |
| CA | BRATTY AND PARTNERS (IN TRUST) | DERRY EAST BUS. PK WATERSHED 2 | MISSISSAUGA CITY ON | |
| CA | THE ERIN MILLS DEVELOPMENT CORPORATION | DERRY RD. EASEMENT | MISSISSAUGA CITY ON | |
| CA | R.M. PEEL | EGLINTON AVE. W. | MISSISSAUGA CITY ON | |
| CA | R.M. OF PEEL | DERRY RD. WEST | MISSISSAUGA CITY ON | |
| CA | MISSISSAUGA CITY | BRITANNIA RD. | MISSISSAUGA CITY ON | |
| CA | IPCF PROPERTIES INC. | ERIN CENTRE BLVD/PLAN 43M-823 | MISSISSAUGA CITY ON | |
| CA | R.M. OF PEEL WINSTON CHURCHILL BLVD. | DERRY RD. | MISSISSAUGA CITY ON | |
| CA | 455469 ONTARIO LIMITED | EGLINTON AVE. WEST | MISSISSAUGA CITY ON | |
| CA | MISSISSAUGA CITY | EGLINTON AVE. | MISSISSAUGA CITY ON | |
| CA | THE ERIN MILLS DEVELOPMENT CORPORATION | EGLINTON AVE. | MISSISSAUGA CITY ON | |
| CA | FIRST CITY DEVELOPMENT CORP. LTD. | EASEMENT NINTH LINE LISGAR SUB | MISSISSAUGA CITY ON | |
| CA | UNION GAS LIMITED | NINTH LINE | MILTON TOWN ON | |
| CA | UNION GAS LIMITED | LOT 10, CONC. 9 | MILTON TOWN ON | |
| ECA | South Derry Developments Limited | Derry Road | Milton ON | M2N 5R5 |
| ECA | Regional Municipality of Peel | Eglinton Ave W | Mississauga ON | L6T 4B9 |
| ECA | Metrolinx | Eglinton Ave W | Mississauga ON | M5J 2W3 |
| ECA | The Regional Municipality of Halton | Britannia Road West | Milton ON | L6M 3L1 |
| ECA | The Corporation of the City of | Ninth Line (from Derry Road West Northerly to St. | Mississauga ON | L5B 2T4 |

| | Mississauga | Lawrence and Hudson Rail Corridor) | | |
|------|----------------------------------------|--------------------------------------------------------------------------------------------------------|----------------|---------|
| ECA | The Regional Municipality of Peel | Derry Rd | Mississauga ON | L6T 3Y3 |
| ECA | The Erin Mills Development Corporation | South of Eglinton Ave W | Mississauga ON | L4K 1Y2 |
| ECA | Metrolinx | Eglinton Ave W | Mississauga ON | M5J 2W3 |
| ECA | Petro-Canada | Derry Road | Milton ON | L6L 6N5 |
| ECA | The Regional Municipality of Halton | Derry Road | Milton ON | L6M 3L1 |
| ECA | Cal-Arvona Developments Inc. | Arvona PI Lot 3, Concession 10 | Mississauga ON | L4L 8P9 |
| ECA | The Erin Mills Development Corporation | South of Eglinton Ave W | Mississauga ON | L4K 1Y2 |
| ECA | The Corporation of the Town of Milton | Lower Base Line | Milton ON | L9T 6Z5 |
| ECA | The Erin Mills Development Corporation | South of Eglinton Ave W | Mississauga ON | L4K 1Y2 |
| EHS | | E Lower Base Line | Milton ON | |
| EHS | | Derry Rd | Milton ON | |
| EHS | | Ninth Line | Mississauga ON | |
| GEN | GLEN OAKS MEMORIAL GARDENS | NINTH LINE C/O 3476 GLEN ERIN DRIVE | MISSISSAUGA ON | L5L 1W6 |
| GEN | 1897385 ONTARIO INC. | BRITANNIA RD E UNIT 3 | MISSISSAUGA ON | L4Z1W9 |
| PRT | LOURETTA PLANT | LOT 9 CON 9 | HALTON ON | |
| PTTW | Union Gas Limited | Lot 9 and 10, Concession 10 Town of Milton, Halton Region TOWN OF MILTON | ON | |
| PTTW | TransCanada PipeLines Limited | Lot 10, Concession 9 (Ninth Line) Town of Milton, Regional Municipality of Halton TOWN OF MILTON | ON | |
| REC | GLEN OAKS MEMORIAL GARDENS | NINTH LINE C/O 3476 GLEN ERIN DRIVE | MISSISSAUGA ON | L5L 1W6 |
| REC | GLEN OAKS MEMORIAL GARDENS | NINTH LINE | MISSISSAUGA ON | L5L 1W6 |
| SPL | | Highway 410 On ramp from Derry Road | Mississauga ON | |
| SPL | CONSUMERS' GAS CO. LTD., THE | CONCESSION #9 SOUTH OF DERRY ROAD REGULATOR/COMPRESSOR STATION | HALTON R.M. ON | |

| SPL | TRANSPORT TRUCK | PARKGATE DRIVE,POND BEHIND HOMES. MOTOR VEHICLE (OPERATING FLUID) | MISSISSAUGA CITY ON |
|------|-----------------------------------------------------|----------------------------------------------------------------------|---------------------|
| SPL | | Hwy 407 Westbound, near 26.5 Km Marker and Britannia Road | Mississauga ON |
| SPL | Belor Construction Ltd <unofficial></unofficial> | Highway 407 - South of Brittania Rd, North of Lower Base Line | Milton ON |
| WWIS | | lot 4 | ON |
| WWIS | | lot 5 | ON |
| WWIS | | lot 2 | ON |
| WWIS | | lot 6 | ON |
| WWIS | | lot 5 | ON |
| WWIS | | lot 9 | ON |
| WWIS | | lot 9 | ON |
| WWIS | | lot 1 | ON |
| WWIS | | lot 2 | ON |
| WWIS | | lot 3 | ON |
| WWIS | | lot 6 | ON |
| WWIS | | lot 7 | ON |
| wwis | | lot 7 | ON |
| wwis | | lot 9 | ON |
| wwis | | lot 10 | ON |
| wwis | | lot 11 | ON |
| WWIS | | lot 8 | ON |

Unplottable Report

Site: 2144193 Ontario Inc.

Eglinton Ave W Mississauga ON

Database:

Database:

Database:

 Certificate #:
 9942-7GDR4N

 Application Year:
 2008

 Issue Date:
 7/11/2008

Approval Type: Municipal and Private Sewage Works

Approved

Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: The Erin Mills Development Corporation

South of Eglinton Ave W Mississauga ON

 Certificate #:
 8057-7JBHJ7

 Application Year:
 2008

 Issue Date:
 9/9/2008

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description

Project Description: Contaminants: Emission Control:

Site: The Regional Municipality of Halton

Derry Road (Regional Road No.7) Milton ON

 Certificate #:
 7954-82QP3Z

 Application Year:
 2010

 Issue Date:
 2/17/2010

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: Matgo Developments Inc.

Part of Lot 2, Conc. 10 Mississauga ON

Certificate #: 6816-639N7C

Database:

Order No: 20200128193

erisinfo.com | Environmental Risk Information Services

2004 Application Year: 7/27/2004 Issue Date:

Municipal and Private Sewage Works Approval Type:

Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

Approved

The Regional Municipality of Peel Site:

Derry Rd Mississauga ON

Database:

Certificate #: 4290-6ZYKD6 Application Year: 2007 Issue Date: 4/12/2007

Municipal and Private Sewage Works Approval Type:

Approved Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:**

The Erin Mills Development Corporation Site: South of Eglinton Ave W Mississauga ON

3777-7VARPZ

Certificate #: Application Year: 2009 Issue Date: 8/31/2009

Municipal and Private Sewage Works Approval Type:

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: **Project Description:** Contaminants:

Emission Control:

Site: Petro-Canada Derry Road Milton ON

Certificate #: 2336-78XLMD Application Year: 2007 Issue Date: 11/14/2007

Industrial Sewage Works Approval Type:

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: Contaminants: **Emission Control:**

Database: CA

Database: CA

Site: The Erin Mills Development Corporation

South of Erin Centre Blvd Mississauga ON

 Certificate #:
 1797-7B5SS5

 Application Year:
 2008

 Issue Date:
 1/24/2008

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: South Derry Developments Limited

Derry Road Milton ON

Certificate #: 1383-6MPSQZ

Application Year:2006Issue Date:3/12/2006

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: The Erin Mills Development Corporation

Tacc Drive, Trailbank Drive Mississauga ON

 Certificate #:
 0997-6UMPCQ

 Application Year:
 2006

 Issue Date:
 10/21/2006

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: The Regional Municipality of Halton

Derry Road (Reg. Rd.7) Milton ON

 Certificate #:
 0568-76JPGU

 Application Year:
 2007

 Issue Date:
 8/30/2007

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Database:

Database:

Database:

Database: CA

Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

<u>Site:</u> The Erin Mills Development Corporation Tacc Drive, Trailbank Drive Mississauga ON Database: CA

Order No: 20200128193

Certificate #: 1260-6T4KQN

Application Year: 2006
Issue Date: 9/1/2006

Approval Type: Municipal and Private Sewage Works

Status: Approved

Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Application Type:

Site:
Pt of lot 5, concession 10 Mississauga ON

Database:
CA

r t or lot 3, concession to mississauga Ol

Certificate #: 1428-4K7QEK
Application Year: 00

Application Year: 00
Issue Date: 5/11/00

Approval Type: Municipal & Private water

Status: Approved

Application Type: New Certificate of Approval

Client Name: Britannia Meadows Development Corporation

Client Address: 1674 Eglington Avenue West

Client City: Toronto Client Postal Code: M6E 2H3

Project Description: Construction of watermains for the Britannia Meadows Subdivision, Phase 2, City of Mississauga

Contaminants: Emission Control:

<u>Site:</u> Database:

Pt of lot 5, concession 10 Mississauga ON

Certificate #: 0381-4K7NJG Application Year: 00

Application Year: 00
Issue Date: 5/11/00

Approval Type: Municipal & Private sewage Status: Approved

Application Type: New Certificate of Approval

Client Name: Britannia Meadows Development Corporation

Client Address: 1674 Eglington Avenue West

Client City: Toronto
Client Postal Code: M6E 2H3

Project Description: Construction of Storm and Sanitary Sewers and Foundation Drain Collectors for the Britannia Meadows

Subdivision, Phase 2, City of Mississauga

Contaminants: Emission Control:

<u>Site:</u> Database:

Ninth Line Mississauga ON

Certificate #: 8428-4MBM8G

Application Year: 00
Issue Date: 7/25/00

Approval Type: Municipal & Private sewage

Status: Approved

Application Type: New Certificate of Approval

Client Name: Corporation of the City of Mississauga

Client Address: 3185 Mavis Road
Client City: Mississauga
Client Postal Code: L5C 1T7

Project Description: Contaminants: Emission Control: Installation of Storm Sewers on Ninth Line.

Site:
Part of Lot 3, Conc. 10, New Survey Mississauga ON

Certificate #: 2534-4M5QCN

Application Year: 00
Issue Date: 7/11/00

Approval Type: Municipal & Private water

Status: Approved

Application Type:New Certificate of ApprovalClient Name:Britannia South Holdings Inc.

Client Address: 270 Chrislea Road
Client City: Vaughan

Client City: Vaughan Client Postal Code: Vaughan

Project Description: Watermain and appurtenances to be constructed in conjunction with the Britanny Glen Development (21T-99005M)

on Part of Lot 3, Conc. 10, N.S. in the City of Mississauga, within the Regional Municipality of Peel, on Tasha Dr.,

Edgecliffe Run, Killian Place, Churchill Meadows Blvd., Tacc Dr., Barley Trail.

Contaminants: Emission Control:

<u>Site:</u>
Part of Lot 3, Conc. 10, New Survey Mississauga ON

Database: CA

Database:

Order No: 20200128193

Database:

Certificate #: 1146-4M5Q57

Application Year: 00
Issue Date: 7/11/00

Approval Type: Municipal & Private sewage

Status: Approved

Application Type:New Certificate of ApprovalClient Name:Britannia South Holdings Inc.

Client Address: 270 Chrislea Road

Client City: Vaughan
Client Postal Code: L4L 8A8

Project Description: Sanitary sewers, storm sewers, foundation drain collectors, and appurtenances to be constructed in conjunction

with the Britanny Glen Development (21T-99005M) on Part of lot 3, Conc. 10, N.S. in the City of Mississauga, within the Regional Municipality of Peel as follows: Storm sewers to be constructed on Tasha Dr., Edgecliffe Run, Killian Place, Churchill Meados Blvd., Tacc Dr., Barley Trail; Sanitary sewers to be constructed on Tasha Dr., Edgecliffe Run, Killian Place, Churchill Meadows Blvd., Tacc Dr., Barley Trail; Foundation Drain Collectors to be

constructed on Tasha Dr., Edgecliffe Run, Killian Place, Churchill Meadows Blvd., Tacc Dr., Barley Trail

Contaminants: Emission Control:

<u>Site:</u>
Part of Lot 3, Concession 10 Mississauga ON

Certificate #: 9875-543RBL

Application Year:01Issue Date:11/2/01

Approval Type: Municipal & Private water

Status: Approved

Application Type: New Certificate of Approval Client Name: 1435980 Ontario Limited

Client Address: 14 Connie Crescent, Unit 5

Client City: Vaughan Client Postal Code: Vaughan L4K 2W8

Project Description: Construction of Watermains

Contaminants: Emission Control:

Site:
Part of Lot 3, Concession 10 Mississauga ON

Database:
CA

CA

Certificate #: 0357-543RGH

Application Year: 01
Issue Date: 11/2/01

Approval Type: Municipal & Private sewage

Status: Approved

Application Type:New Certificate of ApprovalClient Name:1435980 Ontario LimitedClient Address:14 Connie Crescent, Unit 5

Client City: Vaughan Client Postal Code: Vaughan L4K 2W8

Project Description: Construction of Sanitary and Storm Sewers and Foundation Drain Collectors

Contaminants: Emission Control:

Site:
Pt of lot 5, concession 10 Mississauga ON

Database:
CA

Certificate #: 4870-4PHQBY

Application Year:00Issue Date:9/26/00

Approval Type: Municipal & Private water

Status: Approved

Application Type: New Certificate of Approval

Client Name: Marco Gesualdi

Client Address: c/o Fernbrook Homes, 2200 Highway No. 7 West

Client City: Vaughan Client Postal Code: Vaughan L4K 1W7

Project Description: Construction of Watermains in the City of Mississauga.

Contaminants: Emission Control:

Site:

Database:

Pt of lot 5, concession 10 Mississauga ON

Certificate #: 4143-4PHQ3X Application Year: 00

Issue Date: 9/26/00
Approval Type: Municip

Approval Type:Municipal & Private sewageStatus:ApprovedApplication Type:New Certificate of Approval

Client Name: New Certificate of Marco Gesualdi

Client Address: c/o Fernbrook Homes, 2200 Highway No. 7 West

Client City: Vaughan Client Postal Code: Vaughan L4K 1W7

Project Description: Storm and Sanitary sewers and FDC to be constructed in the city of Mississauga.

Contaminants: Emission Control:

Site: Database:

Eglington Avenue West Mississauga ON

Certificate #: 4272-4Y5KYY

erisinfo.com | Environmental Risk Information Services Order No: 20200128193

Application Year: 01 **Issue Date:** 7/6/01

Approval Type: Municipal & Private sewage

Status: Approved

Application Type: New Certificate of Approval

Client Name: The Erin Mills Development Corporation
Client Address: 7501 Keele Street, Suite 500, Concord

Client City: Vaughan Client Postal Code: Vaughan L4K 1Y2

Project Description: Contaminants: Emission Control:

Site:

Construction of sanitary and storm sewers on Eglinton Avenue West.

Eglington Avenue West Mississauga ON Database:

Certificate #: 4841-4Y5L6T

Application Year: 01
Issue Date: 7/6/01

Approval Type: Municipal & Private water

Status: Approved

Application Type: New Certificate of Approval

Client Name: The Erin Mills Development Corporation
Client Address: 7501 Keele Street, Suite 500, Concord

Client City: Vaughan Client Postal Code: Vaughan L4K 1Y2

Project Description: Construction of watermians on Eglington Avenue West

Contaminants: Emission Control:

Site: CITY Database: CA CA

Certificate #: 3-1296-85-006

Application Year:85Issue Date:10/29/85

Approval Type: Municipal sewage Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description:
Contaminants:
Emission Control:

<u>Site:</u> GOLDOME INVESTMENTS LTD.

EGLINTON AVE./STREET 'A' MISSISSAUGA ON CA

Certificate #: 7-0788-85-007

Application Year: 85
Issue Date: 10/7/85
Approval Type: Municipal water
Status: Revised Ammendment

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Client Postal Code: Project Description: Contaminants: Emission Control:

364

erisinfo.com | Environmental Risk Information Services Order No: 20200128193

Site: GOLDHOME INVESTMENTS LTD.

EGLINTON AVE./STREET 'A' MISSISSAUGA ON

Certificate #: 7-0788-85-006

Application Year:85Issue Date:9/10/85

Approval Type: Municipal water Status: Approved

Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: GOLDOME INVESTMENTS LTD.

EGLINTON AVE./STREET 'A' MISSISSAUGA ON

Certificate #: 3-1072-85-007

Application Year: 85
Issue Date: 10/7/85

Approval Type: Municipal sewage
Status: Revised Ammendment
Application Type:

Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: GOLDHOME INVESTMENTS LTD.

EGLINTON AVE./STREET 'A' MISSISSAUGA ON

Certificate #: 3-1072-85-006

Application Year: 85

Issue Date: 9/10/85

Approval Type: Municipal sewage Status: Approved

Status:
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:

Project Description: Contaminants: Emission Control:

Site: LAMAJE DEVELOPMENTS LIMITED

BRITANNIA WOODS 1/LISGAR DR. MISSISSAUGA CITY ON

Certificate #:3-1667-97-Application Year:97Issue Date:11/17/1997Approval Type:Municipal sewageStatus:Cancelled

Application Type: Client Name: Client Address: Database: CA

Database:

Database:

Database: CA

Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: PEBBLES PROPERTIES INC.

BRITANNIA WOODS II/FOXWOOD AVE MISSISSAUGA CITY ON

Database: CA

 Certificate #:
 3-1498-97

 Application Year:
 97

 Icour Pote:
 10/14/1997

Issue Date: 10/14/1997
Approval Type: Municipal sewage
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

<u>Site:</u> LAMAJE DEVELOPMENTS LIMITED

BRITANNIA WOODS 1/LISGAR DR. MISSISSAUGA CITY ON

Database: CA

 Certificate #:
 7-1211-97

 Application Year:
 97

 Issue Date:
 11/17/1997

 Approval Type:
 Municipal water

 Status:
 Cancelled

Application Type: Client Name: Client Address: Client City: Client Postal Code Project Description

Client Postal Code: Project Description: Contaminants: Emission Control:

Site: PEBBLES PROPERTIES INC.

BRITANNIA WOODS II/FOXWOOD AVE MISSISSAUGA CITY ON

Database: CA

 Certificate #:
 7-1101-97

 Application Year:
 97

 Issue Date:
 10/14/1997

 Approval Type:
 Municipal water

 Status:
 Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

Site: DANIELS WESTOWNE CORPORATION

BLKS.226&228/ERIN CENTRE BLVD. MISSISSAUGA CITY ON

Database:

Order No: 20200128193

Certificate #: 3-0762-96-Application Year: 96 Issue Date:9/12/1996Approval Type:Municipal sewageStatus:Revised

Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: MONARCH CONSTRUCTION LIMITED

GOODERHAM EST.SUB.PH2/DERRY RD MISSISSAUGA ON

Database: CA

Certificate #:3-0009-98-Application Year:98Issue Date:1/14/1998Approval Type:Municipal sewageStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: SECOND TERRAGAR HOLDINGS LTD.-PT.LOTS8&9

HONEY LOCUST TRAIL/OSPREY BLVD MISSISSAUGA CITY ON

Database:

 Certificate #:
 7-0866-92

 Application Year:
 92

 Issue Date:
 8/27/1992

 Approval Type:
 Municipal water

 Status:
 Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: SECOND TERRAGAR HOLDINGS LTD.-PT.LOTS8&9

DOUG LEAVENS BLVD./OSPREY BLVD MISSISSAUGA CITY ON

Certificate #: 7-0695-92Application Year: 92
Issue Date: 7/16/1992
Approval Type: Municipal water
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: Database: CA

Site: MISSISSAUGA CITY

EGLINTON AVE. MISSISSAUGA CITY ON

Certificate #: 3-1481-88-Application Year: 88

Issue Date: 8/25/1988
Approval Type: Municipal sewage
Status: Approved

Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:

Contaminants: Emission Control:

Site: MISSISSAUGA CITY

EGLINTON AVE. MISSISSAUGA CITY ON

Certificate #: 3-1543-86-Application Year: 86

Issue Date: 10/16/1986

Approval Type: Municipal sewage
Status: Approved

Status: Application Type: Client Name: Client Address: Client City: Client Postal Code:

Client Postal Code: Project Description: Contaminants: Emission Control:

Site: MASTERGRAIN INVESTMENTS INC. RESID. SUBD

STREET 'A'/EGLINTON AVENUE MISSISSAUGA CITY ON

Approved

Certificate #: 7-1843-89Application Year: 89
Issue Date: 11/22/1989
Approval Type: Municipal water

Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description:

Contaminants: Emission Control:

Site: GATEWAY CORPORATE CENTRE INC.

COURT A BRITANNIA RD. MISSISSAUGA CITY ON

Certificate #: 7-1910-88-**Application Year:** 88

Issue Date: 12/7/1988
Approval Type: Municipal water
Status: Approved

Application Type: Client Name: Client Address: Client City: Database: CA

Database:

Database: CA

Database: CA

Client Postal Code: Project Description: Contaminants: **Emission Control:**

GANA CONTRACTING INC. Site:

DERRY RD. MISSISSAUGA CITY ON

Database:

Certificate #: 7-1888-88-

Application Year: 88

11/24/1988 Issue Date: Approval Type: Municipal water Approved Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description:

Contaminants: **Emission Control:**

Site: KINGSBRIDGE DEVELOPMENTS INC EGLINTON AVE. MISSISSAUGA CITY ON

Certificate #: 7-1761-87-87

Application Year: 11/30/1987 Issue Date:

Approval Type: Municipal water Approved Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description:

Contaminants: **Emission Control:**

Site: **GASPAR DEVELOPMENTS LIMITED**

OSPREY BLVD./DERR RD. W. MISSISSAUGA CITY ON

Certificate #: 7-0562-93-93 Application Year: Issue Date: 7/5/1993 Approval Type: Municipal water Approved Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: Contaminants: **Emission Control:**

VENTURON DEV(GREEN MEADOW)INC-LOTS 9&10 Site:

OSPREY BLVD/DERRY RD/ALLCROFT MISSISSAUGA CITY ON

Certificate #: 7-0718-91-Application Year: 91 Issue Date:

6/25/1991

Database:

Database:

Approval Type: Municipal water Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: R.M. OF PEEL

BRITANNIA RD. MISSISSAUGA CITY ON

Database:

Certificate #: 7-1042-90Application Year: 90
Issue Date: 7/17/1990
Approval Type: Municipal water
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: R.M. OF PEEL

BRITANNIA ROAD WEST MISSISSAUGA CITY ON

Database:

 Certificate #:
 7-0193-89

 Application Year:
 89

 Issue Date:
 2/24/1989

 Approval Type:
 Municipal water

 Status:
 Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

Site: DANIELS WESTOWNE CORPORATION

BLKS.226&228/ERIN CENTRE BLVD. MISSISSAUGA CITY ON

Database: CA

Order No: 20200128193

Certificate #: 7-0642-96Application Year: 96
Issue Date: 9/12/1996
Approval Type: Municipal water
Status: Revised
Application Type:

Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

KANEFF HOLDINGS INC. Site:

EGLINTON AVE. WEST MISSISSAUGA CITY ON

Certificate #: 7-1767-88-Application Year: 88

Issue Date: 10/30/1988 Approval Type: Municipal water Approved Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description:

Contaminants: **Emission Control:**

FUSCOM INVESTORS INC. Site:

EGLINTON AVE. W. MISSISSAUGA CITY ON

7-1389-88-Certificate #: Application Year: 88 Issue Date: 8/26/1988 Approval Type: Municipal water Status: Approved Application Type:

Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:**

Site: FIRST TERRAGAR HOLDINGS LIMITED

OSPREY BLVD., PARTS LOT 7 & 8 MISSISSAUGA CITY ON

Certificate #: 7-1257-88-Application Year: 88 Issue Date: 8/15/1988 Municipal water Approval Type: Approved Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: **Project Description:** Contaminants:

Emission Control:

R.M. OF PEEL Site:

EGLINTON AVE. W. MISSISSAUGA CITY ON

7-0035-88-Certificate #: Application Year: 88 Issue Date: 1/28/1988 Municipal water Approval Type: Status: Approved

Application Type: Client Name: Client Address: Client City:

Client Postal Code:

Database:

Database:

CA

Database: CA

Order No: 20200128193

Project Description: Contaminants: Emission Control:

Site: REGION OF PEEL

BRITANNIA RD. WEST MISSISSAUGA CITY ON

Database:

 Certificate #:
 7-1478-86

 Application Year:
 86

 Issue Date:
 12/12/1986

 Approval Type:
 Municipal water

 Status:
 Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: GASPAR DEVELOPMENTS LIMITED

PT.LOT 11/CONC.10, DERRY RD. MISSISSAUGA CITY ON

Certificate #:3-1050-93-Application Year:93Issue Date:12/6/1993Approval Type:Municipal sewageStatus:Cancelled

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: GASPAR DEVELOPMENTS LIMITED

OSPREY BLVD./DERRY RD. E. MISSISSAUGA CITY ON

Certificate #: 3-0712-93Application Year: 93
Issue Date: 7/5/1993
Approval Type: Municipal sewage
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: SECOND TERRAGAR HOLDINGS LTD.-PT.LOTS8&9

HONEY LOCUST TRAIL/OSPREY BLVD MISSISSAUGA CITY ON

 Certificate #:
 3-1090-92

 Application Year:
 92

 Issue Date:
 8/27/1992

 Approval Type:
 Municipal sewage

Database:

CA

Database: CA

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: SECOND TERRAGAR HOLDINGS LTD.-PT.LOTS8&9

DOUG LEAVENS BLVD./OSPREY BLVD MISSISSAUGA CITY ON

Database:

 Certificate #:
 3-0861-92

 Application Year:
 92

 7/40/4000
 7/40/4000

Issue Date: 7/16/1992
Approval Type: Municipal sewage
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description:

Contaminants: Emission Control:

Site: VENTURON DEV. (GREENMEADOW) INC.

PT. LOTS 9 & 10, CONC. 10 MISSISSAUGA CITY ON

Database:

 Certificate #:
 3-0281-92

 Application Year:
 92

Issue Date:3/26/1992Approval Type:Municipal sewageStatus:Approved

Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:

Emission Control:

Site: VENTURON DEV.(GREEN MEADOW)INC-LOTS 9&10

OSPREY BLVD/DERRY RD/ALLCROFT MISSISSAUGA CITY ON

Database:

Certificate #:3-0901-91-Application Year:91Issue Date:6/25/1991Approval Type:Municipal sewageStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: MISSISSAUGA CITY-LISGAR/W.CHURCHILL DIST

NINTH LINE/FUTURE ERIN CENTRE MISSISSAUGA CITY ON

Certificate #: 3-0286-90Application Year: 90
Issue Date: 3/9/1990
Approval Type: Municipal sewage

Status: Municipal se

Status: Application Type: Client Name:

Client Address: Client City:

Client Postal Code: Project Description: Contaminants: Emission Control:

Site: ERIN MILLS DEVELOPMENT CORP.

NGHB. 206A/207 THOMAS ST. MISSISSAUGA CITY ON

 Certificate #:
 3-2010-89

 Application Year:
 89

 Issue Date:
 11/1/1989

Issue Date: 11/1/1989
Approval Type: Municipal sewage
Status: Approved

Application Type: Client Name: Client Address: Client City:

Client Postal Code: Project Description: Contaminants: Emission Control:

Site: GATEWAY CORPORATE CENTRE INC.

COURT A BRITANNIA RD. MISSISSAUGA CITY ON

Approved

 Certificate #:
 3-2249-88

 Application Year:
 88

 Issue Date:
 12/7/1988

 Approval Type:
 Municipal sewage

Status: Application Type: Client Name: Client Address: Client City:

Client Postal Code: Project Description: Contaminants: Emission Control:

Site: GANA CONTRACTING INC.

DERRY RD. MISSISSAUGA CITY ON

Certificate #: 3-2232-88-Application Year: 88

Approval Type: Municipal sewage
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code

Client Postal Code: Project Description:

Database:

Database:

Database:

Contaminants: **Emission Control:**

Site: FIRST TERRAGAR HOLDINGS LIMITED

OSPREY BLVD., PT.LOTS 7 & 8 MISSISSAUGA CITY ON

Certificate #: 3-1464-88-Application Year: 88 Issue Date: 8/15/1988 Approval Type: Municipal sewage Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: **Project Description:** Contaminants:

Emission Control:

TYSSISSAUGA CITY Site:

BRITANNIA ROAD MISSISSAUGA CITY ON

Certificate #: 3-1009-88-88 Application Year: Issue Date: 7/13/1988 Municipal sewage Approval Type: Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: Contaminants: **Emission Control:**

WATERSHED 1 GROUP Site:

HWY. 410 400 M S. OF DERRY RD MISSISSAUGA CITY ON

Certificate #: 3-0978-88-Application Year: 88 Issue Date: 6/23/1988 Municipal sewage Approval Type: Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

BRATTY AND PARTNERS (IN TRUST) Site:

DERRY EAST BUS. PK WATERSHED 2 MISSISSAUGA CITY ON

Certificate #: 3-0856-88-88 Application Year: Issue Date: 6/20/1988 Approval Type: Municipal sewage Status: Approved

Database:

Database: CA

Database:

CA

Database: CA

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: THE ERIN MILLS DEVELOPMENT CORPORATION

DERRY RD. EASEMENT MISSISSAUGA CITY ON

Approved

Database: CA

Certificate #:3-0154-88-Application Year:88Issue Date:2/24/1988Approval Type:Municipal sewage

Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description:

Contaminants: Emission Control:

Site: R.M. PEEL

EGLINTON AVE. W. MISSISSAUGA CITY ON

Database:

Database:

CA

 Certificate #:
 3-0036-88

Application Year:88Issue Date:1/28/1988

Approval Type:Municipal sewageStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code

Client Postal Code: Project Description: Contaminants: Emission Control:

Site: R.M. OF PEEL

DERRY RD. WEST MISSISSAUGA CITY ON

Certificate #: 3-1843-86-Application Year: 86

Issue Date:12/31/1986Approval Type:Municipal sewageStatus:Approved

Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description.

Project Description: Contaminants: Emission Control:

Site: MISSISSAUGA CITY

BRITANNIA RD. MISSISSAUGA CITY ON

Database:

Certificate #: 3-0946-86-Application Year: 86

Issue Date:7/11/1986Approval Type:Municipal sewageStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

Site: IPCF PROPERTIES INC.

ERIN CENTRE BLVD/PLAN 43M-823 MISSISSAUGA CITY ON

Database:

Database:

Certificate #:8-3294-94-Application Year:94Issue Date:8/30/1994Approval Type:Industrial airStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: SPACE & WATER HEATERS, ON-SITE BAKERY

Contaminants: Nitrogen Oxides, Odour/Fumes

Emission Control: No Controls

<u>Site:</u> R.M. OF PEEL WINSTON CHURCHILL BLVD. DERRY RD. MISSISSAUGA CITY ON

DERKT RD. WISSISSAUGA CITT ON

 Certificate #:
 3-2271-87

 Application Year:
 87

 Issue Date:
 1/12/1988

Approval Type:Municipal sewageStatus:Approved in 1988

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description:

Contaminants: Emission Control:

Site: 455469 ONTARIO LIMITED

EGLINTON AVE. WEST MISSISSAUGA CITY ON

 Certificate #:
 3-2137-87

 Application Year:
 87

 Issue Date:
 12/7/1987

Approval Type: Municipal sewage Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: Contaminants:

erisinfo.com | Environmental Risk Information Services

Database:

Site: MISSISSAUGA CITY

EGLINTON AVE. MISSISSAUGA CITY ON

Database:

Certificate #: Application Year: Issue Date: Approval Type: 3-1682-87-87 10/13/1987

Status:

Contaminants: Emission Control: Municipal sewage Approved

Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:

Site: THE ERIN MILLS DEVELOPMENT CORPORATION

EGLINTON AVE. MISSISSAUGA CITY ON

Database:

Certificate #: Application Year: Issue Date: 3-1471-87-87 8/14/1987 Municipal sewage

Approval Type: Status: Application Type:

Approved

Application Type Client Name: Client Address: Client City:

Client Postal Code: Project Description: Contaminants: Emission Control:

Site: FIRST CITY DEVELOPMENT CORP. LTD.

EASEMENT NINTH LINE LISGAR SUB MISSISSAUGA CITY ON tet#: 3-0128-87-

87

Database:

Certificate #:
Application Year:
Issue Date:
Approval Type:

Issue Date:2/27/1987Approval Type:Municipal sewageStatus:Approved

Status: Application Type: Client Name: Client Address: Client City:

Client Postal Code: Project Description: Contaminants: Emission Control:

Site: UNION GAS LIMITED

NINTH LINE MILTON TOWN ON

Database:

Certificate #:8-3113-88-Application Year:88Issue Date:9/12/1988Approval Type:Industrial airStatus:Approved

Application Type:

Client Name: Client Address: Client City:

Client Postal Code:

Project Description: COMPRESSED/DIESEL

Contaminants: Nitrogen Oxides, Carbon Monoxide, Methane (Incl. Hydrocarbons Expr. As Ch4

Emission Control: Silencer

Site: **UNION GAS LIMITED**

LOT 10, CONC. 9 MILTON TOWN ON

Database: CA

Certificate #: 8-3122-88-Application Year: 88 Issue Date: 7/25/1988 Approval Type: Industrial air Cancelled Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: SEE NO. 8-3113-88

Contaminants: **Emission Control:**

Site: South Derry Developments Limited

Derry Road Milton ON M2N 5R5

Database: **ECA**

1383-6MPSQZ Approval No: **MOE District:** Approval Date: 2006-03-12 City: Status: Approved Longitude: Record Type: **ECA** Latitude: Link Source: **IDS** Geometry X: SWP Area Name: Geometry Y:

Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Address: **Derry Road**

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/6854-6MMQGH-14.pdf

Regional Municipality of Peel Site:

Eglinton Ave W Mississauga ON L6T 4B9

Database: **ECA**

Order No: 20200128193

1557-A3SNE9 Approval No: MOE District: Approval Date: 2015-11-03 City: Status: Approved Longitude: ECA Record Type: Latitude: Link Source: IDS Geometry X: SWP Area Name: Geometry Y:

ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS Approval Type: Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Address: Eglinton Ave W

Full Address:

https://www.accessenvironment.ene.gov.on.ca/instruments/4330-A2UQDN-14.pdf Full PDF Link:

Site: Metrolinx Database: **ECA** Eglinton Ave W Mississauga ON M5J 2W3

5758-9NFLGU **MOE District:** Approval No: Approval Date: 2014-09-08 City: Revoked and/or Replaced Longitude: Status: Latitude:

Record Type: **ECA**

IDS Link Source: Geometry X: SWP Area Name: Geometry Y:

ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS Approval Type: MUNICIPAL AND PRIVATE SEWAGE WORKS Project Type:

Eglinton Ave W Address:

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0830-9N6R6M-14.pdf

Site: The Regional Municipality of Halton Database: Britannia Road West Milton ON L6M 3L1 **ECA**

2963-9T9Q7D **MOE District:** Approval No: 2015-02-26 Approval Date: City: Status: Approved Longitude: Record Type: **ECA** Latitude: Link Source: **IDS** Geometry X: SWP Area Name:

Geometry Y: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS Approval Type: MUNICIPAL AND PRIVATE SEWAGE WORKS Project Type:

Address: Britannia Road West Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/9207-9SWQTH-14.pdf

Site: The Corporation of the City of Mississauga Database: Ninth Line (from Derry Road West Northerly to St. Lawrence and Hudson Rail Corridor) Mississauga ON L5B 2T4 **ECA**

2657-A59JY8 **MOE District:** Approval No: Approval Date: 2015-12-16 City:

Status: Approved Longitude: **ECA** Latitude: Record Type: IDS Link Source: Geometry X: SWP Area Name: Geometry Y:

ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS Approval Type: Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Ninth Line (from Derry Road West Northerly to St. Lawrence and Hudson Rail Corridor) Address: Full Address: https://www.accessenvironment.ene.gov.on.ca/instruments/5810-9ZTQYW-14.pdf Full PDF Link:

Site: The Regional Municipality of Peel Database: **ECA** Derry Rd Mississauga ON L6T 3Y3

4290-6ZYKD6 Approval No: MOE District: Approval Date: 2007-04-12 City: Approved Longitude: Status: Record Type: ECA Latitude: Link Source: IDS Geometry X: SWP Area Name: Geometry Y:

ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS Approval Type: Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Address: Derry Rd

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/6865-6ZKHTP-14.pdf

The Erin Mills Development Corporation Site: Database: **ECA** South of Eglinton Ave W Mississauga ON L4K 1Y2

Order No: 20200128193

Approval No: 8057-7JBHJ7 **MOE District:** Approval Date: 2008-09-09 City: Approved Longitude: Status: Record Type: **ECA** Latitude: Link Source: IDS Geometry X:

SWP Area Name: Geometry Y: Approval Type:ECA-MUNICIPAL AND PRIVATE SEWAGE WORKSProject Type:MUNICIPAL AND PRIVATE SEWAGE WORKS

Address: South of Eglinton Ave W

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0555-7J7QGF-14.pdf

Site: Metrolinx
Eglinton Ave W Mississauga ON M5J 2W3
Database: ECA
ECA

Approval No: 0445-9YVPCU **MOE District:** Approval Date: 2015-07-30 City: Status: Approved Longitude: ECA Latitude: Record Type: Link Source: **IDS** Geometry X: SWP Area Name: Geometry Y:

Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Address: Eglinton Ave W

Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/4036-9YVJFG-14.pdf

Site: Petro-Canada Database: Derry Road Milton ON L6L 6N5 ECA

2336-78XLMD MOE District: Approval No: Approval Date: 2007-11-14 City: Status: Approved Longitude: Record Type: **ECA** Latitude: Link Source: IDS Geometry X: SWP Area Name: Geometry Y:

Approval Type:ECA-INDUSTRIAL SEWAGE WORKSProject Type:INDUSTRIAL SEWAGE WORKS

Address: Derry Road

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/3326-727TFQ-14.pdf

Site: The Regional Municipality of Halton Derry Road Milton ON L6M 3L1 Derry Road Milton ON L6M 3L1

 Approval No:
 9108-7LQKQD
 MOE District:

 Approval Date:
 2008-11-27
 City:

 Status:
 Approved
 Longitude:

 Record Type:
 ECA
 Latitude:

 Link Source:
 IDS
 Geometry X:

Approval Type: ECA-Municipal Drinking Water Systems
Project Type: Municipal Drinking Water Systems

Address: Derry Road

Full Address:
Full PDF Link:

SWP Area Name:

Site: Cal-Arvona Developments Inc. Database:
Arvona PI Lot 3, Concession 10 Mississauga ON L4L 8P9 ECA

Geometry Y:

Order No: 20200128193

Approval No: 6238-9W2HKR **MOE District:** Approval Date: 2015-04-30 City: Status: Approved Longitude: Record Type: **ECA** Latitude: **IDS** Link Source: Geometry X: SWP Area Name: Geometry Y:

Approval Type:ECA-MUNICIPAL AND PRIVATE SEWAGE WORKSProject Type:MUNICIPAL AND PRIVATE SEWAGE WORKS

Address: Arvona PI Lot 3, Concession 10

Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/9937-9V4Q4D-14.pdf

Site: The Erin Mills Development Corporation

South of Eglinton Ave W Mississauga ON L4K 1Y2

Database: **ECA**

3777-7VARPZ Approval No: **MOE District:** Approval Date: 2009-08-31 City: Status: Approved Longitude: Record Type: **ECA** Latitude: Link Source: IDS Geometry X: SWP Area Name: Geometry Y:

Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS MUNICIPAL AND PRIVATE SEWAGE WORKS Project Type:

South of Eglinton Ave W Address:

Full Address:

https://www.accessenvironment.ene.gov.on.ca/instruments/6408-7RZKR8-14.pdf Full PDF Link:

Site: The Corporation of the Town of Milton

Lower Base Line Milton ON L9T 6Z5

Database: **ECA**

Approval No: 2132-8WAHVT MOE District: Approval Date: 2012-07-19 City: Approved Longitude: Status: Record Type: Latitude: **ECA** IDS Geometry X: Link Source: Geometry Y: SWP Area Name:

Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS MUNICIPAL AND PRIVATE SEWAGE WORKS Project Type:

Lower Base Line Address:

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/4312-8W5KGA-14.pdf

The Erin Mills Development Corporation Site:

South of Eglinton Ave W Mississauga ON L4K 1Y2

Database: **ECA**

Approval No: 7666-7JBHD4 **MOE District:** 2008-09-09 Approval Date: City: Status: Approved Longitude: Record Type: **ECA** Latitude: IDS Link Source: Geometry X: SWP Area Name: Geometry Y:

ECA-Municipal Drinking Water Systems Approval Type: Project Type: Municipal Drinking Water Systems South of Eglinton Ave W

Address:

Full Address: Full PDF Link:

Site:

Database: **EHS**

Order No: 20200128193

Order No: 20130403003 C

Status: Report Type: Custom Report 09-APR-13 Report Date: 03-APR-13 Date Received:

E Lower Base Line Milton ON

Lot/Building Size: Additional Info Ordered:

Previous Site Name:

Nearest Intersection: Municipality:

Client Prov/State: ON Search Radius (km): .25 X: 0 Y: 0

erisinfo.com | Environmental Risk Information Services

Site: Database: **EHS**

Nearest Intersection:

EHS

Order No: 20200128193

Derry Rd Milton ON

Order No: 20120725017

С Status:

Municipality: Report Type: **Custom Report** Client Prov/State: ON Report Date: 01-AUG-12 Search Radius (km): .5 -79.791475

25-JUL-12 Date Received: X: Previous Site Name: Y:

Lot/Building Size: Additional Info Ordered:

Database: Site:

Ninth Line Mississauga ON

20120206042 Nearest Intersection:

Order No: Municipality: Status: С

Report Type: Custom Report Client Prov/State: ON Report Date: 2/15/2012 Search Radius (km): 0.25 Date Received: 2/6/2012 3:13:37 PM X: -79.7142 1

Previous Site Name: Unknown Y:

Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans; Topographic Maps

GLEN OAKS MEMORIAL GARDENS Database: Site: NINTH LINE C/O 3476 GLEN ERIN DRIVE MISSISSAUGA ON L5L 1W6 **GEN**

RR0530 Generator No: PO Box No: Status: Country:

Approval Years: 86 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin:

SIC Code: 011

SIC Description:

Site: 1897385 ONTARIO INC. Database: BRITANNIA RD E UNIT 3 MISSISSAUGA ON L4Z1W9 **GEN**

ON5150269 PO Box No: Generator No:

Status: Country: Canada CO_OFFICIAL Approval Years: 2016 Choice of Contact:

Contam. Facility: Co Admin: Nο MHSW Facility: No Phone No Admin:

493110 SIC Code:

GENERAL WAREHOUSING AND STORAGE SIC Description:

Detail(s)

Waste Class: 263

ORGANIC LABORATORY CHEMICALS Waste Class Desc:

Site: LOURETTA PLANT Database: **PRT** LOT 9 CON 9 HALTON ON

Location ID: 5790 private Type:

Expiry Date:

Capacity (L): 0.00 0001068605 Licence #:

Site: **Union Gas Limited** Database: Lot 9 and 10, Concession 10 Town of Milton, Halton Region TOWN OF MILTON ON PTTW

011-9613 EBR Registry No: Decision Posted: Ministry Ref No: 7162-99MJ3P Exception Posted:

Notice Type: Instrument Decision Section: Act 1: Notice Stage:

Notice Date: October 03, 2013 Act 2:

Proposal Date: July 16, 2013 Site Location Map:

2013 Year:

Instrument Type: (OWRA s. 34) - Permit to Take Water

Off Instrument Name: Posted By:

Union Gas Limited Company Name:

Site Address: Location Other: Proponent Name:

Proponent Address: 50 Keil Drive North, Chatham-Kent Ontario, N7M 5M1

Comment Period:

URL:

Site Location Details:

Lot 9 and 10, Concession 10 Town of Milton, Halton Region TOWN OF MILTON

Site: TransCanada PipeLines Limited

Lot 10, Concession 9 (Ninth Line) Town of Milton, Regional Municipality of Halton TOWN OF MILTON ON

Database: **PTTW**

EBR Registry No: Decision Posted: 5273-9WWK82 Ministry Ref No: Exception Posted: Notice Type: Instrument Decision Section:

Notice Stage: Act 1: July 08, 2015 Notice Date: Act 2:

Proposal Date:

May 27, 2015 Site Location Map:

2015 Year:

Instrument Type: (OWRA s. 34) - Permit to Take Water

Off Instrument Name:

Posted By:

Company Name: TransCanada PipeLines Limited

Site Address: Location Other: Proponent Name:

450 1st Street Southwest, Calgary Alberta, Canada T2P 5H1 Proponent Address:

Comment Period:

URL:

Site Location Details:

Lot 10, Concession 9 (Ninth Line) Town of Milton, Regional Municipality of Halton TOWN OF MILTON

Site: GLEN OAKS MEMORIAL GARDENS

NINTH LINE C/O 3476 GLEN ERIN DRIVE MISSISSAUGA ON L5L 1W6

Database: REC

Order No: 20200128193

Rec Op Div: Co Admin:

Phone No Admin:

Rec Div: Rec Op Name: Choice of Contact: Site Bldg:

Site PO Box: Receiver #:

RR0530

Facility Type: INCINERATION Approval Yrs: 86,87,88,89,90,92 Site: **GLEN OAKS MEMORIAL GARDENS** Database: NINTH LINE MISSISSAUGA ON L5L 1W6

Rec Op Div: Co Admin: Phone No Admin: Rec Div: Rec Op Name: Choice of Contact:

Receiver #: RR0530

Facility Type:

Site Bldg: Site PO Box:

Approval Yrs: 06,07,08

Site: Database:

Highway 410 On ramp from Derry Road Mississauga ON

7366-5TGGB7 Ref No: Discharger Report: Oil Site No: Material Group:

Incident Dt: 11/20/2003 Health/Env Conseq: Client Type: Vear-

Incident Cause: Overflow (Tanks Lagoons) Sector Type: Incident Event: Agency Involved: Contaminant Code: Nearest Watercourse:

DIESEL FUEL Contaminant Name: Site Address:

Site District Office: Contaminant Limit 1: Halton-Peel Site Postal Code: Contam Limit Freg 1:

Contaminant UN No 1: Site Region: Central

Not Anticipated Environment Impact: Site Municipality: Mississauga

Nature of Impact: Human Health/Safety; Soil Contamination Site Lot: Receiving Medium: Site Conc: Land Receiving Env: Northina:

MOE Response: Easting: Dt MOE Arvl on Scn: Site Geo Ref Accu: 11/20/2003 Site Map Datum: **MOE** Reported Dt:

SAC Action Class: Spill to Land **Dt Document Closed:**

Incident Reason: Unknown - Reason not determined Source Type:

Site Name: MVA<UNOFFICIAL> Site County/District:

Site Geo Ref Meth: MVA: Hwy 410 at Derry Rd Diesel to onramp Incident Summary:

Contaminant Qty:

Site: CONSUMERS' GAS CO. LTD., THE CONCESSION #9 SOUTH OF DERRY ROAD REGULATOR/COMPRESSOR STATION HALTON R.M. ON

Ref No: 40748 Discharger Report:

Site No: Material Group: Incident Dt: 9/14/1990 Health/Env Conseq: Year: Client Type: Incident Cause: VALVE/FITTING LEAK OR FAILURE

Sector Type: Incident Event: Agency Involved: Contaminant Code: Nearest Watercourse: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site Postal Code: Contaminant UN No 1: Site Region:

NOT ANTICIPATED 14000 Environment Impact: Site Municipality:

Nature of Impact: Site Lot: Receiving Medium: **AIR** Site Conc: Receiving Env: Northing: MOE Response: Easting:

Dt MOE Arvl on Scn: Site Geo Ref Accu: MOE Reported Dt: 9/14/1990 Site Map Datum:

REC

Database:

 Dt Document Closed:
 SAC Action Class:

 Incident Reason:
 INTENTIONAL/PLANNED
 Source Type:

Site Name: Site County/District: Site Geo Ref Meth:

Incident Summary: CONSUMERS GAS: NATURAL GAS TO AIR WHILE LOWERINGPRESSURE IN PIPELINE

Contaminant Qty:

Site: TRANSPORT TRUCK
PARKGATE DRIVE,POND BEHIND HOMES. MOTOR VEHICLE (OPERATING FLUID) MISSISSAUGA CITY ON
SPL
SPL

Ref No: 169296 Discharger Report:

 Site No:
 Material Group:

 Incident Dt:
 6/22/1999
 Health/Env Conseq:

 Year:
 Client Type:

Incident Cause: PIPE/HOSE LEAK Sector Type:
Incident Event: Agency Involved:
Contaminant Code: Nearest Watercourse:
Contaminant Name: Site Address:

Contaminant Name:

Contaminant Limit 1:

Contam Limit Freq 1:

Contaminant UN No 1:

Site Address:

Site District Office:

Site Postal Code:

Site Region:

Environment Impact: POSSIBLE Site Municipality: 21102

Nature of Impact:Water course or lakeSite Lot:Receiving Medium:LAND / WATERSite Conc:Receiving Env:Northing:

MOE Response: Easting: REGION OF PEEL

Dt MOE Arvl on Scn:Site Geo Ref Accu:MOE Reported Dt:6/22/1999Site Map Datum:Dt Document Closed:SAC Action Class:Incident Reason:EQUIPMENT FAILURESource Type:

Site Name: Site County/District: Site Geo Ref Meth:

Contaminant Qty:

Incident Summary: TACC-90 L DIESEL TO ROAD,STORM SEWER AND STORM POND,CLEANUP UNDERWAY.

Site:

Hwy 407 Westbound, near 26.5 Km Marker and Britannia Road Mississauga ON

Database:
SPL

Ref No: 5158-9AJV7Z Discharger Report:

 Site No:
 Material Group:

 Incident Dt:
 2013/08/13
 Health/Env Conseq:

 Year:
 Client Type:

Incident Cause: Collision/Accident Sector Type: Motor Vehicle

Incident Event: Agency Involved:
Contaminant Code: 15 Nearest Watercourse:

Contaminant Name: ENGINE OIL Site Address: Hwy 407 Westbound, near 26.5 Km Marker and

Britannia Road

Order No: 20200128193

Contaminant Limit 1: Site District Office:
Contam Limit Freq 1: Site Postal Code:
Contaminant UN No 1: Site Region:

Environment Impact: Confirmed Site Municipality: Mississauga
Nature of Impact: Other Impact(s); Soil Contamination Site Lot:

Receiving Medium:
Receiving Env:
MOE Response:
Site Conc:
Northing:
Easting:

Dt MOE Arvl on Scn:Site Geo Ref Accu:MOE Reported Dt:2013/08/13Site Map Datum:

Dt Document Closed: SAC Action Class: Highway Spills (usually highway accidents)

Incident Reason: Unknown / N/A Source Type:

Site Name: Hwy 407 Westbound Lanes<UNOFFICIAL>
Site County/District:

Site Geo Ref Meth:

Incident Summary: 407 Control: 3 vehicle col'sn, eng fluids to ditch, cleaned

Contaminant Qty: 0 other - see incident description

Site: Belor Construction Ltd<UNOFFICIAL>

Highway 407 - South of Brittania Rd, North of Lower Base Line Milton ON

Ref No: 6851-7WEMZZ Discharger Report: Site No: Material Group:

Incident Dt: Year: Incident Cause: Discharger Report:

Material Group:

Health/Env Conseq:

Client Type:

Sector Type:

Database:

SPL

Order No: 20200128193

Incident Cause:

Incident Event:

Contaminant Code:

Contaminant Name:

HYDRAULIC OIL

Sector Type:

Agency Involved:

Nearest Watercourse:

Site Address:

Contaminant Limit 1: Site District Office:
Contam Limit Freq 1: Site Postal Code:
Contaminant UN No 1: Site Region:
Environment Impact: Site Municipality:
Nature of Impact: Site Lot:
Receiving Medium: Site Conc:

Receiving Env:Northing:MOE Response:No Field ResponseEasting:

Dt MOE Arvl on Scn:Site Geo Ref Accu:MOE Reported Dt:10/1/2009Site Map Datum:

Dt Document Closed: 11/20/2009 SAC Action Class: Watercourse Spills

Incident Reason: Source Type:

Site Name: Highway 407 - South of Brittania Rd, North of Lower Base Line<UNOFFICIAL>

Site County/District: Site Geo Ref Meth:

Incident Summary: Belor Construction - 22L hydraulic oil to SWRP, cleaning

Contaminant Qty: 3 gal-lmp

Site:

lot 4 ON

Database:

WWIS

Well ID: 6714583 Data Entry Status:

Construction Date: Data Src: 1

Primary Water Use:DomesticDate Received:9/23/2003Sec. Water Use:Selected Flag:Yes

Final Well Status: Water Supply Abandonment Rec:

Water Type: Contractor: 2663

Casing Material: Form Version: 1

 Audit No:
 257956
 Owner:

 Tag:
 Street Name:

 Construction Method:
 County:
 WELLINGTON

 Elevation (m):
 Municipality:
 PEEL TOWNSHIP

 Elevation Reliability:
 Site Info:

Elevation Reliability:Site Info:Depth to Bedrock:Lot:004

Well Depth: Concession:
Overburden/Bedrock: Concession Name:
Pump Rate: Easting NAD83:
Static Water Level: Northing NAD83:

Flowing (Y/N): Zone:
Flow Rate: UTM Reliability:

Flow Rate: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10548134 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 17

Code OB: 0 East83:
Code OB Desc: Overburden North83:

Open Hole: Org CS:

Cluster Kind: UTMRC: 9

Date Completed: 8/20/2003 UTMRC Desc: unknown UTM

Remarks: Location Method: na

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 932940160

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

Mat1: 28
Most Common Material: SAND

Mat2:

Other Materials: Mat3:

Other Materials:

Formation Top Depth: 95
Formation End Depth: 104
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932940162

Layer: 4

Color:

General Color:

Mat1: 11
Most Common Material: GRAVEL

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 180
Formation End Depth: 182
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932940161

 Layer:
 3

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Other Materials:
 STONES

Mat3:

Other Materials:

Formation Top Depth: 104
Formation End Depth: 180
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932940159

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Other Materials:
 STONES

Mat3:

Other Materials:
Formation Top Depth: 0
Formation End Depth: 95
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933244759

 Layer:
 1

 Plug From:
 0

 Plug To:
 20

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:
Method Construction Code

Method Construction Code: 4

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

Pipe ID: 11096704

Casing No: Comment:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930779333

Layer: 1
Material: 1

Open Hole or Material:

STEEL

Depth From: Depth To:

Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 996714583

Pump Set At:

Static Level: 20
Final Level After Pumping: 24
Recommended Pump Depth: 80
Pumping Rate: 30
Flowing Rate:

Recommended Pump Rate: 30
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1

Water State After Test:

Pumping Test Method:

Pumping Duration HR:

Pumping Duration MIN:

O

Flowing:

CLEAR

1

0

N

Draw Down & Recovery

Pump Test Detail ID: 934350160 Draw Down Test Type: Test Duration: 15 Test Level: 24

ft

Test Level UOM:

Draw Down & Recovery

934614719 Pump Test Detail ID: Test Type: Draw Down Test Duration: 30 24

Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934875729 Test Type: Draw Down

Test Duration: 45 24 Test Level: Test Level UOM: ft

Draw Down & Recovery

935136788 Pump Test Detail ID: Test Type: Draw Down

Test Duration: 60 24 Test Level: Test Level UOM: ft

Water Details

Water ID: 934042072

Layer: Kind Code:

Kind: **FRESH** Water Found Depth: 182 Water Found Depth UOM: ft

Site: Database: lot 5 ON

Well ID: 6714537

Construction Date:

Primary Water Use: Domestic

Sec. Water Use: Final Well Status: Water Supply

Water Type:

Casing Material:

Audit No: 257954

Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src:

8/26/2003 Date Received: Selected Flag: Yes

Abandonment Rec:

2663 Contractor: Form Version: 1

Owner:

Street Name:

WELLINGTON County: Municipality: PEEL TOWNSHIP

Order No: 20200128193

Site Info:

Lot: 005

Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Bore Hole Information

10548088 Bore Hole ID:

DP2BR:

Spatial Status:

Code OB:

Code OB Desc: Overburden

Open Hole:

Cluster Kind:

8/15/2003 Date Completed:

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:**

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 932939998

Layer: 3

Color:

General Color:

11 Mat1:

Most Common Material: **GRAVEL**

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 178 Formation End Depth: 180 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 932939997

Layer: 2 Color: 6

General Color: **BROWN** 05 Mat1: Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 80 Formation End Depth: 178 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

932939996 Formation ID:

Layer:

Color: 6

BROWN General Color: Mat1: 05 Most Common Material: CLAY Mat2: 28 Other Materials: SAND

Elevation: Elevrc:

Zone: 17

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Location Method: na

12

Mat3:

Other Materials:STONESFormation Top Depth:0Formation End Depth:80Formation End Depth UOM:ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933244725

 Layer:
 1

 Plug From:
 0

 Plug To:
 20

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code:

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

 Pipe ID:
 11096658

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930779266

Layer: 1
Material: 1
Onen Hole or Meterial: STE

Open Hole or Material: STEEL

Depth From:

Depth To:

Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 996714537

Pump Set At:

Static Level: 18
Final Level After Pumping: 19
Recommended Pump Depth: 60
Pumping Rate: 30
Flowing Rate:

Recommended Pump Rate: 30
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1

Water State After Test: CLEAR
Pumping Test Method: 1

Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID:934614681Test Type:Draw Down

Test Duration: 30
Test Level: 19
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:935136750Test Type:Draw Down

 Test Duration:
 60

 Test Level:
 19

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID:934350122Test Type:Draw DownTest Duration:15

Test Duration: 15
Test Level: 19
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:934875691Test Type:Draw DownTest Duration:45

Test Level: 19
Test Level UOM: ft

Water Details

Water ID: 934042027

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

Water Found Depth: 178
Water Found Depth UOM: ft

Water Details

Water ID: 934042028

Layer: 2 Kind Code: 5

Kind: Not stated
Water Found Depth: 180
Water Found Depth UOM: ft

Contractor:

Owner: Street Name:

Form Version:

2663

Order No: 20200128193

1

Well ID: 6713515 Data Entry Status:

Construction Date:Data Src:1Primary Water Use:DomesticDate Received:10

Primary Water Use:DomesticDate Received:10/3/2000Sec. Water Use:Selected Flag:YesFinal Well Status:Water SupplyAbandonment Rec:

Final Well Status: Water Supply Water Type:

Casing Material:

Audit No: 220638

Tag:

 Construction Method:
 County:
 WELLINGTON

 Elevation (m):
 Municipality:
 PEEL TOWNSHIP

 Elevation Reliability:
 Site Info:

Depth to Bedrock: Lot: 002

Well Depth: Concession:
Overburden/Bedrock: Concession Name:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10477348

DP2BR: Spatial Status:

Overburden

9/25/2000

Code OB:

Code OB Desc:

Open Hole:

Cluster Kind:

Date Completed:

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:**

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 932662557

2 Layer: Color: 2 **GREY** General Color: Mat1: 05 Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 8 Formation End Depth: 211 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 932662558

Layer:

Color:

General Color:

Mat1: 11

GRAVEL Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 211 Formation End Depth: 213 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932662556

Layer:

Color: General Color:

Elevation: Elevrc:

17 Zone:

East83: North83: Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Location Method: na *Mat1:* 02

Most Common Material: TOPSOIL

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 8
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933211459

 Layer:
 1

 Plug From:
 0

 Plug To:
 20

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code: 4

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

Pipe ID: 11025918

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930777781

Layer: 2

Material:

Open Hole or Material:

Depth From: Depth To: Casing Diameter:

Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930777780

Layer: 1
Material: 1
Open Hole or Material: STEEL

Open Hole or Material: Depth From:

Depth To:

Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 996713515

Pump Set At:

Static Level: 33 Final Level After Pumping: 35

Recommended Pump Depth:

Pumping Rate: 30

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft Rate UOM: GPM

Water State After Test Code:

Water State After Test:

Pumping Test Method:

Pumping Duration HR:

1

1

Pumping Duration MIN:

Flowing: N

Draw Down & Recovery

Pump Test Detail ID:934620200Test Type:Draw Down

 Test Duration:
 30

 Test Level:
 35

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID:934355635Test Type:Draw Down

Test Duration: 15
Test Level: 35
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:935133519Test Type:Draw Down

 Test Duration:
 60

 Test Level:
 35

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID:934872464Test Type:Draw Down

 Test Duration:
 45

 Test Level:
 35

 Test Level UOM:
 ft

Water Details

Water ID: 933968308

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 213

 Water Found Depth UOM:
 ft

Site: Database:

lot 6 ON WWIS

Data Entry Status:

Order No: 20200128193

Well ID: 4909154

Construction Date: Data Src:

 Primary Water Use:
 Not Used
 Date Received:
 6/19/2003

 Sec. Water Use:
 Selected Flag:
 Yes

 Final Well Status:
 Abandoned-Other
 Abandonment Rec:

Water Type:Contractor:6030Casing Material:Form Version:1

Audit No: 163175

Tag:

Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Owner: Street Name:

PEEL County:

Municipality: MISSISSAUGA CITY

Site Info:

Lot: 006

Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10540589

DP2BR: Spatial Status:

Code OB:

Code OB Desc:

No formation data Open Hole:

Cluster Kind:

5/15/2003 Date Completed:

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:

Method Construction: Other Method Construction:

Pipe Information

11089159 Pipe ID:

Domestic

Casing No:

Comment: Alt Name:

Elevation:

Elevrc:

Zone: 17

East83: North83: Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Location Method: na

Site: lot 5 ON

Well ID: 2808980 Construction Date:

Primary Water Use: Sec. Water Use:

Final Well Status: Water Supply

Water Type: Casing Material:

Audit No: 195946

Tag:

Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock:

Overburden/Bedrock:

Well Depth: Pump Rate: Data Entry Status:

Data Src:

Date Received: 4/1/1999 Selected Flag: Yes

Abandonment Rec:

Contractor: 3406 Form Version: 1

Owner: Street Name:

HALTON County:

Municipality: MILTON TOWN (NASSAGAWEYA)

Site Info:

Lot: 005

Concession:

Concession Name: CON

Easting NAD83:

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Not Known

Order No: 20200128193

Database:

397

Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Northing NAD83: Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10155237 DP2BR: 37

Spatial Status:

Code OB:

Code OB Desc: Bedrock Open Hole:

Cluster Kind:

Date Completed: 8/26/1998

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: **Supplier Comment:**

Overburden and Bedrock **Materials Interval**

Formation ID: 931453754

Layer: 7 Color: General Color: RED Mat1: 05 CLAY Most Common Material: Mat2: 13

BOULDERS Other Materials:

Mat3:

Other Materials: Formation Top Depth: 0 Formation End Depth: 5 Formation End Depth UOM:

Overburden and Bedrock **Materials Interval**

931453756 Formation ID:

Layer: 3

Color:

General Color:

Mat1: 15

LIMESTONE Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 37 Formation End Depth: 85 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931453755

Layer: 2 Color: 7 General Color: RED Mat1: 05

Elevation:

Elevrc: Zone: 17

East83: North83: Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Order No: 20200128193

Location Method: na Most Common Material:CLAYMat2:12Other Materials:STONES

Mat3:

Other Materials:
Formation Top Depth: 5
Formation End Depth: 37
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933140388

 Layer:
 1

 Plug From:
 0

 Plug To:
 4

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

 Pipe ID:
 10703807

 Casing No:
 1

Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930264170

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 40
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930264171

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:85Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Screen

Screen ID: 933339065

Layer: 1

Slot:

Screen Top Depth: 0

Screen End Depth:

Screen Material: Screen Depth UOM: ft Screen Diameter UOM: inch

Screen Diameter:

Results of Well Yield Testing

Pump Test ID: 992808980

Pump Set At:

Static Level: 11 Final Level After Pumping: 17 Recommended Pump Depth: 60 **Pumping Rate:** 5 Flowing Rate:

Recommended Pump Rate: 5 Levels UOM: ft **GPM** Rate UOM: Water State After Test Code:

CLOUDY Water State After Test: Pumping Test Method:

Pumping Duration HR: Pumping Duration MIN:

Flowing: Ν

Draw Down & Recovery

Pump Test Detail ID: 934977493 Test Type: Draw Down

60 Test Duration: Test Level: 17 Test Level UOM: ft

Water Details

933613056 Water ID:

Layer:

Kind Code: 5 Not stated Kind: Water Found Depth: 57

Water Found Depth UOM: ft

Water Details

Water ID: 933613057

Layer: 2 Kind Code: 5

Not stated Kind: Water Found Depth: 85 Water Found Depth UOM: ft

Site: lot 9 ON Database:

Order No: 20200128193

Well ID: 2808978 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: **Domestic** Date Received: 4/1/1999 Selected Flag: Yes

Sec. Water Use:

Final Well Status: Water Supply

Water Type:

Casing Material: 195951

Audit No:

Tag:

Construction Method: County: **HALTON**

Elevation (m): Municipality: MILTON TOWN (NASSAGAWEYA)

Abandonment Rec:

3406

1

Contractor:

Owner:

Form Version:

Street Name:

Elevation Reliability: Site Info:

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Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

009 Lot: Concession:

CON

Concession Name: Easting NAD83: Northing NAD83:

Zone: UTM Reliability:

Bore Hole Information

Bore Hole ID: 10155235 DP2BR: 65

Spatial Status: Code OB:

Code OB Desc: Overburden below Bedrock

Open Hole: Cluster Kind:

Date Completed: 8/30/1998

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931453747 Formation ID: Layer: 2 Color: **GREY** General Color:

Mat1: 05 Most Common Material: CLAY Mat2: 11 Other Materials: **GRAVEL**

Mat3:

Other Materials:

Formation Top Depth: 18 Formation End Depth: 65 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931453746 Formation ID:

Layer: Color: 6

BROWN General Color: Mat1: 05 Most Common Material: CLAY Mat2: 28 Other Materials: SAND

Mat3:

Other Materials:

Formation Top Depth: 0 Formation End Depth: 18 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453750 Elevation: Elevrc:

17 Zone:

East83: North83: Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Location Method: na Layer: 5

Color:

General Color:

Mat1: 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 123
Formation End Depth: 125
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453748

Layer:

Color:

General Color:

Mat1: 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 65
Formation End Depth: 122
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453749

Layer: 4

Color:

General Color:

Mat1: 05

Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 122
Formation End Depth: 123
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933140386

Layer: 1
Plug From: 0
Plug To:
Plug Depth UOM: ft

- ,

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10703805

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 930264166

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To:67Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930264167

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:125Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 992808978

Pump Set At:

Static Level: 14
Final Level After Pumping: 14
Recommended Pump Depth: 14
Pumping Rate: 6
Flowing Rate: Recommended Pump Rate: 6
Levels UOM: ft
Rate UOM: GPN

Rate UOM:

Water State After Test Code:

Water State After Test:

CLEAR

Pumping Test Method:

Pumping Duration HR:

Pumping Duration MIN:

O

Flowing:

N

Draw Down & Recovery

Pump Test Detail ID: 934977491

Test Type:

Test Duration: 60
Test Level: 14
Test Level UOM: ft

Water Details

Water ID: 933613051

 Layer:
 1

 Kind Code:
 5

Kind: Not stated Water Found Depth: 77

Water Details

Water ID: 933613052

Layer: 2 Kind Code: 5

Kind: Not stated
Water Found Depth: 122
Water Found Depth UOM: ft

 Site:
 Database:

 lot 9 ON
 WWIS

Well ID: 2808975 Data Entry Status:

Construction Date:Data Src:1Primary Water Use:DomesticDate Received:4/1/1999Sec. Water Use:Selected Flag:Yes

Final Well Status: Water Supply Abandonment Rec:

Water Type: Contractor: 3406
Casing Material: Form Version: 1

Audit No: 195969 Owner:
Tag: Street Name:

Construction Method: County: HALTON

 Elevation (m):
 Municipality:
 MILTON TOWN (NASSAGAWEYA)

 Elevation Reliability:
 Site Info:

17

Order No: 20200128193

Depth to Bedrock:Lot:009Well Depth:Concession:

Weil Depth: Concession:

Overburden/Bedrock: Concession Name: CON

Overburden/Bedrock:Concession Name:COPump Rate:Easting NAD83:Static Water Level:Northing NAD83:

Flowing (Y/N):

Zona:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

 Bore Hole ID:
 10155232
 Elevation:

 DP2BR:
 50
 Elevrc:

DP2BR: 50 Elevrc:
Spatial Status: Zone:
Code OB: r East83:

Code OB Desc: Bedrock North83: Open Hole: Org CS:

Cluster Kind: UTMRC: 9
Date Completed: 8/19/1998 UTMRC Desc: unknown UTM

Remarks: Location Method: na
Elevro Desc:

Overburden and Bedrock

Materials Interval

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID: 931453737

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Other Materials:
 STONES

Mat3:

Other Materials:

Formation Top Depth: 47

Formation End Depth: 50 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453736

Layer: Color: General Color: RED 05 Mat1: Most Common Material: CLAY Mat2: 28 Other Materials: SAND

Mat3:

Other Materials:

0 Formation Top Depth: 47 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931453738 Formation ID:

Layer:

Color:

General Color:

Mat1:

LIMESTONE Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

50 Formation Top Depth: 145 Formation End Depth: Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933140383

Layer: Plug From: 0 50 Plug To: Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code:

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

Pipe ID: 10703802

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930264161

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 144
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930264160

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:50Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 992808975

Pump Set At:

Static Level: 44
Final Level After Pumping: 53
Recommended Pump Depth: 20
Pumping Rate: 3
Flowing Rate:
Recommended Pump Rate: 3
Levels UOM: ft

Rate UOM:

Water State After Test Code:

Water State After Test:

CLEAR

Pumping Test Method:

Pumping Duration HR:

1

Pumping Duration MIN:

Flowing: N

Draw Down & Recovery

Pump Test Detail ID:934977488Test Type:Draw Down

Test Duration: 60
Test Level: 53
Test Level UOM: ft

Water Details

Water ID: 933613046

Layer: 3
Kind Code: 5

Kind: Not stated
Water Found Depth: 135
Water Found Depth UOM: ft

Water Details

Water ID: 933613045

Layer: 2 **Kind Code:** 5

Kind: Not stated Water Found Depth: 82
Water Found Depth UOM: ft

Water Details

Water ID: 933613044

Layer: 1 Kind Code: 5

Kind: Not stated
Water Found Depth: 55
Water Found Depth UOM: ft

Well ID: 2808965 Data Entry Status:

Construction Date:

Primary Water Use:
Domestic
Domestic
Data Src:
1
4/1/1999
Sec. Water Use:
Selected Flag:
Yes

 Sec. Water Use:
 Selected Flag:
 Yes

 Final Well Status:
 Water Supply
 Abandonment Rec:

Water Type: Contractor: 3406
Casing Material: Form Version: 1

Audit No: 195943 Owner:
Tag: Street Name:

Construction Method: County: HALTON

 Elevation (m):
 Municipality:
 MILTON TOWN (NASSAGAWEYA)

 Elevation Reliability:
 Site Info:

Depth to Bedrock: Site IIIIO.

Lot: 001

Well Depth: Concession:

Overburden/Bedrock: Concession Name: CON

Overburden/Bedrock:Concession Name:CONPump Rate:Easting NAD83:Static Water Level:Northing NAD83:

Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

 Bore Hole ID:
 10155222
 Elevation:

 DP2BR:
 41
 Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 r
 East83:

 Code OB Desc:
 Bedrock
 North83:

Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed:8/25/1998UTMRC Desc:unknown UTMRemarks:Location Method:na

Order No: 20200128193

Elevrc Desc:
Location Source Date:

Overburden and Bedrock

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Materials Interval

Formation ID: 931453697

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 11

 Other Materials:
 GRAVEL

Mat3:

Other Materials:

Formation Top Depth: 21

Formation End Depth: 41
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453699

Layer: 4

Color:

General Color:

Mat1: 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 49
Formation End Depth: 85
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453698

Layer: 3

Color:

General Color:

Mat1: 1

Most Common Material: LIMESTONE

Mat2: 05

Other Materials: CLAY

Mat3:

Other Materials:

Formation Top Depth: 41
Formation End Depth: 49
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453696

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 28

 Other Materials:
 SAND

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 21
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933140373

 Layer:
 1

 Plug From:
 0

 Plug To:
 50

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:
Method Construction Code: 2

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

 Pipe ID:
 10703792

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

 Casing ID:
 930264141

 Laver:
 2

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 85

Casing Diameter: 6

Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930264140

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth From:

Depth To: 50

Casing Diameter: 6

Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992808965

Pump Set At:

Static Level: 10
Final Level After Pumping: 13
Recommended Pump Depth: 55
Pumping Rate: 5

Flowing Rate:

Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GF

Rate UOM:

Water State After Test Code:

Water State After Test:

Pumping Test Method:

Pumping Duration HR:

Pumping Duration MIN:

Flowing:

GPM

1

CLEAR

1

CLEAR

0

N

Draw Down & Recovery

Pump Test Detail ID:934977478Test Type:Draw Down

Test Duration: 60
Test Level: 13
Test Level UOM: ft

Water Details

Water ID: 933613017

Layer: 2 Kind Code: 5

Kind: Not stated
Water Found Depth: 81
Water Found Depth UOM: ft

Water Details

Water ID: 933613016

Layer: 1 Kind Code: 5

Kind: Not stated
Water Found Depth: 75
Water Found Depth UOM: ft

Site:

lot 2 ON

Database:

WWIS

Well ID: 2808964

Construction Date:

Primary Water Use: Domestic

Sec. Water Use:

Final Well Status: Water Supply

Water Type: Casing Material:

Audit No: 195944

Tag:

Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate:

Clear/Cloudy:

Data Entry Status:

Data Src:

Date Received: 4/1/1999 Selected Flag: Yes

Abandonment Rec:

Contractor: 3406 Form Version: 1

Owner: Street Name:

County: HALTON

Municipality: MILTON TOWN (NASSAGAWEYA)

Site Info:

Lot: 002

Concession:

Concession Name: CON

Easting NAD83: Northing NAD83: Zone:

LUTIN D

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10155221

DP2BR: 52

Spatial Status:

Code OB:

Code OB Desc: Bedrock Open Hole:

Cluster Kind:

Date Completed: 8/25/1998

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931453695

Layer: 2

Color:

Elevation:

Elevrc:

Zone: 17 **East83**:

North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 20200128193

Location Method: na

General Color:

Mat1: 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 52
Formation End Depth: 106
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931453694

Layer: 7 Color: RED General Color: Mat1: 05 Most Common Material: CLAY Mat2: 28 Other Materials: SAND Mat3: 12 **STONES** Other Materials: Formation Top Depth: 0

Formation Top Depth: 0
Formation End Depth: 52
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933140372

 Layer:
 1

 Plug From:
 0

 Plug To:
 52

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:
Method Construction Code:

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

Pipe ID: 10703791

Casing No:

Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930264138

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:
Depth To: 53
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930264139

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:106Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 992808964

Pump Set At:

40 Static Level: Final Level After Pumping: 43 Recommended Pump Depth: 50 Pumping Rate: 5 Flowing Rate: Recommended Pump Rate: 5 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: **Pumping Duration HR:** 1

Pumping Duration MIN:

Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934977477
Test Type: Draw Down

Test Duration: 60
Test Level: 43
Test Level UOM: ft

Water Details

Water ID: 933613014

Layer: 1 Kind Code: 5

Kind: Not stated
Water Found Depth: 79
Water Found Depth UOM: ft

Water Details

Water ID: 933613015

Layer: 2 Kind Code: 5

Kind: Not stated
Water Found Depth: 95
Water Found Depth UOM: ft

Site:

| lot 3 ON | Database: WWIS | WWIS |

Order No: 20200128193

0000000 B / F / O/ /

Well ID: 2808963 Data Entry Status:

 Construction Date:
 Data Src:
 1

 Primary Water Use:
 Domestic
 Date Received:
 4/1/1999

 Sec. Water Use:
 Selected Flag:
 Yes

Final Well Status: Water Supply Abandonment Rec:

Water Type: Casing Material:

Audit No: 195945

Tag:

Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy: Contractor: 3406 Form Version: 1

Owner: Street Name:

County: HALTON

Municipality: MILTON TOWN (NASSAGAWEYA)

Site Info:

Lot: 003

Concession:

Concession Name: CON

Easting NAD83: Northing NAD83: Zone: UTM Reliability:

Bore Hole Information

Bore Hole ID: 10155220 **DP2BR:** 19

Spatial Status:

Code OB:

Code OB Desc: Bedrock

Open Hole:

Cluster Kind:

Date Completed: 8/26/1998

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: Elevrc:

Zone: 17

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 20200128193

Location Method: na

Overburden and Bedrock

Materials Interval

Formation ID: 931453692

 Layer:
 1

 Color:
 7

 General Color:
 RED

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 11

 Other Materials:
 GRAVEL

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 19
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453693

Layer: 2

Color:

General Color:

Mat1: 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 19 **Formation End Depth:** 79

Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

933140371 Plug ID:

ft

Layer: Plug From: 0 Plug To: 20 Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID:

2 **Method Construction Code:**

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

10703790 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930264137

Layer: Material:

Open Hole or Material: **OPEN HOLE**

Depth From:

79 Depth To: Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930264136

Layer: 1 Material:

Open Hole or Material: STEEL

Depth From:

Depth To: 20 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM:

Results of Well Yield Testing

Pump Test ID: 992808963

Pump Set At: Static Level: 34 Final Level After Pumping: 34 Recommended Pump Depth: 40 Pumping Rate: 5

Flowing Rate:

Recommended Pump Rate: 5 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code:

Water State After Test: **CLEAR**

Pumping Test Method: **Pumping Duration HR:** 0 **Pumping Duration MIN:** Ν Flowing:

Draw Down & Recovery

Pump Test Detail ID: 934977476 Test Type: Draw Down

Test Duration: 60 34 Test Level: Test Level UOM: ft

Water Details

Water ID: 933613011

Layer: Kind Code: 5

Not stated Kind:

Water Found Depth: 57 Water Found Depth UOM: ft

Water Details

933613013 Water ID:

Layer: 3 Kind Code: 5

Kind: Not stated

Water Found Depth: 78 Water Found Depth UOM: ft

Water Details

Water ID: 933613012

Layer: 2 Kind Code: 5

Not stated Kind:

Water Found Depth: 70 Water Found Depth UOM: ft

Site: Database: lot 6 ON **WWIS**

Well ID: 2808962

Construction Date: Domestic

Primary Water Use: Sec. Water Use:

Final Well Status: Water Supply

Water Type:

Casing Material: 195947

Audit No:

Tag: **Construction Method:**

Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth:

Overburden/Bedrock: Pump Rate:

Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Entry Status:

Data Src:

Date Received: 4/1/1999 Selected Flag: Yes

Abandonment Rec:

Contractor: 3406 Form Version: 1

Owner: Street Name:

County: **HALTON**

MILTON TOWN (NASSAGAWEYA) Municipality:

Order No: 20200128193

Site Info:

Lot: 006

Concession:

Concession Name: CON

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

10155219 Bore Hole ID:

50 DP2BR: Spatial Status:

Code OB: Code OB Desc: Bedrock

Open Hole: Cluster Kind:

Date Completed: 8/28/1998

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931453688 Formation ID:

Layer: 3 Color: 7 General Color: **RED** Mat1: 05 Most Common Material: CLAY Mat2: Other Materials: **GRAVEL**

Mat3:

Other Materials:

Formation Top Depth: 23 Formation End Depth: 27 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931453690 Formation ID: 5 Layer:

Color: General Color: **BLACK** Mat1: 26 Most Common Material: **ROCK**

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 50 Formation End Depth: 53 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931453687

2

Layer: Color: **RED** General Color: 05 Mat1: Most Common Material: CLAY 28 Mat2: SAND Other Materials:

Mat3:

Other Materials:

6 Formation Top Depth:

Elevation: Elevrc:

Zone: 17

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Location Method:

Formation End Depth: 23 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453689

Layer: Color: General Color: **GREY** 05 Mat1: Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials: 27 Formation Top Depth:

Formation End Depth: 50 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931453686 Formation ID:

Layer:

Color:

General Color:

Mat1: 13

BOULDERS Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

0 Formation Top Depth: Formation End Depth: 6 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453691

Layer:

Color:

General Color:

Mat1: 15 LIMESTONE

Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 53 Formation End Depth: 124 Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

933140370 Plug ID:

Layer: 0 Plug From: Plug To: 52 Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:
Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

 Pipe ID:
 10703789

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930264135

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:
Depth To: 124
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930264134

 Layer:
 1

 Material:
 1

Open Hole or Material: STEEL

Depth From:

Depth To: 51
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992808962

Pump Set At:

Static Level: 13
Final Level After Pumping: 13
Recommended Pump Depth: 50
Pumping Rate: 5

Flowing Rate:

Recommended Pump Rate: 5 Levels UOM: ft Rate UOM: GI

Rate UOM:

Water State After Test Code:

Water State After Test:

Pumping Test Method:

Pumping Duration HR:

GPM

1

CLEAR

Pumping Duration MIN:

Flowing: N

Draw Down & Recovery

Pump Test Detail ID:934977475Test Type:Draw Down

Test Duration: 60
Test Level: 13
Test Level UOM: ft

Water Details

933613009 Water ID:

Layer: 2 Kind Code: 5

Kind: Not stated Water Found Depth: 98 Water Found Depth UOM: ft

Water Details

Water ID: 933613008

Layer: Kind Code: 5

Not stated Kind: Water Found Depth: 57 Water Found Depth UOM: ft

Water Details

Water ID: 933613010

Layer: 3 Kind Code: 5

Kind: Not stated Water Found Depth: 115 Water Found Depth UOM: ft

Site: Database: lot 7 ON

Well ID: 2808958 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 4/1/1999 Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec:

Water Type: Contractor: 3406 Casing Material: Form Version: 1 Audit No: 195952 Owner:

Tag: Street Name:

Construction Method: County: HALTON

Elevation (m): Municipality: MILTON TOWN (NASSAGAWEYA) Elevation Reliability: Site Info:

17

Order No: 20200128193

Depth to Bedrock: 007 Lot:

Well Depth: Concession:

Overburden/Bedrock: Concession Name: CON

Pump Rate: Easting NAD83: Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10155215 Elevation: DP2BR: 31 Elevrc:

Spatial Status:

Zone: Code OB:

East83: Bedrock Code OB Desc: North83: Open Hole: Org CS:

Cluster Kind: UTMRC:

Date Completed: 8/31/1998 **UTMRC Desc:** unknown UTM

Remarks: Location Method: na Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method:

Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931453669

Layer: 1

Color: 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Other Materials:
 STONES

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 24
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453671

Layer: 3

Color:

General Color:

Mat1: 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 31
Formation End Depth: 64
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453670

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Other Materials:
 STONES

Mat3:

Other Materials:

Formation Top Depth: 24
Formation End Depth: 31
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933140366

 Layer:
 1

 Plug From:
 0

 Plug To:
 31

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:
Method Construction Code: 2

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

Pipe ID: 10703785

Casing No: Comment:

Alt Name:

Construction Record - Casing

Casing ID: 930264126

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:
Depth To: 32
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

 Casing ID:
 930264127

 Layer:
 2

Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:64Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 992808958

Pump Set At:

Static Level:9Final Level After Pumping:10Recommended Pump Depth:12Pumping Rate:5

Flowing Rate:

Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM

Water State After Test Code:

Water State After Test:

Pumping Test Method:

Pumping Duration HR:

Pumping Duration MIN:

O

Flowing:

N

Draw Down & Recovery

Pump Test Detail ID:934977471Test Type:Draw Down

 Test Duration:
 60

 Test Level:
 10

 Test Level UOM:
 ft

Water Details

933613000 Water ID:

Layer: 1 Kind Code: 5

Kind: Not stated Water Found Depth: 57 Water Found Depth UOM: ft

Water Details

Water ID: 933613001

Layer: 5 Kind Code:

Not stated Kind: Water Found Depth: 61 Water Found Depth UOM: ft

Database: Site: lot 7 ON

Well ID: 2807469

Construction Date:

Primary Water Use: **Domestic**

Sec. Water Use:

Final Well Status: Water Supply

Water Type: Casing Material:

43050 Audit No:

Tag:

Construction Method:

Elevation (m): Elevation Reliability:

Depth to Bedrock:

Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level:

Clear/Cloudy:

10153730

Overburden

Flowing (Y/N): Flow Rate:

Bore Hole Information

Bore Hole ID: DP2BR:

Spatial Status:

Code OB:

Code OB Desc: Open Hole:

Cluster Kind:

Date Completed: 6/18/1988

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931447440

Layer: 5 Color:

Data Entry Status:

Data Src:

11/7/1989 Date Received: Selected Flag: Yes

Abandonment Rec:

1660 Contractor: Form Version:

Owner: Street Name:

County: **HALTON**

Municipality: MILTON TOWN (TRAFALGAR)

Site Info:

007 Lot:

Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Elevation:

Elevrc:

17 Zone:

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 20200128193

Location Method: na General Color: BROWN Mat1: 30

Most Common Material: MEDIUM GRAVEL

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 103
Formation End Depth: 104
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931447438

Layer: 3 **Color:** 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 12

 Other Materials:
 STONES

Mat3:

Other Materials:

Formation Top Depth: 43
Formation End Depth: 90
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931447437

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 81

 Other Materials:
 SANDY

Mat3:

Other Materials:

Formation Top Depth: 1
Formation End Depth: 43
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931447439

Layer: 4
Color: 6

General Color: BROWN
Mat1: 28
Most Common Material: SAND

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 90
Formation End Depth: 103
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931447436

Layer: 1 Color: 6

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 1
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10702300

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 930261481

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 104
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992807469

Pump Set At:

Static Level:

Final Level After Pumping: 82
Recommended Pump Depth: 95
Pumping Rate: 8
Flowing Rate:

Recommended Pump Rate: 7
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1

Pumping Test Method: 1
Pumping Duration HR: 4
Pumping Duration MIN: 0
Flowing: Y

Draw Down & Recovery

Pump Test Detail ID:934711663Test Type:Draw DownTest Duration:45

82 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934452933 Draw Down Test Type:

Test Duration: 30 Test Level: 82 Test Level UOM: ft

Draw Down & Recovery

934178967 Pump Test Detail ID: Test Type: Draw Down 15 Test Duration:

Test Level: 82 Test Level UOM: ft

Draw Down & Recovery

934964309 Pump Test Detail ID: Test Type: Draw Down

Test Duration: 60 82 Test Level: Test Level UOM: ft

Water Details

933610995 Water ID:

Layer: Kind Code: Kind: **FRESH** Water Found Depth: 104

Water Found Depth UOM: ft

Database: Site: lot 9 ON

Well ID: 2808956 Data Entry Status:

Construction Date: Data Src:

4/1/1999 Primary Water Use: Domestic Date Received: Sec. Water Use: Selected Flag: Yes Final Well Status: Water Supply Abandonment Rec: Water Type: Contractor: 3406

Casing Material: Form Version: 1

195961 Audit No: Owner: Street Name: Tag:

Construction Method: County: **HALTON**

MILTON TOWN (NASSAGAWEYA) Municipality: Elevation (m):

Elevation Reliability: Site Info:

Order No: 20200128193

Depth to Bedrock: 009 Lot: Well Depth: Concession:

CON Overburden/Bedrock: Concession Name:

Easting NAD83: Pump Rate: Northing NAD83: Static Water Level:

Flowing (Y/N): Zone:

Flow Rate: UTM Reliability:

Bore Hole Information

Clear/Cloudy:

10155213 Bore Hole ID: Elevation: DP2BR: Elevrc:

Spatial Status:

Code OB:

Code OB Desc: Bedrock

Open Hole:

Cluster Kind:

Date Completed: 9/22/1998

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931453666

Layer:

Color:

General Color:

Mat1: 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 41 126 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931453665 Formation ID:

Layer: Color: 2 General Color: **GREY** Mat1: 15

LIMESTONE Most Common Material:

Mat2:

FRACTURED Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 38 Formation End Depth: 41 ft Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931453664

Layer: Color: 7 General Color: RED 05 Mat1: CLAY Most Common Material: Mat2: 28 SAND Other Materials:

Mat3:

Other Materials:

0 Formation Top Depth: Formation End Depth: 38 Formation End Depth UOM: ft

Zone: 17

East83: North83: Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Order No: 20200128193

Location Method:

Annular Space/Abandonment

Sealing Record

Plug ID: 933140364

 Layer:
 1

 Plug From:
 0

 Plug To:
 42

 Plug Depth UOM:
 ft

Method of Construction & Well

Use

Method Construction ID: Method Construction Code:

Method Construction Code: 2

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

Pipe ID: 10703783

Casing No:

Comment: Alt Name:

Construction Record - Casing

 Casing ID:
 930264123

 Layer:
 2

Layer: Material:

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:126Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930264122

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:42Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 992808956

Pump Set At:

Static Level: 9 Final Level After Pumping: 9 Recommended Pump Depth: 11 Pumping Rate: 5 Flowing Rate: Recommended Pump Rate: 5 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR**

Pumping Test Method:1Pumping Duration HR:1Pumping Duration MIN:0

Ν Flowing:

Draw Down & Recovery

Pump Test Detail ID: 934977469 Test Type: Draw Down

60 Test Duration: Test Level: 9 Test Level UOM: ft

Water Details

Water ID: 933612996

Layer: Kind Code: 5

Not stated Kind: Water Found Depth: 93 Water Found Depth UOM:

Water Details

933612997 Water ID:

Layer: Kind Code: 5

Not stated Kind: Water Found Depth: 122 Water Found Depth UOM: ft

Site: Database: lot 10 ON **WWIS**

2808959 Well ID: Data Entry Status:

Construction Date: Data Src:

4/1/1999 Primary Water Use: Date Received: Domestic Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec:

Water Type: Contractor: 3406 Form Version: 1

Casing Material: 195950 Audit No: Owner:

Street Name: Tag: **Construction Method:** County:

HALTON Elevation (m): Municipality:

MILTON TOWN (NASSAGAWEYA) Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 010 Well Depth: Concession:

Overburden/Bedrock: Concession Name: CON Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

UTM Reliability: Flow Rate: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10155216 Elevation: DP2BR: Elevrc: 42

Spatial Status: 17 Zone: Code OB: East83:

Code OB Desc: Overburden below Bedrock North83: Open Hole: Org CS:

Cluster Kind: UTMRC:

Date Completed: 8/30/1998 UTMRC Desc: unknown UTM

Order No: 20200128193

Location Method: Remarks: na

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931453674

Layer: 3

Color: General Color:

Mat1: 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 42
Formation End Depth: 43
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453678

Layer:

Color:

General Color:

Mat1: 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 61
Formation End Depth: 124
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453676

Layer: 5

Color:

General Color:

Mat1: 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 54
Formation End Depth: 55
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453675

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 43
Formation End Depth: 54
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453677

 Layer:
 6

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 55
Formation End Depth: 61
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453673

Layer: 2 2 Color: General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 11 Other Materials: **GRAVEL** Mat3: 74 Other Materials: LAYERED

Formation Top Depth: 23
Formation End Depth: 42
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453672

 Layer:
 1

 Color:
 7

 General Color:
 RED

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 23
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933140367

Layer: 1 Plug From: 0

Plug To: 62 Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code:

Method Construction: Rotary (Convent.)

2

Other Method Construction:

Pipe Information

Pipe ID: 10703786 Casing No:

Comment: Alt Name:

Construction Record - Casing

930264129 Casing ID:

Layer: 2 Material:

Open Hole or Material: **OPEN HOLE**

Depth From:

Depth To: 124 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930264128

Layer: 1 Material: Open Hole or Material: STEEL

Depth From: Depth To:

62 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM:

Results of Well Yield Testing

Pump Test ID: 992808959

Pump Set At: Static Level: 14 Final Level After Pumping: 15 Recommended Pump Depth: 52 Pumping Rate: 6 Flowing Rate:

Recommended Pump Rate: 6 Levels UOM: ft Rate UOM: GPM Water State After Test Code:

Water State After Test: **CLEAR** Pumping Test Method: Pumping Duration HR: 1

Pumping Duration MIN: 0 Ν Flowing:

Draw Down & Recovery

Pump Test Detail ID: 934977472

Draw Down Test Type: Test Duration: Test Level: 15 Test Level UOM: ft

Water Details

Water ID: 933613002

Layer: Kind Code: 5

Not stated Kind:

Water Found Depth: 120 Water Found Depth UOM: ft

Site:

Database: lot 11 ON

Well ID: 2808961

Construction Date: Primary Water Use: **Domestic**

Sec. Water Use:

Final Well Status:

Water Supply

Water Type: Casing Material:

195948 Audit No:

Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate:

Clear/Cloudy:

Data Entry Status:

Data Src:

Date Received: 4/1/1999 Selected Flag: Yes

Abandonment Rec:

Contractor: 3406 Form Version:

Owner: Street Name:

HALTON County:

Municipality: MILTON TOWN (NASSAGAWEYA)

Site Info: Lot: 011

Concession:

Concession Name: CON

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10155218

DP2BR: 38

Spatial Status:

Code OB: Code OB Desc: **Bedrock**

Open Hole:

Cluster Kind:

Date Completed: 8/29/1998

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931453685

Layer:

Color:

General Color:

Mat1:

LIMESTONE Most Common Material:

Mat2:

Elevation: Elevrc:

17 Zone:

East83: North83: Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Order No: 20200128193

Location Method:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 40
Formation End Depth: 98
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453684

 Layer:
 3

 Color:
 8

 General Color:
 BLACK

 Mat1:
 26

 Most Common Material:
 ROCK

 Mat2:
 85

 Other Materials:
 SOFT

Mat3:

Other Materials:

Formation Top Depth: 38
Formation End Depth: 40
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453682

 Layer:
 1

 Color:
 7

 General Color:
 RED

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 11
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453683

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 11

 Other Materials:
 GRAVEL

Mat3:

Other Materials:

Formation Top Depth: 11
Formation End Depth: 38
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933140369

 Layer:
 1

 Plug From:
 0

 Plug To:
 40

Plug Depth UOM:

ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

10703788 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930264132

Layer: Material:

Open Hole or Material: **STEEL**

Depth From:

Depth To: 40 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930264133

Layer: Material:

Open Hole or Material: **OPEN HOLE**

Depth From:

Depth To: 98 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992808961

Pump Set At:

Static Level: 11 Final Level After Pumping: 12 Recommended Pump Depth: 43 Pumping Rate: 5

Flowing Rate:

Recommended Pump Rate: 5 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code:

CLEAR Water State After Test: Pumping Test Method: **Pumping Duration HR:** 1 **Pumping Duration MIN:** Flowing: Ν

Draw Down & Recovery

934977474 Pump Test Detail ID: Test Type: Draw Down

Test Duration: 60
Test Level: 12
Test Level UOM: ft

Water Details

Water ID: 933613006

Layer: 2 Kind Code: 5

Kind: Not stated

Water Found Depth: 84
Water Found Depth UOM: ft

Water Details

Water ID: 933613007

Layer: 3 Kind Code: 5

Kind: Not stated

Water Found Depth: 94
Water Found Depth UOM: ft

Water Details

Water ID: 933613005

Layer: 1

Kind Code: 5

Kind: Not stated Water Found Depth: 76

Water Found Depth: 76
Water Found Depth UOM: ft

Well ID: 2808972 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 4/1/1999

Sec. Water Use: Selected Flag: Yes
Final Well Status: Water Supply Abandonment Rec:

Water Type: Contractor: 3406

Casing Material:Form Version:1Audit No:195953Owner:

Tag: Street Name:
Construction Method: County: HALTON

 Elevation (m):
 Municipality:
 MILTON TOWN (NASSAGAWEYA)

 Elevation Reliability:
 Site Info:

Depth to Bedrock:Lot:008Well Depth:Concession:

Well Depth: Concession:
Overburden/Bedrock: Concession Name: CON

Pump Rate: Concession Name: Concession N

Static Water Level: Northing NAD83:

Flowing (Y/N): Zone:
Flow Rate: UTM Reliability:

Flow Rate: UTM Reliabili Clear/Cloudy:

Bore Hole Information

 Bore Hole ID:
 10155229
 Elevation:

 DP2BR:
 50
 Elevrc:

Spatial Status: Zone: 17

 Code OB:
 r
 East83:

 Code OB Desc:
 Bedrock
 North83:

 Open Hole:
 Org CS:

Cluster Kind: UTMRC: 9

Date Completed: 9/1/1998 UTMRC Desc: unknown UTM

Remarks: Location Method: na

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931453728

Layer: 2 Color: General Color: **GREY** 05 Mat1: CLAY Most Common Material: Mat2: 12

STONES Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 18 Formation End Depth: 50 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931453729 Formation ID:

Layer: 3

Color:

General Color:

Mat1:

LIMESTONE Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

50 Formation Top Depth: Formation End Depth: 98 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931453727

Layer: 1 Color: RED General Color: Mat1: 05 Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0 18 Formation End Depth: Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 933140380

Layer: Plug From: 0

Plug To: 51
Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code:

Method Construction: Rotary (Convent.)

2

Other Method Construction:

Pipe Information

 Pipe ID:
 10703799

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930264154

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:51Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930264155

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 98
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992808972

Pump Set At:
Static Level: 40
Final Level After Pumping: 44
Recommended Pump Depth: 46
Pumping Rate: 5
Flowing Rate:

Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1

Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934977485

Test Type: Draw Down

Test Duration: 60
Test Level: 44
Test Level UOM: ft

Water Details

Water ID: 933613036

Layer: 2 Kind Code: 5

Kind: Not stated

Water Found Depth: 85
Water Found Depth UOM: ft

Water Details

Water ID: 933613035

Layer: 1

Kind Code: 5

Kind: Not stated Water Found Depth: 78
Water Found Depth UOM: ft

Water Details

Water ID: 933613037

Layer: 3

Kind Code: 5

Kind: Not stated

Water Found Depth: 94
Water Found Depth UOM: ft

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

Provincial

AAGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial AGR

The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Sep 2019

Abandoned Mine Information System:

Provincial

AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Oct 2018

Anderson's Waste Disposal Sites:

Private

ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Provincial

AST

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Private

AUWR

Order No: 20200128193

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Jul 31, 2019

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval:

Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2017

Commercial Fuel Oil Tanks:

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2017

<u>Chemical Register:</u> Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jul 31, 2019

Compressed Natural Gas Stations:

Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 - Nov 2019

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial COAL

Order No: 20200128193

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Nov 2019

Certificates of Property Use:

Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994-Dec 31, 2019

<u>Drill Hole Database:</u> Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Sep 2019

Environmental Activity and Sector Registry:

EASR On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain

Provincial

activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011-Dec 31, 2019

Provincial **Environmental Registry: EBR**

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994-Dec 31, 2019

Environmental Compliance Approval:

Provincial **FCA**

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011-Dec 31, 2019

Environmental Effects Monitoring:

Federal

EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

Private ERIS Historical Searches: **EHS**

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Oct 31, 2019

Environmental Issues Inventory System:

Federal

FIIS

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

Provincial

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Dec 31, 2016

Environmental Penalty Annual Report:

Provincial

EPAR

Order No: 20200128193

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2018

List of Expired Fuels Safety Facilities:

Provincial

XP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2017

Federal Convictions: Federal FCON

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007

Contaminated Sites on Federal Land:

Federal

FCS

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government.

Government Publication Date: Jun 2000-Nov 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal

FED TANKS

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2018

Fuel Storage Tank:

Provincial FST

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2017

Fuel Storage Tank - Historic:

Provincial

FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Order No: 20200128193

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Oct 31, 2019

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2017

TSSA Historic Incidents:

Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

ederal

ΙΔEΤ

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2017

Landfill Inventory Management Ontario:

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the ministry compiles new and updated information. The inventory will include small and large landfills. Additionally, each year the ministry will request operators of the larger landfills complete a landfill data collection form that will be used to update LIMO and will include the following information from the previous operating year. This will include additional information such as estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills will include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Feb 28, 2019

Canadian Mine Locations:

Private MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences:

Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Jan 2019

National Analysis of Trends in Emergencies System (NATES):

Federal

NATE

Order No: 20200128193

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports: Provincial NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2018

National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Apr 2018

National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Dec 31, 2019

National Energy Board Wells:

Federal

NEBP

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

Federal

NEES

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets 'or Trends' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory:

Federal

NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Federal

NPRI

Order No: 20200128193

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017

Oil and Gas Wells:

Private OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Aug 31, 2019

Ontario Oil and Gas Wells:

Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Jun 2019

Inventory of PCB Storage Sites:

Provincial

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders:

Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994-Dec 31, 2019

<u>Canadian Pulp and Paper:</u> Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Federal

PCFT

OPCB

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register: Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: 1988-Dec 2019

Provincial PINC Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2017

Private and Retail Fuel Storage Tanks:

Provincial

PRT

Order No: 20200128193

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water: Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994-Dec 31, 2019

Ontario Regulation 347 Waste Receivers Summary:

Provincial

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-2016

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Nov 2019

Retail Fuel Storage Tanks:

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Jul 31, 2019

Scott's Manufacturing Directory:

Private

SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial SPL

This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Jun 2019

Wastewater Discharger Registration Database:

Provincial

SRDS

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

Government Publication Date: 1990-Dec 31, 2017

Anderson's Storage Tanks: Private TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal

TCFT

Order No: 20200128193

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970-Aug 2018

Variances for Abandonment of Underground Storage Tanks:

Provincial

VAR

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2017

Waste Disposal Sites - MOE CA Inventory:

Provincial

WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: 2011-Dec 31, 2019

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial

WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial

WWIS

Order No: 20200128193

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Feb 28, 2019

Definitions

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

<u>Elevation:</u> The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

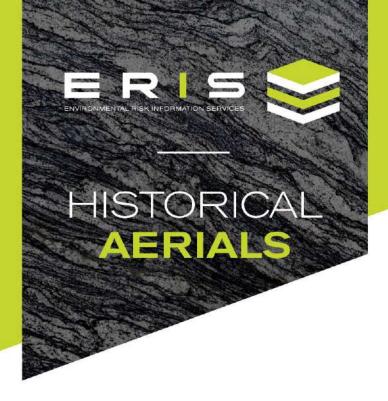
<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.



APPENDIX D Aerial Photographs



Project Property: 9th Line Class EA

Ninth Line

Mississauga ON

Project No: 27269

Requested By: Thurber Engineering Ltd-Toronto

Order No: 20200128193

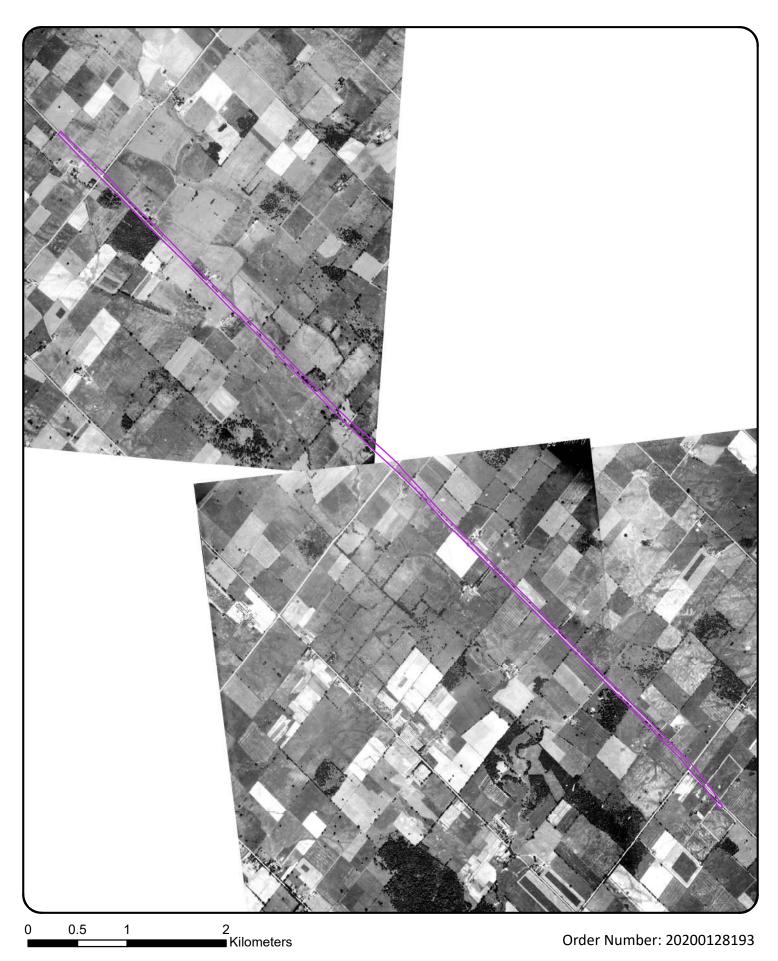
Date Completed: February 05, 2020

| Decade | Year | Image Scale | Source |
|--------|---------------|-------------|------------------------------------|
| 1920 | Not Available | | |
| 1930 | Not Available | | |
| 1940 | 1946 | 20000 | NAPL |
| 1940 | 1946 | 20000 | NAPL |
| 1940 | 1946 | 20000 | NAPL |
| 1950 | 1954 | 10000 | Hunting Survey Corporation Limited |
| 1950 | 1954 | 10000 | Hunting Survey Corporation Limited |
| 1960 | 1965 | 20000 | NAPL |
| 1960 | 1965 | 20000 | NAPL |
| 1960 | 1965 | 20000 | NAPL |
| 1960 | 1965 | 20000 | NAPL |
| 1960 | 1965 | 20000 | NAPL |
| 1970 | 1974 | 25000 | NAPL |
| 1970 | 1974 | 25000 | NAPL |
| 1970 | 1974 | 25000 | NAPL |
| 1980 | 1984 | 25000 | NAPL |
| 1980 | 1984 | 25000 | NAPL |
| 1990 | Not Available | | |
| 2000 | Not Available | | |
| 2010 | 2015 | 13000 | DigitalGlobe |

Aerial Maps included in this report are produced by the sources list above and are to be used for research purposes including a phase I report. Maps are not to be resold as commercial property. No warranty of Accuracy or Liability for ERIS: The information contained in this report has been produced by ERIS Information Inc.(in the US) and ERIS Information Limited Partnership (in Canada), both doing business and ERIS Information Limited Partnership (in Canada), both doing business as 'ERIS', using Topographic Maps produced by the USGS. This maps contained does not purport to be and does not constitute a guarantee of the accuracy of the information contained herein. Although ERIS has endeavored to present you with information that is accurate, ERIS disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.

Environmental Risk Information Services

A division of Glacier Media Inc.



Year: 1946 Source: NAPL Map Scale: 1: 38155



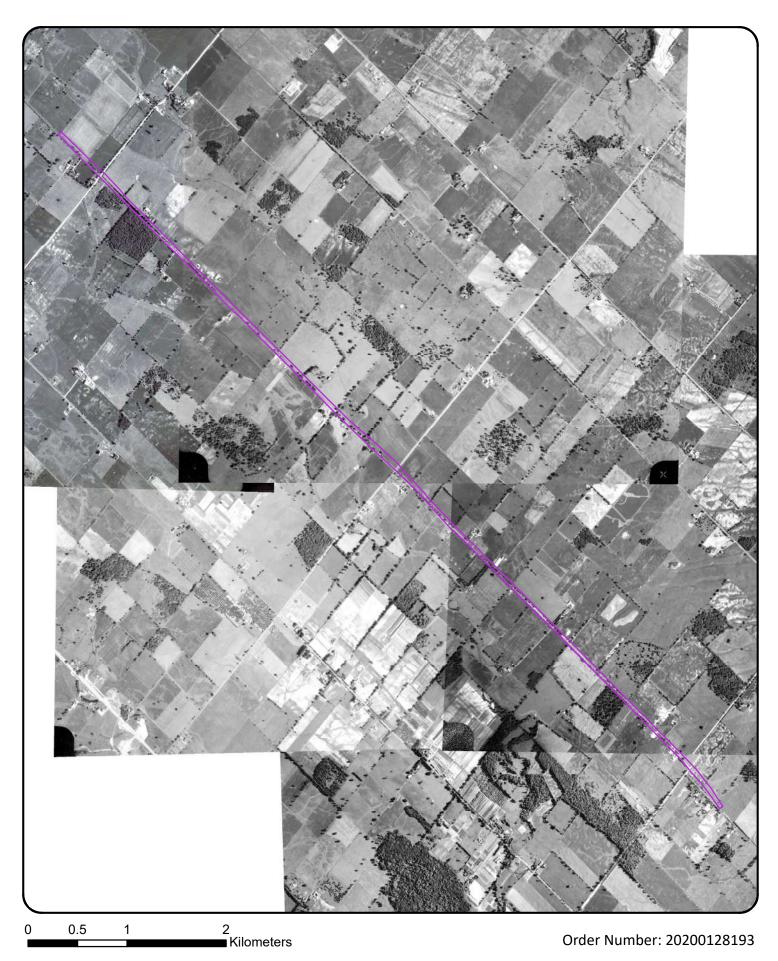


Year: 1954

Source: Hunting Survey Corporation Limited

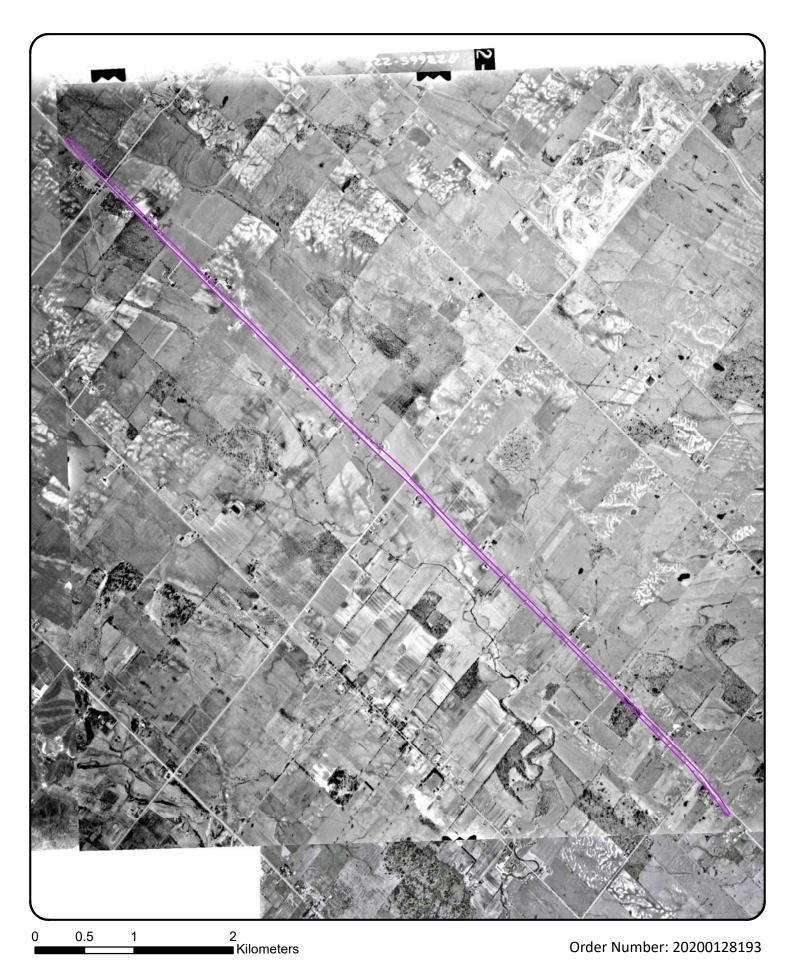
Map Scale: 1: 38170





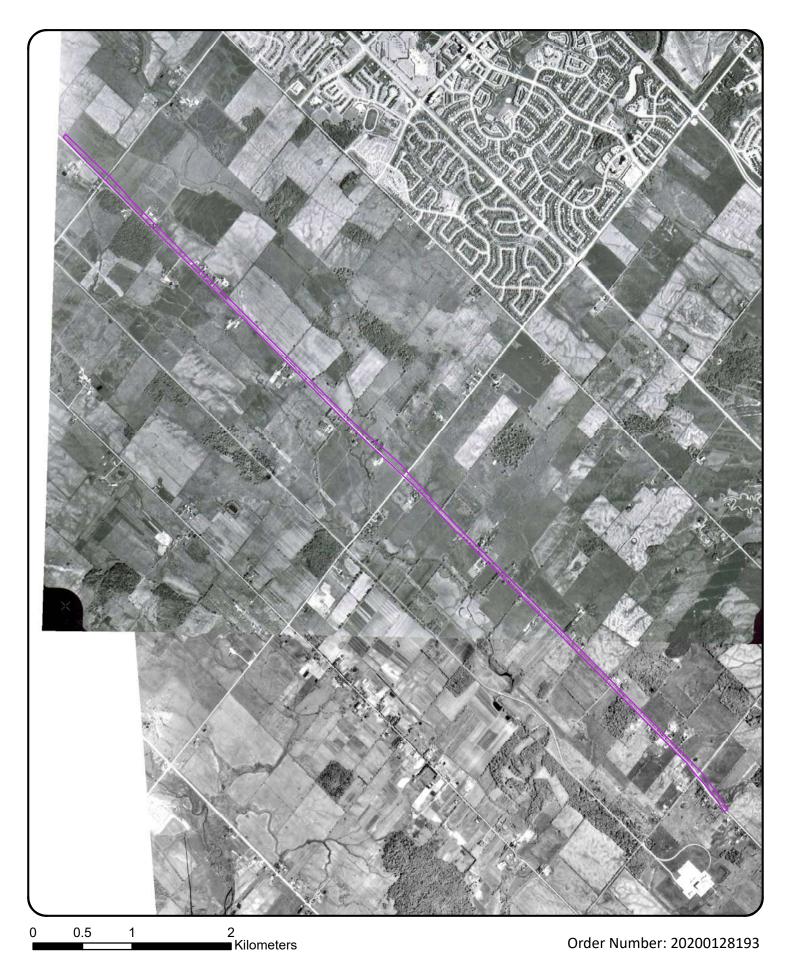
Year: 1965 Source: NAPL Map Scale: 1: 38170





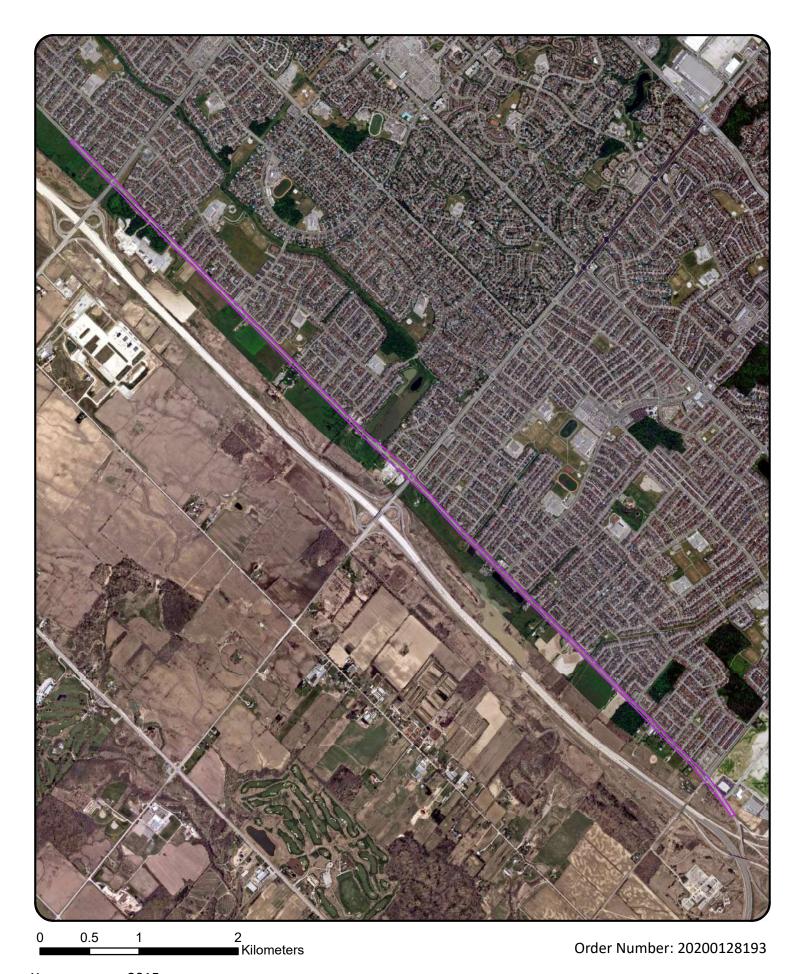
Year: 1974 Source: NAPL Map Scale: 1: 38170





Year: 1984 Source: NAPL Map Scale: 1: 38170





Year: 2015

Source: DigitalGlobe Map Scale: 1: 38170





Source: http://www6.mississauga.ca/missmaps/maps.aspx#map=12/8864609.44/5404848.32/0.9075712110370514

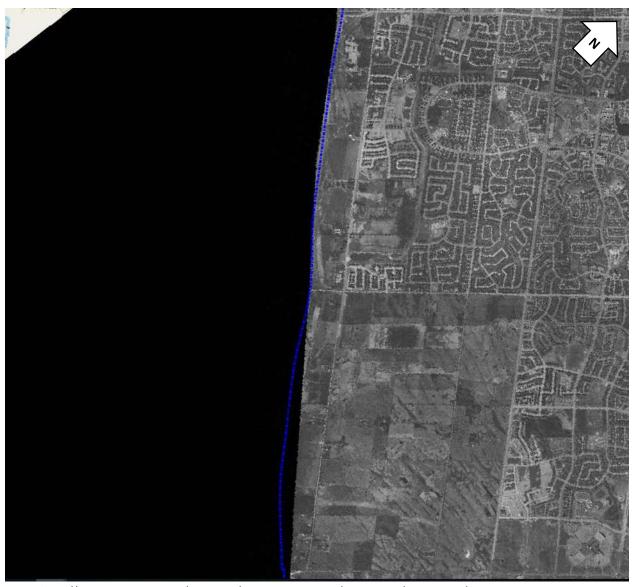
1992 Aerial Photograph

Phase I ESA

Ninth Line, Derry Road West to Eglinton Avenue West

Client: HDR Inc. April 2020

Project No.: 27269



Source: http://www6.mississauga.ca/missmaps/maps.aspx#map=12/8864609.44/5404848.32/0.9075712110370514

1997 Aerial Photograph

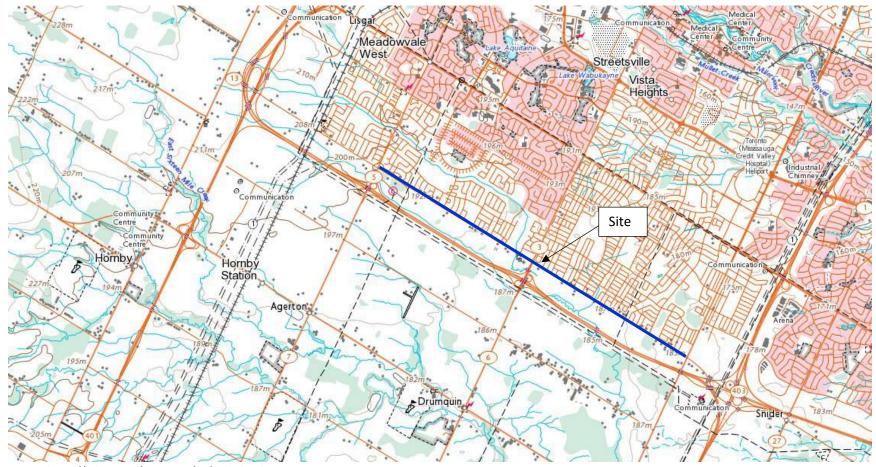
Phase I ESA

Ninth Line, Derry Road West to Eglinton Avenue West

Client: HDR Inc. April 2020



APPENDIX E Topographic and Geologic Maps



Source: https://atlas.gc.ca/toporama/en/index.html

Topographic Map

Phase I ESA

Ninth Line, Derry Road West to Eglinton Avenue West

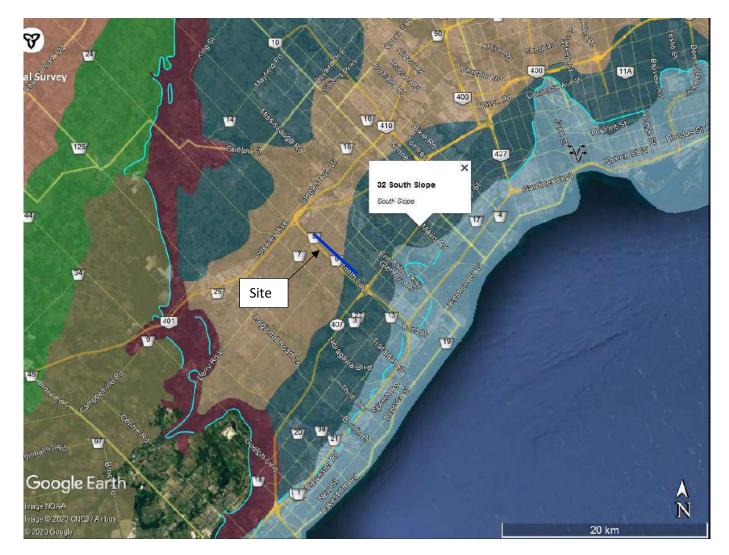
Client: HDR Page 1 of 6



Physiographic Region Map (1)

Phase I ESA

Client: HDR Page 2 of 6



Physiographic Region Map (2)

Phase I ESA



Surficial Deposits Map (1)

Phase I ESA



Surficial Deposits Map (2)

Phase I ESA



Bedrock Geology Map

Phase I ESA



APPENDIX F Site Photographs



Photo 1: A general view of Ninth Line - View to the south from the northeast corner of Ninth Line and Derry Road West.



Photo 2: A general view of Ninth Line – View to the north from Thomas Street.

Client: HDR Inc. Page 1 of 6



Photo 3: Gas station (7-Eleven) at 6980 Lisgar Drive.



Photo 4: Gas station (7-Eleven) at 3965 Thomas Street.

Client: HDR Inc. Page 2 of 6



Photo 5: Dry cleaner at 6970 Lisgar Drive.



Photo 6: Dry cleaner at 3955 Erin Centre Blvd.

Client: HDR Inc. Page 3 of 6



Photo 7: Natural gas compressor station between Discovery Court and Beacham Street to the west of Ninth Line.

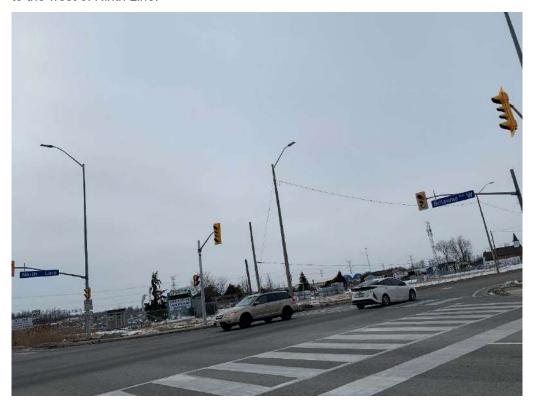


Photo 8: The stone / landscaping wholesale yard at 6000 Ninth Line.

Client: HDR Inc. Page 4 of 6



Photo 9: Autobody shop at 3663 Platinum Drive.



Photo 10: Fill stockpile observed to the south of the natural gas compressor station.

Client: HDR Inc. Page 5 of 6



Photo 11: Fill stockpile observed across Tacc Drive on the construction site.



Photo 12: Surface water body observed to the north of Britannia Road.

Client: HDR Inc. Page 6 of 6