

Phase One Environmental Site Assessment

Derry Britannia MTO Driveway Lands

Mississauga, Ontario

Prepared For:

Mattamy Homes

433 Steeles Ave E, Milton Ontario,

L9T 8Z4

DS Project No : 23-270-300
Date: October 25, 2023



DS CONSULTANTS LTD.
6221 Highway 7, Unit 16
Vaughan, Ontario, L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Executive Summary

DS Consultants Ltd. (DS) was retained by Mattamy Homes to complete a Phase One Environmental Site Assessment (ESA) of the piece of land located within 6500 and 6578 Ninth Line, Mississauga, Ontario, area known as the “Derry Britannia MTO Driveway Lands” hereafter referred as the “Site”. It is DS’s understanding that the Site has been signed with an intent of purchase from the Province of Ontario, and DS has been asked to complete a Phase One ESA for due diligence purposes.

The Phase One Property is 0.204-hectares (0.50 acres) a parcel of land situated along the periphery of a residential neighborhood in the City of Mississauga, Ontario. The Phase One Property is located approximately 870m south of the intersection of Derry Road West and Ninth Line. The Site at the time of this investigation was vacant and free of structures.

The Phase One Property has been historically used for agricultural purposes circa 1880 and it is currently an undeveloped vacant land. The Phase One Property is surrounded by vacant lands to the north and south (future residential development), a residential subdivision to the east, and vacant land to the west.

The Phase One ESA was completed to satisfy the intent of the requirements, methodology and practices for a Phase One ESA as described in Ontario Regulation 153/04 (as amended). The objectives of the Phase One ESA is to identify the presence or absence of potentially contaminating activities (PCAs) on the Phase One Property and/or within the Phase One Study Area, and to determine if the PCAs identified within the Phase One Study Area are likely to result in an Area of Potential Environmental Concern (APEC) on the Phase One Property.

The scope of work completed as part of the Phase One ESA included a review of reasonably ascertainable records and reports regarding historical and current use, regulatory information, occupancy, and activities for the Phase One Property, interviews with available individuals with knowledge of the current and former site activities, an inspection of the Phase One Property and activities on the adjacent properties and an evaluation of the information obtained with respect to potential concerns associated with the activities identified. The information obtained by the Phase One ESA will be used to assess whether further investigation in the form of a Phase Two ESA is merited. It should be noted that this Phase One ESA does not include any sampling testing and is based solely on a review of readily available data, and observations made during the Phase One Site Reconnaissance.

Based on the records reviewed as part of the Phase One ESA, DS presents the following findings:

- ◆ The topography of the Phase One Property is generally flat, with a surface elevation between 197 to 198 metres above sea level (masl). The topography within the Phase One Study Area generally slopes to the south towards Lake Ontario, located approximately 17 km south of the Phase One Property. The nearest body of water is a tributary of Sixteen Mile Creek east

and south of the Site. Based on the topography of the Phase One Study Area, the local groundwater flow is expected to be in the southeasterly direction towards Sixteen Mile Creek.

- ◆ The Site is situated within a “Bevelled Till Plains” physiographic region. The surficial geology within the Phase One Study area is described as “Till, clay to silt-textured till (derived from glaciolacustrine deposits or shale)”, and the bedrock is described as “Shale, limestone, dolostone and siltstone of the Queenston Formation”. Based on a review of the Ontario well records, the bedrock in the Phase One Study Area is anticipated to be encountered at an approximate depth range of 6 to 10 metres below ground surface (mbgs).
- ◆ No potentially contaminating activities were identified on the Phase One Property based on the historical use of the property.
- ◆ Four (4) potentially contaminating activities were identified within the Phase One Study Area, associated with a historical orchard on the east and west adjacent properties, An unspecified tank located at 6543 9th Line, approximately 80 m southeast of the site, was listed in the records for a private tank with a capacity of 4,546 L , and a record of an aboveground storage tank with a minor spill at a Union Gas facility located approximately 200 metres from the Site. These PCAs are not considered to be contributing to an Area of Potential Environmental.

Based on a review of the information available at this time it is concluded that no Areas of Potential Environmental Concern have been identified on the Phase One Property. Further assessment in the form of a Phase Two ESA is not recommended at this time.

Table of Contents

1.0	INTRODUCTION	1
1.1	PHASE ONE PROPERTY INFORMATION.....	1
1.2	SITE DESCRIPTION	2
2.0	SCOPE OF INVESTIGATION	3
3.0	RECORDS REVIEW.....	5
3.1	GENERAL	5
3.1.1	Phase One Study Area Determination	5
3.1.2	First Developed Use Determination	5
3.1.3	Fire Insurance Plans.....	6
3.1.4	Chain of Title.....	6
3.1.5	Environmental Reports.....	6
3.1.6	City Directories	6
3.2	ENVIRONMENTAL SOURCE INFORMATION.....	7
3.2.1	Eris Report.....	7
3.2.2	Ministry of the Environment- Freedom of Information	9
3.2.3	Technical Standards and Safety Authority	10
3.2.4	Areas of Natural and Scientific Interest.....	10
3.2.5	Conservation Halton (CH).....	11
3.3	PHYSICAL SETTING SOURCES	11
3.3.1	Aerial Photographs and Historical Mapping.....	11
3.3.2	Fill Materials	13
3.3.3	Water Bodies and Areas of Natural Significance	13
3.3.1	Topography, Hydrology, Geology	14
3.3.1	Well Records.....	14
3.4	SITE OPERATING RECORDS	14
4.0	INTERVIEWS	15
4.1	PERSONNEL INTERVIEWED	15
4.2	INTERVIEWEE RATIONALE	15
4.3	RESULTS OF INTERVIEW	15
5.0	SITE RECONNAISSANCE	15
5.1	GENERAL REQUIREMENTS.....	15
5.2	SPECIFIC OBSERVATIONS AT PHASE ONE PROPERTY	16
5.3	WRITTEN DESCRIPTION OF INVESTIGATION.....	18
6.0	REVIEW AND EVALUATION OF INFORMATION	19
6.1	CURRENT AND PAST USES	19
6.2	POTENTIALLY CONTAMINATING ACTIVITY.....	19
6.3	AREAS OF POTENTIAL ENVIRONMENTAL CONCERN	20
6.4	PHASE ONE CONCEPTUAL SITE MODEL.....	21
6.4.1	Potentially Contaminating Activity Affecting the Phase One Property.....	21
6.4.2	Underground Utilities and Contaminant Distribution and Transport	21
6.5	GEOLOGICAL AND HYDROGEOLOGICAL INFORMATION.....	22

6.6	UNCERTAINTY AND ABSENCE OF INFORMATION	22
7.0	CONCLUSIONS.....	22
7.1	PHASE TWO ENVIRONMENTAL SITE ASSESSMENT REQUIREMENT	23
7.2	LIMITATIONS.....	23
7.3	QUALIFICATIONS OF THE ASSESSORS	24
7.4	SIGNATURES.....	25
8.0	REFERENCES	26

TABLES

Table 1-1: Phase One Property Information	1
Table 3-1: Historical Occupants of Potential Environmental Concern within Phase One Study Area.	6
Table 3-2: Summary of Environmental Databases Reviewed.....	7
Table 3-3: Summary of ERIS Report Findings on the Phase One study Area	8
Table 3 4: Summary of Aerial Photographs.....	11
Table 4-1: Summary of Personnel Interviewed	15
Table 5-1: Site Reconnaissance Notes.....	16
Table 5-2: Summary of Site Reconnaissance Observations	16
Table 6-1: Summary of PCAs.....	20

Enclosures

FIGURES

Figure 1 – Site Location Plan
Figure 2 – Phase One Property Site Plan
Figure 3 – Phase One Study Area
Figure 4 – PCA within Phase One Study Area

APPENDICES

Appendix A – Plan of Survey
Appendix B – ERIS Report
Appendix C – Regulatory Requests
Appendix D – Aerial Photographs
Appendix E – Site Photographs

1.0 Introduction

DS Consultants Ltd. (DS) was retained by Mattamy Homes to complete a Phase One Environmental Site Assessment (ESA) of the piece of land located within 6500 and 6578 Ninth Line, Mississauga, Ontario, area known as the “Derry Britannia MTO Driveway Lands” hereafter referred as the “Site”. It is DS’s understanding that the Site has been signed with an intent of purchase from the Province of Ontario, and DS has been asked to complete a Phase One ESA for due diligence purposes.

The Phase One ESA was completed in general accordance with the requirements, methodology and practices for a Phase One ESA as described in Ontario Regulation 153/04 (as amended). The objectives of the Phase One ESA are to identify the presence or absence of potentially contaminating activities (PCAs) on the Phase One Property and/or within the Phase One Study Area, and to determine if the PCAs identified within the Phase One Study Area are likely to result in an Area of Potential Environmental Concern (APEC) on the Phase One Property. The information obtained by the Phase One ESA will be used to assess whether further investigation in the form of a Phase Two ESA is merited. It should be noted that this Phase One ESA does not include any sampling or testing and is based solely on a review of readily available data, and observations made during the Phase One Site Reconnaissance.

1.1 Phase One Property Information

The information for the Phase One Property is provided in the following Table.

Table 1-1: Phase One Property Information

Criteria	Information	Source
Legal Description	PT LT 6, CON 9 TRAF NS, PT 1 20R2369 EXCEPT PT 2 20R4030; PT LT 7, CON 9 TRAF NS, AS IN 435082 EXCEPT PT 2 20R4036; AS IN 421698 EXCEPT PT 2, 20R4031; AS IN 471815 EXCEPT PT 2 20R403; AS IN 436054 EXCEPT PT 2 20R4035; AS IN 435082, 435083, 541401, 547140 EXCEPT PT 2 20R4033; PT LT 8, CON 9 TRAF NS, AS IN 435185 EXCEPT PT 2 20R4037; PTS 1-3 20R2669 ; PT 1 20R2671 EXCEPT PT 1 20R4038; PT LT 9, CON 9 TRAF NS, PTS 1-3 20R594 EXCEPT PTS 2-4 20R4039, PT 2 20R7726, PT 1 20R8265; PT LT 10, CON 9 TRAF NS, AS IN 436207 EXCEPT PT 1 20R5074, PT 2 20R4041, PT 1 20R7726, PT 2 20R8535 ; AS IN 435086 LYING NE OF PT 2 20R40; PT LT 7, CON 9 TRAF NS, PTS 1-3 PL PM242 ; PTS 1-3 PL PM243 ; ALL LANDS	Parcel Register

Criteria	Information	Source
	PREVIOUSLY DESCRIBED EXCEPT PT LTS 6-7, CON 9 TRAF NS BEING PTS 2& 4 20R13225; PT LT 8, CON 9 NS BEING PT 2 20R13224; PT LT 9, CON 9 NS BEING PT 3 20R13224 & PT LT 10, CON 9 NS BEING PT 4 20R13221; MILTON. S/T 555217,557485,679196,692111,814467, 815828,829107,835595. S/T EASE HR364012 OVER PTS 1 - 4 20R12214 SUBJECT TO AN EASEMENT OVER PART 2 20R20092 AS IN HR1348855 SUBJECT TO AN EASEMENT IN GROSS OVER PTS 1, 2, 3, 4, 5, 6, 7 PL 20R-20518 AS IN HR1379725 SUBJECT TO AN EASEMENT IN GROSS OVER PT LTS 8 & 9, CON 9 NEW SURVEY, PARTS 1, 2, 3 & 4, PL 20R20504 AS IN HR1379728 SUBJECT TO AN EASEMENT IN GROSS OVER PT 5-12,19&20 AS IN HR1429849 CITY OF MISSISSAUGA	
Property Identification Number (PIN)	24938-0099 (LT)	Parcel Register
Municipal Address	No Municipal Address	City of Mississauga
Zoning	Residential	Mississauga Zoning By-law- 0225
Property Owner	Her majesty the queen in right of Ontario as represented by the minister of infrastructure	Parcel Register
Current Site Occupants	MTO	Client
Site Area	0.204-hectares (0.50 acres)	Client
Centroid UTM Coordinates	Northing: 4824618.00 m Easting: 598530.00 m E Zone: 17T	Google Earth

1.2 Site Description

The area under assessment is a rectangular shaped parcel of land with an area of approximately 0.204-hectares (0.50 acres) located on the west side of Ninth Line, approximately 870 m south of Derry Road in the City of Mississauga, Ontario. Currently, the Phase One Property is a vacant-grass covered parcel of land. A Site Location Plan is provided in Figure 1 and a Plan of Survey for the Phase One Property dated, 2023, and prepared by R-PE Surveying Ltd., an Ontario Land Surveyor, has been provided under Appendix A.

For the purposes of this report, Ninth Line is assumed to be aligned in a North-South orientation, and Doug Leavens Blvd in an east-west orientation.

The Phase One Property is currently an undeveloped and vacant land.

2.0 Scope of Investigation

The Phase One ESA was completed to in general accordance with the requirements, methodology and practices for a Phase One ESA as described in Ontario Regulation 153/04, as amended (Phase One ESA requirements). This included:

- ◆ A review of reasonably ascertainable records and reports regarding historical and current use, regulatory information, occupancy, and activities for the Phase One Property, including:
 - Physical setting information such as aerial photographs, topographic mapping, available historical maps and drawings.
 - Company records (e.g., site plans, building plans, permit records, production and maintenance records, asbestos surveys, site utility drawings, emergency response and contingency plans, spill reporting plans and records, inventories of chemicals and their usage (e.g. WHMIS), environmental monitoring data, waste management records, inventory of underground and aboveground tanks, environmental audit reports) provided to DS;
 - Geological and hydrogeological information in published government maps and/or reports.
 - A review of information on file with Ecolog ERIS, a commercial database that provides information from numerous private, provincial, and federal environmental databases/registries.
 - Review of fire insurance plans, municipal directory documentation and available environmental reports that are pertinent to the Phase One Property.
 - Regulatory Information, including such as Permits or Certificates of Approval (pertaining to activities that may impact the condition of the property, orders, control orders, or complaints related to environmental compliance that may impact the condition of the property, and violations of environmental statutes, regulations, by-laws, and permits that may impact the condition of the property.
 - Environmental source information including published and online records from Ministry of Environment, Conservation and Parks (MECP), Environment Canada, Technical Standards and Safety Authority (TSSA), and the City of Toronto; and
 - The Ontario Ministry of Natural Resources (MNR) Natural Heritage Information Centre database and the Conservation Authority website for information specific to natural areas, such as locations of environmentally sensitive areas or species.

- ◆ Interviews with available individuals having knowledge of current and/or past site activities.
- ◆ An inspection of the Phase One Property, and the activities on the adjacent properties, including and assessment of the following:
 - The site operations, processes, and waste management currently carried out on the Phase One Property.
 - The neighbouring land uses (i.e. identification of environmentally sensitive neighbours, as well as an assessment of potential off-site sources of contamination);
 - The source of potable water for the Phase One Property and properties within the Phase One Study Area.
 - The potential presence of existing or former above ground or underground fuel storage tanks (ASTs or USTs);
 - Possible cut and fill operations that may resulted in the importation of fill material of unknown quality.
 - The presence/absence of floor cracks, hydraulic hoists, elevators, sumps and drains;
 - Areas suspected to contain evidence of surficial and sub-surface impacts (e.g. areas of staining);
 - The potential presence of various Designated Substances and building materials including:
 - Friable and non-friable asbestos
 - Urea formaldehyde foam insulation (UFFI)
 - Chlorofluorocarbons (CFCs) in air conditioning and refrigeration equipment
 - PCB-containing materials and electrical equipment
 - Lead-based paint
 - Mould
 - The presence/absence of wells, pits and lagoons, drainage sumps and floor drains, sewage and wastewater disposal pipelines; and
 - General site conditions, including topography and drainage, standing water, right-of-ways, presence of underground utilities, evidence of stained or odorous soils, and stressed vegetation.
- ◆ Evaluation of the information and documentation of the results in the form of a Phase One ESA Report.

The objectives of the Phase One ESA are:

1. To assess the environmental condition of the Phase One Property to develop a preliminary determination of the likelihood that one or more contaminants have affected any land or water on, in, or under the Phase One Property.
2. To identify potentially contaminating activities within the Study Area (i.e., areas within 250 m of the Property), and to assess if Areas of Potential Environmental Concern (APECs) exist on the Phase One Property.
3. To identify the Potential Contaminants of Concern associated with the PCAs identified; and
4. To provide a basis for subsequent investigation, if required, based on the findings of the Phase One ESA.

3.0 Records Review

3.1 General

3.1.1 Phase One Study Area Determination

Based on a review of the available historical records and the observations made during the Phase One Site Reconnaissance, no heavy industrial properties or other relevant potentially contaminating activities were observed which were considered to merit expanding the Phase One Study Area. As such the Phase One Study Area was defined by a 250-metre radius around the Phase One Property boundary, in accordance with O.Reg. 153/04 (as amended).

The properties within 250 m of the Phase One Property generally consist of residential, parkland, institutional and agricultural land uses. An assessment of the historical and current use of all properties within the Phase One Study Area was conducted to assess for the presence/absence of potentially contaminating activities. A summary of the potentially contaminating activities identified within the Phase One Study Area is provided under Section 6.2. A plan depicting the Phase One Study Area limits as well as the current land uses is presented in Figure 3.

3.1.2 First Developed Use Determination

The first developed use of the Phase One Property is considered under O.Reg. 153/04 (as amended) to be either the first use of the Phase One Property in or after 1875 that resulted in the development of a building or structure on the property, or the first potentially contaminating use or activity on the Phase One Property.

The determination of the first developed use of the Phase One Property was based on a review of available aerial photographs, city directories, and interviews. Based on the information obtained, there is no indication that the Site has ever been developed.

3.1.3 Fire Insurance Plans

Fire Insurance Plans (FIPs) were prepared between 1875 and 1923 and revised in some areas until the 1970s. Opta Information Intelligence (Opta) was retained to obtain copies of available FIPs for the Site and adjoining properties. FIPs are reviewed to confirm the House construction, occupancy, and potential fire hazardous with details regarding storage tanks, boilers, transformers, electrical room, etc.

The search found no FIPs for the Phase One Property, or any other properties within the Phase One Study Area.

3.1.4 Chain of Title

A Chain of Title search was not provided by the Client at the time of the investigation. The Chain of Title will need to be obtained prior to the submission of a Record of Site Condition (if applicable). Information regarding the historical site use was obtained from other sources including the aerial photographs and Phase One Site Reconnaissance.

3.1.5 Environmental Reports

No environmental reports were available for DS to review.

3.1.6 City Directories

DS retained ERIS to conduct a search on their internal available City Directories archives and databases for the Phase One Property and Phase One Study Area. ERIS retrieved the City Directories for the years 1960 to 2021 at approximate 5-year intervals.

The Phase One Property currently is an undeveloped and vacant land. The adjacent properties were first listed between 1975 and 1985 and generally appear to have been used for residential purposes. The following listings in the City Directories were noted by DS within the Phase One Study Area:

Table 3-1: Historical Occupants of Potential Environmental Concern within Phase One Study Area

Address	Location Relative to Phase One Property	Occupant	Inferred Property Use	Date Range	PCA ID No.
3672 Indigo Crescent, Mississauga	Approximately 137 m East of the Site	Lombardo Painting Renovating	Commercial Painting	2021	No PCA ¹

1 – This property is a house and is not anticipated to have bulk storage of paint occurring on-Site. Rather it is the opinion of DS that this operation is likely a business whose home address was used as business address, with operations occurring off-Site.

A complete summary of the City Directory listings reviewed has been included under Appendix B.

3.2 Environmental Source Information

3.2.1 Eris Report

ERIS is an organization that maintains and searches various government and private databases for property-related environmental information.

DS contacted ERIS to request a search of government and private records for information pertaining to the Phase One Property and Phase One Study Area. ERIS searched 15 Federal databases, 37 Provincial databases and 10 private databases. A summary of the databases provide by ERIS is provided in the Table below:

Table 3-2: Summary of Environmental Databases Reviewed

Federal Government Source Databases	Private Source Databases
Contaminated Sites on Federal Land; Environmental Effects Monitoring; Environmental Issues Inventory System; Federal Convictions; Fisheries & Oceans Fuel Tanks; Indian & Northern Affairs Fuel Tanks; National Analysis of Trends in Emergencies System (NATES); National Defense & Canadian Forces Fuel Tanks; National Defence & Canadian Forces Spills; National Defence & Canadian Forces Waste Disposal Sites; National Environmental Emergencies System (NEES); National PCB Inventory; National Pollutant Release Inventory; Parks Canada Fuel Storage Tanks; and Transport Canada Fuel Storage Tanks.	Anderson's Storage Tanks; Anderson's Waste Disposal Sites; Automobile Wrecking & Supplies; Canadian Mine Locations; Canadian Pulp and Paper; Chemical Register; ERIS Historical Searches; Oil and Gas Wells; Retail Fuel Storage Tanks; and Scott's Manufacturing Directory.
Provincial Government Source Databases	
Abandoned Aggregate Inventory; Abandoned Mine Information System; Aggregate Inventory; Borehole; Certificates of Approval; Certificates of Property Use; Commercial Fuel Oil Tanks; Compliance and Convictions; Drill Hole Database; Environmental Activity and Sector Registry; Environmental Compliance Approval; Environmental Registry; Fuel Storage Tank; Fuel Storage Tank – Historic; Inventory of Coal Gasification Plants and Coal Tar Sites; TSSA Historic Incidents; TSSA Incidents;	Inventory of PCB Storage Sites; Landfill Inventory Management Ontario; List of TSSA Expired Facilities; Mineral Occurrences; Non-Compliance Reports; Ontario Oil and Gas Wells; Ontario Regulation 347 Waste Receivers Summary; Ontario Spills; Orders; Permit to Take Water; Pesticide Register; Private and Retail Fuel Storage Tanks; Record of Site Condition; Waste Disposal Sites – MECP 1991 Historical Approval Inventory; Waste Disposal Sites – MECP CA Inventory; Wastewater Discharger Registration Database; and Water Well Information System

TSSA Pipeline Incidents; TSSA Variances for Abandonment of Underground Storage Tanks;	
---	--

The ERIS report indicated no listings within the Phase One Property. There were twenty-seven (56) listings for the Phase One Study Area. A copy of the ERIS report has been provided under Appendix B. A summary of the potentially contaminating activities identified in the ERIS report and other pertinent information is provided in the Table below:

Table 3-3: Summary of ERIS Report Findings on the Phase One study Area

Database/Date	Entry Details	PCA ID No.
Certificate of Approval (CA)	Union Gas Limited Located at 6626 9th Line, approximately 200 metres north of the Site was listed with one (1) revoked and/or replaced air CA in 2008.	No PCA
Environmental Compliance Approvals (ECA)	Union Gas located at 6626 9th Line, approximately 200 metres north of the Site was listed with the following ECAs: - One (1) drinking water system approved in 2003. - Two (2) Revoked and/or Replaced ECA-AIR in 2007-2008.	No PCA
Ontario Regulation 347 Waste Generator Summary (GEN)	Enbridge Gas Inc/Union Gas Limited, situated at 6626 9th Line approximately 200 meters north of the site, was identified for the generation of various wastes including compressed gases, oil skimmings, sludges, specific inorganics, aliphatic solvents, residues from paint, pigment, and coatings, organic chemicals from laboratory use, petroleum distillates, waste oils, lubricants, and waste crankcase. These activities have been recorded from 1992 to 2022.	PCA-1
National Pollutant Release Inventory – Historic (NPRI)	Union Gas, situated at 6626 9th Line, approximately 200 meters north of the site, was primarily involved in the "pipeline transportation of natural gas" with a compressor station operating in 2004, 2005, 2007, 2009, 2010, and 2014. This facility was associated with the release of nitrogen oxides, PM2.5, and PM10 into the atmosphere. Considering that the contaminants were released into the air matrix, it is not deemed to have adversely affected the soil and groundwater of the Phase One property.	No PCA
Pipeline Incidents (PINC)	One (1) Enbridge pipeline damage was reported at 3959 Berryman trail in 2015.	No PCA
Private and Retail Fuel Storage Tanks (PRT)	A record for a private tank with a capacity of 4,546 L was listed at 6543 9th Line, approximately 80 m southeast of the site. The database from The MCCR does not specify whether it is an aboveground or underground storage tank since it no longer collects such information. Instead, the inventory of locations that have gasoline, oil, waste oil, natural gas, and/or propane storage tanks on their property is now being collected by the Technical Standards and Safety Authority (TSSA).	PCA-2

Database/Date	Entry Details	PCA ID No.
Record of Site Condition (RSC)	A RSC (ID 212210) was filled for 6565 Ninth Line, for the change of the property use from community use to residential use in 2014. No Potential Contaminating Activities (PCA) and no Areas of Potential Environmental Concern (APECS) were identified.	No PCA
	A RSC (ID 110321) was filled in 2011 to the property with legal description of PT LT 9, CON 9 TRAFALGAR NEW SURVEY, PART 4, 20R594; MILTON/TRAFALGAR, for the change of the property agricultural use to residential use. The property is located north adjacent to the Phase One Property.	No PCA
Scott's Manufacturing Directory (SCT)	Labtech Systems Inc located at 3950 Worthview Place, approximately 170 m northeast of the Site was listed as a software publisher, computer systems design and related services, and internet services provider in 1996	No PCA
Ontario Spills (SPL)	Enbridge was listed with one (1) leak of natural gas at 3959 Berryman trail in 2015.	No PCA
	Union Gas Limited, located at 6629 Ninth Line, located at 6626 9 th Line approximately 200 m north of the Site was listed with: - 90 Kg of Halon gas to air in 1998 - 10 L spill of diesel into ground due to human error from an AST; and - 15 L of hydraulic oil to gravel in 2010	PCA-1
Water Well Information System (WWIS)	A total of 13 well records were identified within the Phase One study area: - Four (4) domestic wells for water supply (well ID# 2808815, 2804135, 2805664, 28027771, 2802711). - Four (4) domestic-abandoned - Two (2) monitoring wells - Two (2) unknown.	No PCA

3.2.2 Ministry of the Environment- Freedom of Information

A request was submitted to the MECP Freedom of Information and Protection of Privacy Office (Appendix C) to determine if there were any environmental incidents or violations associated with the Phase One Property; whether any Control Orders have been issued; whether there have been any other environmental concerns associated with the property such as complaints, inspections, etc.; whether any environmental investigations have been carried out regarding the subject property; and, to determine if the Ministry's Spills Action Centre's (SAC's) files contain any reported spills that had occurred in the site vicinity. Note that the SAC's database dates back only to 1988 and many of the occurrences on file have only been reported voluntarily. In addition, the MECP was requested to search their files (all years) regarding the following parameters: air emissions, water, sewage, wastewater and pesticides.

Files pertinent to this investigation would include, though are not limited to: regulatory permits, records; material safety data sheets; underground utility drawings; inventories of chemicals,

chemical usage and chemical storage areas; inventory of aboveground storage tanks and underground storage tanks; monitoring data, including that done at the request of the MECP; historical and current waste management, receiver and generator records; process, production and maintenance documents related to areas of potential environmental concern; spills/discharge records; emergency and contingency plans; environmental audit reports; site plan of facility showing areas of production and manufacturing.

A response has not yet been received from the MECP. The client will be made aware of any records identified by the MECP file search, when a response is received from the Ministry.

3.2.3 Technical Standards and Safety Authority

The Technical Standards and Safety Authority (TSSA) maintains records related to storage tanks for petroleum related products. The TSSA was contacted to review records related to the Property and Study Area. According to the response received on July 24, 2023, from Kimberly Gage of TSSA, no records were found for the Phase One Property or within the Phase One Study Area at following inquired addresses:

- ◆ 6150, 6288, 6302, 6314, 6535, 6553, ◆ 3945 Doug Leavens Blvd
- 6543, 6578, 6626, 6636, 6650, 6626,
- 6683, 6700, 6712, 6710, 6684 Ninth Line

A copy of the correspondence with the TSSA has been appended under Appendix D.

3.2.4 Areas of Natural and Scientific Interest

The Natural Heritage Areas database published by the Ministry of Natural Resources and Forestry (MNRF) was reviewed in order to identify the presence/absence of areas of natural significance including provincial parks, conservation reserves, areas of natural and scientific interest, wetlands, environmentally significant areas, habitats of threatened or endangered species, and wilderness areas. Halton And Peel Region Official Plans Were also reviewed as part of this assessment.

A review of these databases indicated the Bobolink and the Eastern Meadowlark as a threatened species within 1 km of the Site. According to the MECP, the Eastern Meadowlark is a medium-size migratory songbird found in alfalfa fields, weedy borders of croplands, roadsides, orchards, airports, shrubby overgrown fields, or other open areas. Small trees, shrubs or fence posts are used as elevated song perches. The Bobolink is a medium sized songbird found in tallgrass prairie and other open meadows.

The Phase One Property is a vacant piece of land covered mainly by grass, bush, shrubs and overground vegetation. It is possible that the Phase One Property and adjacent lands may provide a viable habitat for the for the Eastern Meadowlark and Bobolink.

As defined in Section 1 (1) of O.Reg. 153/04 an area of natural significance is:

- ◆ “An area identified by the Ministry of Natural Resources as significant habitat of a threatened or endangered species “,
- ◆ “An area which is habitat of a species that is classified under section 7 of the Endangered Species Act, 2007 as a threatened or endangered species”, or
- ◆ “An area designated by a municipality in its official plan as environmentally significant, however expressed, including designations of areas as environmentally sensitive, as being of environmental concern and as being ecologically significant”.

Based on the above mentioned definitions, the Phase One Property is considered under O.Reg 153/04 (as amended) to be an area of natural significance.

If required, an environmental specialist could be retained to undertake a site-specific ecological assessment; however, at this time further assessment is not warranted.

3.2.5 Conservation Halton (CH)

According to the Conservation Halton online mapping system, a tributary of Sixteen Mile Creek is located west adjacent to the Phase One Property, within the Regulation Limit area of O. Reg162/06: “*Halton Region Conservation Authority: Regulation of Development, Interference with Wetlands and Alterations to Shorelines and Watercourses*”. The Phase One Property is in the Sixteen Mile Creek watershed. A Site Plan depiction of the regulated area is provided in Figure 2.

3.3 Physical Setting Sources

3.3.1 Aerial Photographs and Historical Mapping

The County Atlas of Halton county map was reviewed in order to provide a more historical image for 1877. Aerial Photographs for the years 1966, 1975, 1985, 1995, 2007, 2017 and 2022 were obtained from Mississauga mapping database website and reviewed as part of this assessment. The University of Toronto 1954 Air Photos of Southern Ontario was used to review the 1954 Aerial Photograph. Eris was used to review satellite imagery for the year 1946. A summary of pertinent information obtained from the aerial photographs reviewed is presented in the Table below. The supporting documents have been appended under Appendix D.

Table 3-4: Summary of Aerial Photographs

Location	Observations	PCA ID No.
1877		
Phase One Property	According to the Halton County Atlas from 1858, the Phase One Property is owned by Mr. Hannah, and it seems undeveloped.	No PCA
North and South of the Site	The north and south adjacent properties seem to be undeveloped.	No PCA
East of the Site	The east adjacent property seems undeveloped. An orchard is observed in the east adjacent property.	PCA-3

Location	Observations	PCA ID No.
West of the Site	The west adjacent property seems undeveloped. An orchard is observed in the east adjacent property.	PCA-4
1946		
Phase One Property	The Phase One property is undeveloped and appears to be used for agricultural purposes.	No PCA
North, south, and west of the Site	All the adjacent properties are undeveloped and used for agricultural purposes.	No PCA
East of the Site	The orchard observed in the 1877 county atlas of Halton, is still present on the east adjacent property.	PCA-3
1954		
Phase One Property	No significant changes.	No PCA
North of the Site	A farmhouse is present in the north adjacent property.	No PCA
South, east, and west of the Site	No significant changes.	No PCA
1966		
Phase One Property	No significant changes.	No PCA
East of the Site	The orchard, observed in the County Atlas, 1946 and 1954 aerials, is no longer visible.	No PCA
South of the Site	Some residential dwellings have been constructed along Ninth Line.	No PCA
North and west of the Site	No significant changes.	No PCA
1975		
Phase One Property	No significant changes.	No PCA
North, south, east, and west of the Site	No significant changes.	No PCA
1985		
Phase One Property	No significant changes.	No PCA
North, south, east, and west of the Site	No significant changes.	No PCA
1995		
Phase One Property	No significant changes.	No PCA
North of the Site	A new structure has been built at the north adjacent property.	No PCA
East of the Site	The properties east of the Site, east of Ninth Line, have been developed with multiple residential dwellings and/or are in development process.	No PCA
South and west of the Site	No significant changes.	No PCA
2007		
Phase One Property	No significant changes.	No PCA

Location	Observations	PCA ID No.
North and south of the Site	No significant changes.	No PCA
East of the Site	The east adjacent properties have been developed with residential dwellings, depicting the present-day configuration of the properties east of the Site.	No PCA
West of the Site	A storm management pond has been constructed west of the Site it depicts the present-day configuration of the storm management pond west of the Site.	No PCA
2017		
Phase One Property	No significant changes.	No PCA
North of the Site	The structures observed in the previous aerials at the north adjacent property have been demolished, the parcel is now vacant.	No PCA
South, east and west of the Site	No significant changes.	No PCA
2022		
Phase One Property	No significant changes.	No PCA
North of the Site	A new structure has been developed, the footprint resembles the sales centre of Mattamy Homes, observed during the Site Reconnaissance	No PCA
South of the Site	The south adjacent property is observed to be under grading work.	No PCA
East and west of the Site	No significant changes.	No PCA

3.3.2 Fill Materials

Based on the review of the obtained documents, and the site reconnaissance, there was no indication of fill material of unknown quality being imported to the Site.

3.3.3 Water Bodies and Areas of Natural Significance

During the site visit, standing water was not observed on the Property. The nearest body of water was a storm management and a tributary of Sixteen Mille Creek located west of the Phase One Property. Environmentally Significant Areas are natural areas that have been identified as significant and worthy of protection on three criteria – ecology, hydrology and geology. Municipalities have developed policies to protect natural heritage features. The Region uses Environmentally Significant Areas as a means to protect natural areas like wetlands, fish habitat, woodlands, habitat of rare species, groundwater recharge and discharge areas, and Areas of Natural and Scientific Interest.

Based on a review of the MNR databases and observation collected during the Site reconnaissance, the Phase One Property may provide a viable habitat for the Bobolink and the Eastern Meadowlark. Additional details are provided in Section 3.2.4 above.

As defined in Section 3.2.4 above the Phase One Property under Section 1 (1) of O.Reg. 153/04 is considered under O.Reg 153/04 (as amended) to be an area of natural significance. Per Section 41 of O.Reg. 153/04 (as amended), a property is considered to be environmentally sensitive under the following circumstances:

- ◆ The Site is within an area of natural significance,
- ◆ The Site includes or is adjacent to an area of natural significance of part of such an area, or
- ◆ The Site includes land that is within 30 metres of an area of natural significance or part of such an area.

Based on the Phase One Property being within 30 metres of an area of natural significance, the Site is considered under O.Reg. 153/04 (as amended) to be environmentally sensitive.

3.3.1 Topography, Hydrology, Geology

The topography of the Phase One Property is generally flat, with a surface elevation between 197 to 198 metres above sea level (masl). The topography within the Phase One Study Area generally slopes to the south towards Lake Ontario, located approximately 17 km south of the Phase One Property. The nearest body of water is a tributary of Sixteen Mile Creek east and south of the Site. Based on the topography of the Phase One Study Area, the local groundwater flow is expected to be in the southeasterly direction towards Sixteen Mile Creek.

The Site is situated within a “*Bevelled Till Plains*” physiographic region. The surficial geology within the Phase One Study area is described as “*Till, clay to silt-textured till (derived from glaciolacustrine deposits or shale)*”, and the bedrock is described as “*Shale, limestone, dolostone and siltstone of the Queenston Formation*”. Based on a review of the Ontario well records, the bedrock in the Phase One Study Area is anticipated to be encountered at an approximate depth range of 6 to 10 metres below ground surface (mbgs).

3.3.1 Well Records

Water well records were also searched as part of the Ecolog ERIS database query. No well records were available for the Phase one Property. A total of 13 well records were identified within the Phase One Study Area; four (4) domestic wells for water supply (well ID# 2808815, 2804135, 2805664, 28027771, 2802711); four (4) domestic-abandoned; two (2) monitoring wells; and two (2) unknowns.

Additional detail regarding the well construction, lithology encountered, and well purpose is included in the ERIS report provided under Appendix B.

3.4 Site Operating Records

The Site has never been developed. No operating records were available.

4.0 Interviews

4.1 Personnel Interviewed

The following persons with the knowledge of the Property were interviewed or provided the required information.

Table 4-1: Summary of Personnel Interviewed

Date	Name	Affiliation	Method of Interview
July 18 th , 2023	Craig Scarlett	Senior Land Development Manager of Mattamy Homes Canada	E-mail questionnaire

4.2 Interviewee Rationale

Mr. Craig Scarlett is the current representative of Mattamy Homes, a land developer in pursue to purchase the Phase One Property. Mr. Scarlett was the only available person to interview regarding the Phase One Property. DS have followed up with the client in order to obtain information from the current owner of the Site; however, no person has been available to interview.

The Phase One Interview was conducted by Mr. John Gaviria-Ballen, B. Eng., EIT under the supervision of Mr. Patrick Fioravanti, P.Geo, QP_{ESA}.

4.3 Results of Interview

The following summarizes the information that was provided by the site representative, based on their knowledge of site activities.

- ◆ Mr. Scarlett confirmed that the Site is currently owned by Her Majesty the Queen in right on Ontario as Represented by the Minister of Infrastructure.
- ◆ Mr. Scarlett mentioned that the Phase One Property will be included in the Mattamy's development called Derry Britannia Subdivision.
- ◆ No other information was available for the Phase One Property if cited for violations of any provincial or federal environmental laws or regulations.

DS compared the information obtained through the Phase One Interview with the information obtained from the historical records for the Site. The information provided by the interviewee was corroborated by the historical records, as such DS has no concern regarding the accuracy of the information provided.

5.0 Site Reconnaissance

5.1 General Requirements

Table 5-1: Site Reconnaissance Notes

Information	Details
Date of Investigation:	September 7 th , 2023
Time of Investigation:	12:00 pm
Weather Conditions:	Cloudy, 20°C
Duration of Investigation:	1 hour
Facility Operation:	Vacant Land
Name and Qualification of Person(s) conducting the assessment	Madineh Ghazili, M. Sc. under the supervision of Rick Fioravanti, B.Sc, P.Geo, QP _{ESA}
Limitations	No limitations

5.2 Specific Observations at Phase One Property

The Site Reconnaissance involved a visual assessment of the Phase One Property for the purpose of identifying potential PCAs, and associated APECs. Photographs of the Phase One Property were taken at the time of the Site Reconnaissance, and have been included under Appendix E.

Table 5-2: Summary of Site Reconnaissance Observations

General		
i.	Description of structures and other improvements, including the number and age of buildings	No structures were present on the Phase One Property.
ii.	Description of the number, age and depth of below-ground structures	None observed.
iii.	Details of all tanks, above and below ground at the Phase One Property, including the material and method of construction of the tank, tank age, tank contents, tank volume, and whether in use or not	None observed.
iv.	Potable and non-potable water sources	None observed.
Underground Utilities and Corridors		
i.	Type and location of underground utility and service corridors, such as sewer, water, electrical or gas lines located on, in or under the Phase One Property.	None observed.
Features of Structures and Buildings at the Phase One Property		
i.	Entry and exit points	No structures were present on the Phase One Property.
ii.	Details of existing and former heating systems, including type and fuel source	None observed.
iii.	Details of cooling systems, including type and fuel source, if any	None observed.
iv.	Details of any drains, pits and sumps, including their current use, if any, and former use	None observed.

v.	Details of any unidentified substances	None observed.
vi.	Details, including locations of stains or corrosion on floors other than from water, where located near a drain, pit, sump, crack or other potential discharge location	None observed.
vii.	Details, including locations, of current and former wells, including all wells described or defined in or under the <i>Ontario Water Resources Act</i> and the <i>Oil, Gas and Salt Resources Act</i>	None observed.
viii.	Details of sewage works, including their location	None observed.
ix.	Details of ground surface, including type of ground cover, such as grass, gravel, soil or pavement	The Phase One Property was covered by grass and brush.
x.	Details of current or former railway lines or spurs and their locations	None observed.
xi.	Areas of stained soil, vegetation or pavement	None observed.
xii.	Stressed vegetation	None observed.
xiii.	Areas where fill and debris materials appear to have been placed or graded	None observed.
xiv.	Potentially contaminating activity	None observed.
xv.	Details of any unidentified substances found at the Phase One Property	None observed.
Enhanced Investigation Property		
Where subsection 13(3) applies to the Phase One Property, provide the documentation referred to in subsection 13(3)		In order to be classified as an enhanced investigation property, the Phase One Property must be used or have been used in whole or in part for any of the following uses: ◆ Any industrial use ◆ As a garage ◆ As a bulk liquid dispensing facility, including a gasoline outlet ◆ For the operation of dry cleaning equipment There is no indication in the historical records of the Phase One Property being used for any of the aforementioned uses, and as such the Phase One Property is not considered an enhanced investigation property.
Hazardous Materials		
i.	Asbestos containing materials	Asbestos and asbestos-containing materials were used as insulation and construction materials until being phased out in the late 1970s. No structures are present on the property, ACMs are not expected to be present.
ii.	Lead containing materials	The use of lead as a base in paints and plumbing solder was phased out in the late 1970s. No structures are present on the property, lead containing materials are not expected to be present.

iii. PCB materials and equipment	Prior to the mid- to late-1970s, PCBs were used in the manufacture of electrical equipment, including fluorescent light ballasts. No structures are present on the property, PCB containing materials are not expected to be present.
iv. Urea Formaldehyde Foam Insulation (UFFI)	Urea-Formaldehyde Foam Insulation (UFFI) was introduced in Canada during the 1970s and was banned in 1980. No record of UFFI was available for the subject building. No structures are present on the property.
v. Ozone Depleting Substances (ODS)	None observed, no structures are present on the Site.
vi. Herbicides and Pesticides	None observed.
vii. Mould	None observed, no structures are present on the Site.
viii. Mercury	None observed, no structures are present on the Site.
ix. acrylonitrile, arsenic, benzene, coke oven emissions, ethylene oxide, isocyanates, silica, vinyl chloride	None observed, no structures are present on the Site.
x. Pits and Lagoons	None observed.
xi. Air Emissions	None observed.
xii. Radioactive Materials & Radon Gas	Based on local geological formations in the area, it is unlikely the site is exposed to natural sources of radiation such as radon or uranium. Manmade sources of radioactive materials were not observed during the site inspection. A radiometric survey was not conducted during this investigation.

5.3 Written Description of Investigation

The site reconnaissance included a visual inspection of the Phase One Property to confirm current conditions and identify any current land uses or activities, which may have or may cause environmental impacts. The adjoining and neighbouring properties were observed from the Phase One Property and publicly accessible areas.

At the time of the Site Reconnaissance the land use within the Phase One Study Area was primarily residential, commercial and agricultural, as described in the table below.

Table 5-3: Summary of Site Reconnaissance Observations within the Phase One Study Area

Observation	Details
Phase One Property	The Phase One Property was vacant and free of structures, with shrubs, trees, and long grass.
North Adjacent Property	The north adjacent property was occupied by a Mattamy Sales Centre, and is used for commercial purposes
East Adjacent Property	The east adjacent properties were occupied by residential dwellings at the time of the site reconnaissance.
South Adjacent Property	The south adjacent property was vacant but where under grading work.
West Adjacent Property	The west adjacent property was occupied by a storm management pond.

Observation	Details
Water Bodies	No water bodies were present on the Phase One Property. A storm management pond and Sixteen Mile Creek are present west adjacent to the Site.
Areas of Natural Significance	Based on a review of the MNR database, the Phase One Property may provide a viable habitat for the Eastern Meadowlark and Bobolink (threatened species). As defined in Section 1 (1) of O.Reg. 153/04 an area of natural significance is: ◆ “An area identified by the Ministry of Natural Resources as significant habitat of a threatened or endangered species”, ◆ “An area which is habitat of a species that is classified under section 7 of the Endangered Species Act, 2007 as a threatened or endangered species”, or ◆ “An area designated by a municipality in its official plan as environmentally significant, however expressed, including designations of areas as environmentally sensitive, as being of environmental concern and as being ecologically significant”. Based on the above-mentioned definitions, the Phase One Property is considered under O.Reg. 153/04 (as amended) to be an area of natural significance

Photographs illustrating the Phase One Property and adjacent properties are provided under Appendix E.

6.0 Review and Evaluation of Information

6.1 Current and Past Uses

Current and past uses of the Phase One Property have been inferred based on the information provided in the aerial photographs, city directories and the Site reconnaissance. Based on the records reviewed the Phase One Property has been historically used for agricultural purposes circa 1880 and it is currently an undeveloped vacant land.

6.2 Potentially Contaminating Activity

According to the Table 2, Schedule D, O. Reg. 153/04 as amended, potentially contaminating activities are activities that may be contributing to areas of potential environmental concern on the Phase One Property. The PCAs identified on the Phase One Property and within the Phase One Study Areas is summarized in the table below and are illustrated on Figure 4.

Table 6-1: Summary of PCAs

PCA ID No.	PCA Description (Per. Table 2, Schedule D of O.Reg. 153/04)	Description	Contributing to APEC (Y/N)
PCA-1	#28 – Gasoline and associated products storage in fixed tanks	Union Gas Limited, located at 6629 Ninth Line, located at 6626 9th Line approximately 200 m north of the Site was listed with: - 90 Kg of Halongas to air in 1998 - 10 L spill of diesel into ground due to human error from an AST; and - 15 L of hydraulic oil to gravel in 2010 Enbridge Gas Inc/ Union Gas Limited, located at 6626 9th Line approximately 200 m north of the Site was listed for the waste generation of waste compressed gases, oil skimmings' & sludges, other specified inorganics, aliphatic solvents, paint/pigment/coating residues, organic laboratory chemicals, other specified inorganics, organic laboratory chemicals, petroleum distillates, waste oils & lubricants, aliphatic solvents, oil skimmings' & sludges, waste crankcase, wastes from the use of pigments, coatings and paint within 1992 to 2022.	No – PCA is more than 200 m from the Site.
PCA-2	#28 – Gasoline and associated products storage in fixed tanks	One (1) private tank with a capacity of 4,546 L was listed at 6543 9th Line, approximately 80 m southeast of the Site.	No – Due to down-gradient location of the PCA from the Site.
PCA-3	#40 – Pesticides (including Herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications	An orchard was observed in the east adjacent properties in the 1877 County Atlas of Halton and the 1946 aerial photograph.	No – Due to low mobility of potential contaminants.
PCA-4	#40 – Pesticides (including Herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications	An orchard was observed in the west adjacent properties in the 1877 County.	No – Due to low mobility of potential contaminants.

N/S - not specified in Table 2, Schedule D, of O.Reg. 153/04

6.3 Areas of Potential Environmental Concern

As indicated in section 6.2 above, four (4) PCA were identified within the Phase One Study Area. Based on either the hydraulic orientation of the PCAs relative to the Phase One Property, and/or the low mobility the potential contaminants, the PCAs identified are not considered by the QP to be contributing to an APEC on the Phase One Property.

The rationale used by the QP in assessing the information obtained through the course of this investigation to determine whether PCAs exist and/or are contributing to an APEC on the Phase One Property has been provided in the proceeding sections. In general, the potential for a PCA to be contributing to an APEC on the Phase One Property was assessed using the likelihood of the source to contaminate the Phase One Property, the possibility of the contaminants to migrate to the Phase One Property based on the hydraulic and geologic conditions, and the inherent properties of the contaminants of concern.

The contaminants of potential concern were determined based on the professional experience of the QP, common industry standards, literature reviews, and the inherent properties of the contaminant.

This investigation was conducted based on the assumption that all information provided to DS was factual and accurate. DS is not aware of any uncertainty factors which would affect the conclusions of this investigation.

6.4 Phase One Conceptual Site Model

A Conceptual Site Model was developed for the Phase One Property known as Derry Britannia MTO Driveway Lands. The Phase One Conceptual Site Model is presented in Figures 2 through 4 which visually depict the following :

- ◆ Any existing buildings and structures
- ◆ Water bodies located in whole, or in part, on the Phase One Study Area
- ◆ Areas of natural significance located in whole, or in part, on the Phase One Study Area
- ◆ Water wells at the Phase One Property or within the Phase One Study Area
- ◆ Roads, including names, within the Phase One Study Area
- ◆ Uses of properties adjacent to the Phase One Property
- ◆ Areas where any PCAs have occurred, including location of any tanks.

6.4.1 Potentially Contaminating Activity Affecting the Phase One Property

The PCA identified within the Phase One Study Area is depicted on Figure 4 and discussed in Section 6.2 above. No PCAs are considered to be contributing to APECs on, in or under the Phase One Property.

6.4.2 Underground Utilities and Contaminant Distribution and Transport

Underground utilities can affect contaminant distribution and transport. Trenches excavated to install utility services, and the associated granular backfill may provide preferential pathways for horizontal contaminant migration in the shallow subsurface.

The Phase One Property is undeveloped and is assumed that no underground utilities are present.

6.5 Geological and Hydrogeological Information

The topography of the Phase One Property is generally flat, with a surface elevation between 197 to 198 masl. The topography within the Phase One Study Area generally slopes to the south towards Lake Ontario, located approximately 17 km south of the Phase One Property. The nearest body of water is a tributary of Sixteen Mile Creek east and south of the Site. Based on the topography of the Phase One Study Area, the local groundwater flow is expected to be in the southeasterly direction towards Sixteen Mile Creek.

The Site is situated within a “*Bevelled Till Plains*” physiographic region. The surficial geology within the Phase One Study area is described as “*Till, clay to silt-textured till (derived from glaciolacustrine deposits or shale)*”, and the bedrock is described as “*Shale, limestone, dolostone and siltstone of the Queenston Formation*”. Based on a review of the Ontario well records, the bedrock in the Phase One Study Area is anticipated to be encountered at an approximate depth range of 6 to 10 mbgs.

6.6 Uncertainty and Absence of Information

DS has relied upon information obtained from federal, provincial, municipal, and private databases, in addition to records and summaries provided by ERIS. All information obtained was reviewed and assessed for consistency, however the conclusions drawn by DS are subject to the nature and accuracy of the records reviewed.

All reasonable inquiries were made to obtain reasonably accessible information, as mandated by O.Reg.153/04 (as amended). All responses to database requests were received prior to completion of this report, except for the MECP FOI request. If the MECP FOI request produces information which may alter the conclusions of this report, an addendum will be provided to the Client. This report reflects the best judgement of DS based on the information available at the time of the investigation.

Information used in this report was evaluated based on proximity to the Phase One Property, anticipated direction of local groundwater flow, and the potential environmental impact on the Phase One Property as a result of potentially contaminating activities.

The QP has determined that the uncertainty does not affect the validity of the Phase One ESA Conceptual Site Model or the conclusions of this report.

7.0 Conclusions

DS conducted a Phase One ESA for the property located at the peace of land known as Derry Britannia MTO Driveway Lands, Mississauga, Ontario. The Phase One ESA was completed to satisfy the intent of the requirements, methodology and practices for a Phase One ESA as described in Ontario Regulation 153/04 (as amended). The objectives of the Phase One ESA were to identify the presence or absence of potentially contaminating activities (PCAs) on the Phase One Property and/or within

the Phase One Study Area, and to determine if the PCAs identified within the Phase One Study Area are likely to result in an Area of Potential Environmental Concern (APEC) on the Phase One Property.

Based on the information obtained as part of this investigation, it is concluded that four (4) PCAs were identified within the Phase One Study Area, but due to the distance from the Site and the nature of the contaminants of concern these PCAs are not considered to be contributing to an APEC on-Site. No areas of potential environmental concern were identified on the Phase One Property.

7.1 Phase Two Environmental Site Assessment Requirement

Based on the findings of this Phase One ESA it is concluded that no APECs were identified on-Site, and no further environmental site assessment is recommended at this time.

7.2 Limitations

This report was prepared for the sole use of Mattamy Homes and is intended to provide an assessment of the environmental condition on the property known as Derry Britannia MTO Driveway Lands, Mississauga, Ontario. The information presented in this report is based on information collected during the completion of the Phase One Environmental Site Assessment by DS Consultants Ltd. The material in this report reflects DS' judgment in light of the information available at the time of report preparation. This report may not be relied upon by any other person or entity without the written authorization of DS Consultants Ltd. The scope of services performed in the execution of this investigation may not be appropriate to satisfy the needs of other users, and any use or reuse of this documents or findings, conclusions and recommendations represented herein, is at the sole risk of said users.

The information and conclusions presented in this report are professional opinions in accordance with generally accepted engineering and scientific practices based on a cursory historical search, visual observations and limited information provided by persons knowledgeable about past and current activities on this site. The work completed as per the scope of work is considered sufficient in detail to form a reasonable basis for the findings presented in this report. As such, DS Consultants Ltd. cannot be held responsible for environmental conditions at the site that was not apparent from the available information.

7.3 Qualifications of the Assessors

Madineh Ghazili, M.Sc.

Madineh Ghazili is an Environmental Specialist with DS Consultants Limited and holds a master's and bachelor's degree in environmental studies from IAU University and a Post Graduate Diploma in Environmental Engineering Technology/ Environmental Technology from Seneca polytechnic College. Madineh has an educational background in geoscience theory as well as practical experience and training in the completion of Phase One and Phase Two Environmental Site Assessments.

John Gaviria-Ballen, B. Eng., EIT

Mr. Gaviria-Ballen is an Environmental Project Manager with DS Consultants Ltd. John holds a bachelor's degree in environmental engineering from Carleton University and a Post Graduate Certificate in Environmental Engineering Technology from Conestoga College. John is a registered Engineer in Training (EIT) with Professional Engineers of Ontario (PEO) and has over three (3) years of experience in conducting Phase One and Two Environmental Site Assessments, soil and groundwater remediation projects.

Mr. Patrick (Rick) Fioravanti, B.Sc., P.Geo., QP_{ESA}

Mr. Fioravanti is the Manager of Environmental Services with DS Consultants Limited. Patrick holds an Honours Bachelor of Science with distinction in Toxicology from the University of Guelph and is a practicing member of the Association of Professional Geoscientists of Ontario (APGO). Patrick has over ten years of environmental consulting experience and has conducted and/or managed over 200 projects in his professional experience. Patrick has extensive experience conducting Phase One and Phase Two Environmental Site Assessments in support of brownfields redevelopment in urban settings, and been involved in numerous remediation projects, supported many risk assessments, and successfully filed Records of Site Condition with the Ministry of Environment, Conservation and Parks. He has conducted work across southern and eastern Ontario, and Quebec in his professional experience. Patrick is considered a Qualified Person to conduct Environmental Site Assessments as defined by Ontario Regulation 153/04 (as amended).

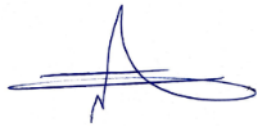
7.4 Signatures

DS Consultants Ltd. conducted this Phase One Environmental Site Assessment and confirms the findings and conclusions contained within this report.

Yours truly,

DS Consultants Ltd.

Prepared by:



Madineh Ghazili, M.Sc.
Environmental Specialist

Reviewed by:



John Gaviria-Ballen, B.Eng., EIT
Environmental Project Manager



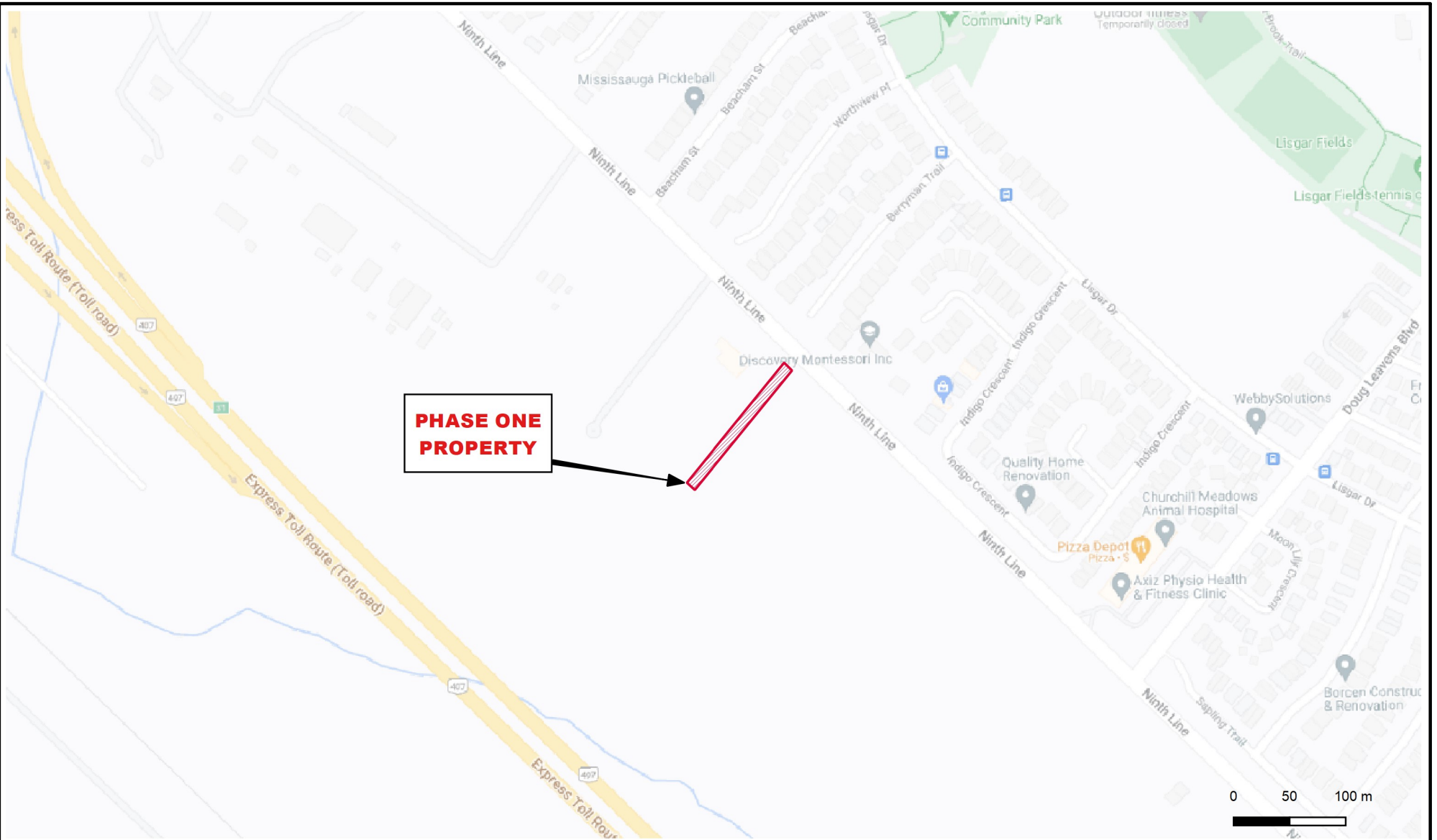
Patrick Fioravanti, B.Sc., P.Geo., QP_{ESA}
Manager - Environmental

8.0 References

- ◆ Ontario Regulation 153/04 Records of Site Condition — Part Xv.1 of The Act
- ◆ Natural Resources Canada Toporama <http://atlas.gc.ca/toporama/en/index.html>
- ◆ Environment Canada, National Pollutant Release Inventory
- ◆ Ontario Ministry of the Environment Hazardous Waste Information Network
<https://www.hwin.ca/hwin/>
- ◆ Ontario Ministry of the Environment, Certificate of Approval search
- ◆ Ontario Ministry of the Environment, Brownfields Environmental Site Registry
<https://www.ontario.ca/page/ministry-environment-and-climate-change>
- ◆ Ontario Ministry of the Environment, Inventory of Coal Gasification Plan Waste Sites in Ontario, 1987
- ◆ Ontario Ministry of the Environment, Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario, 1998
- ◆ Ontario Ministry of the Environment, Inventory of PCB Storage Sites, 1994-2004
- ◆ Waste Disposal Site Inventory, 1991
- ◆ Ministry of Environment, Conservation and Parks-Freedom of Information
- ◆ Technical Standards and Safety Authority – Fuel Safety Division inquiry
- ◆ Ontario Geological Survey, 2013. Quaternary Geology of Ontario. Ontario Geological Survey, scale 1:100,000.
- ◆ Ontario Ministry of Northern Development and Ontario Geological Survey, 1991. Bedrock Geology of Ontario, Southern Sheet; Ontario Geological Survey, Map 2544, scale 1:1,000,000.
- ◆ Ontario Ministry of Natural Resources. Quaternary Geology of Toronto and Surrounding Area. Scale 1:100,000. Map number 2204.
- ◆ Historical Maps, aerial photos and Ontario Base Map
- ◆ City of Brampton online-services
- ◆ Environmental Risk Information Services (Ecolog ERIS Report)
- ◆ “*Geotechnical Investigation Brampton OCI Excess Land Study 109 McLaughlin Road South, Brampton, Ontario*” prepared for Chisholm Fleming & Associates, and prepared by DS on April 8, 2020
- ◆ Conservation Halton – Planning and Permits
<https://camaps.maps.arcgis.com/apps/webappviewer/index.html?id=a2928bf280194294a4027111f8ff284a>
- ◆ <https://cvc.ca/planning-permits/regulation-mapping/>



Figures



Legend

 Property Boundary



DS CONSULTANTS LTD.

0221 Highway 7, UNIT 10
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Client:

MATTAMY HOMES

Project:

PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
Derry Britannia MTO Driveway Lands, Mississauga, ON

Title:

SITE LOCATION PLAN



Size:
8.5 x 11

Rev:
0

Approved By:

J.G

Drawn By:

P.P

Date:

October 2023

Scale:

As Shown

Project No.:

23-270-100

Figure No.:

1

Image/Map Source: Google Streetmap Image



Legend

- Property Boundary
- Former Orchard



DS CONSULTANTS LTD.

6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Client:

MATTAMY HOMES

Project:

PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
Derry Britannia MTO Driveway Lands, Mississauga, ON

Title:

PHASE ONE PROPERTY SITE PLAN



Size:
8.5 x 11

Approved By:

J.G

Drawn By:

P.P

Date:

October 2023

Rev:
0

Scale:

As Shown

Project No.:

23-270-100

Figure No.:

2

Image/Map Source: Google Satellite Image



Legend

- Property Boundary
- 250m Buffer
- Agricultural Use
- Industrial Use
- Parkland/Other Use
- Residential Use



DS CONSULTANTS LTD.

6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Client:

MATTAMY HOMES

Project:

PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
Derry Britannia MTO Driveway Lands, Mississauga, ON

Title:

PHASE ONE STUDY AREA

Size:
8.5 x 11

Approved By:

J.G

Drawn By:

P.P

Date:

October 2023

Rev:
0

Scale:

As Shown

Project No.:

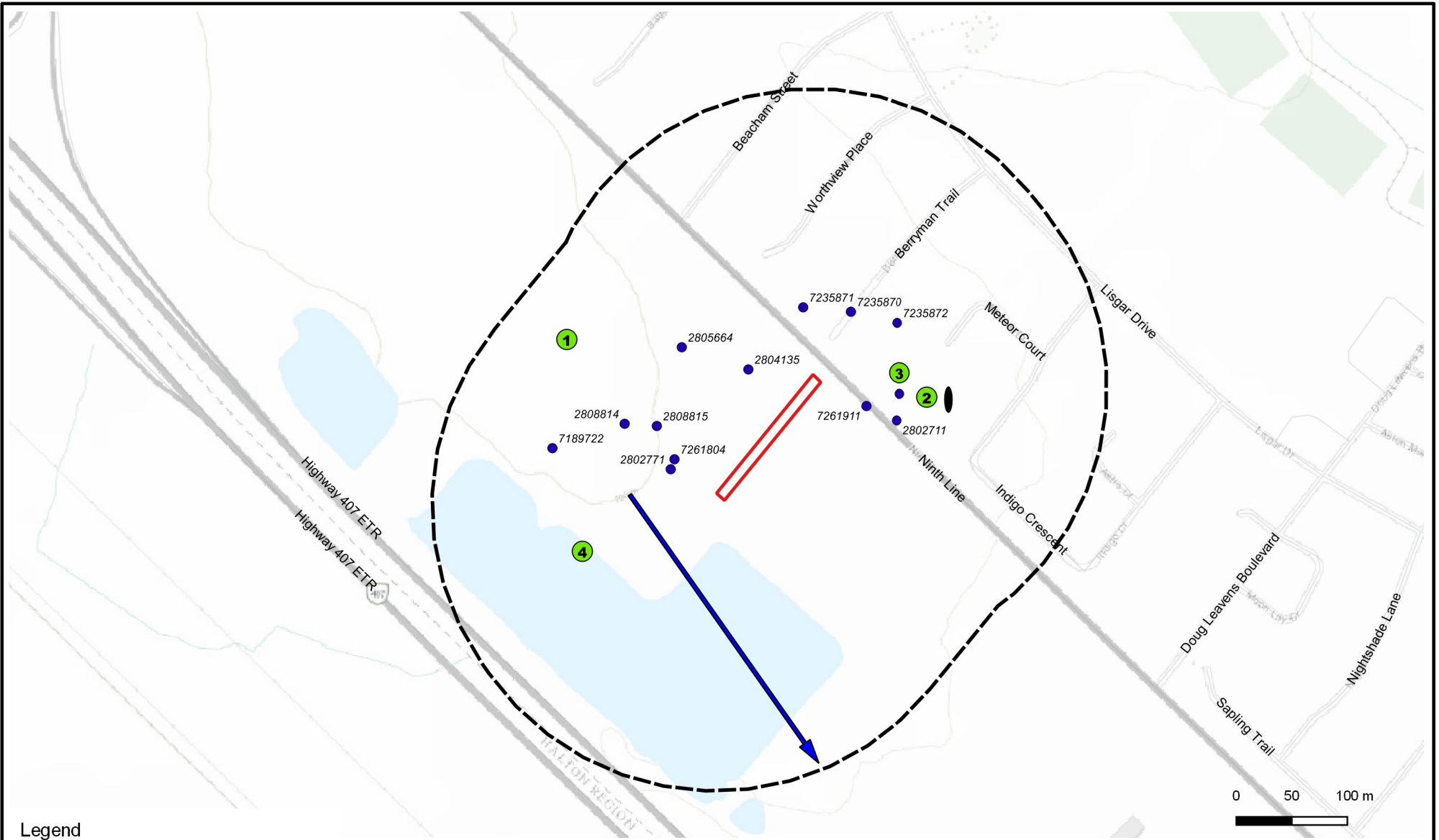
23-270-100

Figure No.:

3

Image/Map Source: Google Satellite Image





Legend

- Property Boundary
- 250m Buffer
- PCA not contributing to APEC
- AST/UST
- Registered Water Well (MECP WWR)
- ➔ Inferred Groundwater Flow Direction

 DS CONSULTANTS LTD. 6221 Highway 7, UNIT 16 Vaughan, Ontario L4H 0K8 Telephone: (905) 264-9393 www.dsconsultants.ca	Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT Derry Britannia MTO Driveway Lands, Mississauga, ON				N 
	Title: PCAs WITHIN PHASE ONE STUDY AREA				
Client: MATTAMY HOMES	Size: 8.5 x 11	Approved By: J.G	Drawn By: P.P	Date: October 2023	
	Rev: 0	Scale: As Shown	Project No.: 23-270-100	Figure No.: 4	
		Image/Map Source: Esri Topo Image			



Appendix A

I REQUIRE THIS PLAN TO BE DEPOSITED UNDER THE LAND TITLES ACT.

DATE _____, 2023

S. GOONEWARDENA, O.L.S.

PLAN 20R-

RECEIVED AND DEPOSITED

DATE _____, 2023

REPRESENTATIVE FOR LAND REGISTRAR FOR THE LAND TITLES DIVISION OF HALTON (No.20)

SCHEDULE					
PART	LOT	CONCESSION	P.I.N.	AREA (SQ.M)	NAME OF MOST RECENT TRANSFEREE
1	PART OF LOT 9	9, NEW SURVEY	PART OF 24938-0099	2043.4	HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF INFRASTRUCTURE

PLAN OF SURVEY OF
PART OF LOT 9,
CONCESSION 9, NEW SURVEY
(GEOGRAPHIC TOWNSHIP OF TRAFALGAR)
CITY OF MISSISSAUGA
REGIONAL MUNICIPALITY OF HALTON

SCALE 1:1000
10m 0m 10m 20m 30m 40m 50m 60m 70m 80m 90m 100 metres

R-PE SURVEYING LTD., O.L.S.

METRIC
DISTANCES AND COORDINATES SHOWN ON THIS PLAN ARE IN METRES AND CAN BE CONVERTED TO FEET BY DIVIDING BY 0.3048.

- NOTES
- DENOTES MONUMENT FOUND
 - SIB DENOTES STANDARD IRON BAR
 - SSIB DENOTES SHORT STANDARD IRON BAR
 - IB DENOTES IRON BAR
 - P.I.N. DENOTES PROPERTY IDENTIFIER NUMBER
 - PL1 DENOTES PLAN 20R-21423
 - PL2 DENOTES PLAN 20R-21424
 - PL3 DENOTES PLAN 20R-13132
 - (JDB) DENOTES J. D. BARNES LTD., O.L.S.
 - (1225) DENOTES DAVID B. SEARLES SURVEYING LTD., O.L.S.
 - ORP DENOTES OBSERVED REFERENCE POINT

INTEGRATION NOTE

BEARINGS ARE MTM GRID, DERIVED FROM ORP @ AND ORP Ⓢ. OBSERVED REFERENCE POINTS ARE DERIVED FROM REAL TIME NETWORK STATION 20120110009 (NORTH 4802406.17, EAST 281192.95).

COORDINATES ARE MTM ZONE 10, NAD-1983:CSRS:CBNV6-2010.0, TO URBAN ACCURACY PER SEC. 14 (2) OF O.REG. 216/10, AND CANNOT, IN THEMSELVES, BE USED TO RE-ESTABLISH CORNERS OR BOUNDARIES SHOWN ON THIS PLAN.

POINT ID	NORTHING	EASTING
ORP @	4825274.58	282091.16
ORP Ⓢ	4825245.60	282237.50

DISTANCES ARE GROUND AND CAN BE CONVERTED TO GRID BY MULTIPLYING BY THE COMBINED SCALE FACTOR OF 0.999881.

SURVEYOR'S CERTIFICATE

I CERTIFY THAT:

1. THIS SURVEY AND PLAN ARE CORRECT AND IN ACCORDANCE WITH THE SURVEYS ACT, THE SURVEYORS ACT AND THE LAND TITLES ACT AND THE REGULATIONS MADE UNDER THEM.

2. THE SURVEY WAS COMPLETED ON THE ____ DAY OF _____, 2023.

DATE _____, 2023

PRELIMINARY ONLY
NOT TO BE USED BY THIRD PARTIES WITHOUT THE EXPRESS WRITTEN CONSENT OF R-PE SURVEYING LTD.

S. GOONEWARDENA

ONTARIO LAND SURVEYOR

THIS PLAN OF SURVEY RELATES TO AOLS PLAN SUBMISSION NUMBER _____



R-PE SURVEYING LTD.
ONTARIO LAND SURVEYORS
643 Chrislea Road, Suite 7
Woodbridge, Ontario L4L 8A3
Tel.(416)635-5000 Fax (416)635-5001
Tel.(905)264-0881 Fax (905)264-2099
Website: www.r-pe.ca
DRAWN: A.Q.
JOB No. 22-175

CHECKED:
CAD FILE No. 22175R01-MTM

P-5113-0071



Appendix B



DATABASE REPORT

Project Property:	<i>Derry Britannia MTO Driveway Lands, Mississauga Lands located within 6500 and 6578 Ninth Line Mississauga ON L5N 0C1</i>
Project No:	<i>23-270-100</i>
Report Type:	<i>Quote - Custom-Build Your Own Report</i>
Order No:	<i>23071700104</i>
Requested by:	<i>DS Consultants Ltd.</i>
Date Completed:	<i>July 18, 2023</i>

Environmental Risk Information Services

A division of Glacier Media Inc.

1.866.517.5204 | info@erisinfo.com | erisinfo.com

Table of Contents

Table of Contents.....	2
Executive Summary.....	3
Executive Summary: Report Summary.....	4
Executive Summary: Site Report Summary - Project Property.....	6
Executive Summary: Site Report Summary - Surrounding Properties.....	7
Executive Summary: Summary By Data Source.....	12
Map.....	19
Aerial.....	20
Topographic Map.....	21
Detail Report.....	22
Unplottable Summary.....	87
Unplottable Report.....	89
Appendix: Database Descriptions.....	106
Definitions.....	115

Notice: IMPORTANT LIMITATIONS and YOUR LIABILITY

Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a database review of environmental records.

License for use of information in Report: No page of this report can be used without this cover page, this notice and the project property identifier. The information in Report(s) may not be modified or re-sold.

Your Liability for misuse: Using this Service and/or its reports in a manner contrary to this Notice or your agreement will be in breach of copyright and contract and ERIS may obtain damages for such mis-use, including damages caused to third parties, and gives ERIS the right to terminate your account, rescind your license to any previous reports and to bar you from future use of the Service.

No warranty of Accuracy or Liability for ERIS: The information contained in this report has been produced by ERIS Information Limited Partnership ("ERIS") using various sources of information, including information provided by Federal and Provincial government departments. The report applies only to the address and up to the date specified on the cover of this report, and any alterations or deviation from this description will require a new report. This report and the data contained herein does not purport to be and does not constitute a guarantee of the accuracy of the information contained herein and does not constitute a legal opinion nor medical advice. Although ERIS has endeavored to present you with information that is accurate, ERIS disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.

Trademark and Copyright: You may not use the ERIS trademarks or attribute any work to ERIS other than as outlined above. This Service and Report (s) are protected by copyright owned by ERIS Information Limited Partnership. Copyright in data used in the Service or Report(s) (the "Data") is owned by ERIS or its licensors. The Service, Report(s) and Data may not be copied or reproduced in whole or in any substantial part without prior written consent of ERIS.

Executive Summary

Property Information:

Project Property: *Derry Britannia MTO Driveway Lands, Mississauga
Lands located within 6500 and 6578 Ninth Line Mississauga ON L5N 0C1*

Project No: *23-270-100*

Order Information:

Order No: *23071700104*
Date Requested: *July 17, 2023*
Requested by: *DS Consultants Ltd.*
Report Type: *Quote - Custom-Build Your Own Report*

Historical/Products:

Aerial Photographs *Aerials - National Collection*
City Directory Search *CD - Subject Site plus 250m Radius*
ERIS Xplorer *[ERIS Xplorer](#)*
Insurance Products *Fire Insurance Maps/Inspection Reports/Site Plans*

Executive Summary: Report Summary

<i>Database</i>	<i>Name</i>	<i>Searched</i>	<i>Project Property</i>	<i>Boundary to 0.25km</i>	<i>Total</i>
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	0	0
CA	Certificates of Approval	Y	0	1	1
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
CHM	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	0	0	0
EASR	Environmental Activity and Sector Registry	Y	0	0	0
EBR	Environmental Registry	Y	0	0	0
ECA	Environmental Compliance Approval	Y	0	3	3
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	0	2	2
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	0	0	0
FSTH	Fuel Storage Tank - Historic	Y	0	0	0
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	15	15
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
INC	Fuel Oil Spills and Leaks	Y	0	0	0
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPRI	National Pollutant Release Inventory	Y	0	13	13
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PINC	Pipeline Incidents	Y	0	1	1
PRT	Private and Retail Fuel Storage Tanks	Y	0	1	1
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	2	2
RST	Retail Fuel Storage Tanks	Y	0	0	0
SCT	Scott's Manufacturing Directory	Y	0	1	1
SPL	Ontario Spills	Y	0	4	4
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	0	13	13
Total:			0	56	56

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
------------	----	-------------------	---------	--------------	------------------	----------------

No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
1	EHS		6565 Ninth Line Mississauga ON L5N 7B9	NE/41.1	-0.86	22
1	RSC	Argo Trail Corporatio	6565 NINTH LINE, MISSISSAUGA, ONTARIO L5N 7B9 Mississauga ON	NE/41.1	-0.86	22
2	WWIS		NINTH LINE MISSISSAUGA ON Well ID: 7261911	E/41.6	-1.63	23
3	WWIS		lot 9 con 9 ON Well ID: 2802771	WSW/46.0	0.71	25
4	WWIS		lot 9 con 9 ON Well ID: 2804135	NNW/47.7	0.53	28
5	WWIS		NINTH LINE MISSISSAUGA ON Well ID: 7261804	W/48.6	0.64	31
6	WWIS		6565 NINTH LINE lot 9 con 10 MISSISSAUGA ON Well ID: 7235871	NNE/48.7	-0.54	34
7	WWIS		6565 NINTH LINE lot 9 con 10 Mississauga ON Well ID: 7235870	NE/56.9	-0.86	36
8	WWIS		6553 9TH LINE Mississauga ON Well ID: 7235268	ENE/64.3	-1.70	38
9	WWIS		lot 9 con 10 ON Well ID: 2802711	E/71.6	-1.70	41
10	RSC	Derry Britannia Developments Limited	No Municipal Address Available MILTON ON	WNW/77.2	1.35	44
11	WWIS		6565 NINTH LINE lot 9 con 10 MISSISSAUGA ON	ENE/78.1	-1.70	44

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 7235872			
12	WWIS		lot 9 con 9 ON Well ID: 2808815	W/79.8	1.31	47
13	PRT	ROBERT I BREAK	6543 9TH LINE E LOT 9 CON 10 HORNBY ON	E/93.5	-2.24	52
14	WWIS		lot 9 con 9 ON Well ID: 2808814	W/103.6	1.69	52
15	WWIS		lot 9 con 9 ON Well ID: 2805664	NW/106.9	1.96	53
16	SPL	Enbridge Gas Distribution Inc.	3959 Berryman Trail Mississauga ON	NE/133.5	-1.70	57
16	PINC	NICE HEATING & COOLING	3959 BERRYMAN TRAIL,,MISSISSAUGA, ON,L5N 6S8,CA ON	NE/133.5	-1.70	58
17	WWIS		ON Well ID: 7189722	W/152.0	1.82	58
18	EHS		6588/6596 9th Line Milton ON	NNW/155.1	1.30	59
19	SCT	Labtech Systems Inc.	3950 Worthview Pl Unit 2 Mississauga ON L5N 6S7	NNE/172.5	-1.70	60
20	SPL	UNION GAS LTD.	UNION GAS STATION, 6626 9TH LINE, HORNBY. MILTON TOWN ON	WNW/240.8	2.30	60
20	GEN	UNION GAS LIMITED 39-414	PARKWAY STATION 6626 9TH LINE HORNBY ON L0P 1E0	WNW/240.8	2.30	61
20	GEN	UNION GAS LTD. 39-414	6626-9TH LINE, PKWY STN.,HORNBY C/O 50 KEIL DR. NORTH HORNBY ON L0P 1E0	WNW/240.8	2.30	61

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>20</u>	GEN	UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE HORNBY ON L0P1E0	WNW/240.8	2.30	<u>62</u>
<u>20</u>	NPRI	UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	WNW/240.8	2.30	<u>62</u>
<u>20</u>	NPRI	UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	WNW/240.8	2.30	<u>63</u>
<u>20</u>	NPRI	UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	WNW/240.8	2.30	<u>64</u>
<u>20</u>	NPRI	UNION GAS	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	WNW/240.8	2.30	<u>65</u>
<u>20</u>	NPRI	UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	WNW/240.8	2.30	<u>66</u>
<u>20</u>	NPRI	UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	WNW/240.8	2.30	<u>67</u>
<u>20</u>	CA	Union Gas Limited	6626 9th Line Milton ON	WNW/240.8	2.30	<u>68</u>
<u>20</u>	NPRI	UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	WNW/240.8	2.30	<u>68</u>
<u>20</u>	SPL	Union Gas Limited	6626 Ninth Line Mississauga ON L5N 0C1	WNW/240.8	2.30	<u>69</u>
<u>20</u>	NPRI	UNION GAS LIMITED	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	WNW/240.8	2.30	<u>70</u>
<u>20</u>	GEN	UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE HORNBY ON	WNW/240.8	2.30	<u>71</u>
<u>20</u>	NPRI	UNION GAS LIMITED	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	WNW/240.8	2.30	<u>72</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>20</u>	GEN	UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON	WNW/240.8	2.30	<u>73</u>
<u>20</u>	GEN	UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON	WNW/240.8	2.30	<u>74</u>
<u>20</u>	GEN	UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON	WNW/240.8	2.30	<u>74</u>
<u>20</u>	NPRI	UNION GAS LIMITED	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	WNW/240.8	2.30	<u>75</u>
<u>20</u>	GEN	UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON	WNW/240.8	2.30	<u>76</u>
<u>20</u>	NPRI	UNION GAS LIMITED	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	WNW/240.8	2.30	<u>76</u>
<u>20</u>	NPRI	UNION GAS LIMITED	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	WNW/240.8	2.30	<u>78</u>
<u>20</u>	ECA	Union Gas Limited	6626 9th Line Milton ON N7L 3V9	WNW/240.8	2.30	<u>78</u>
<u>20</u>	ECA	Union Gas Limited	6626 9th Line Milton ON N7M 5M1	WNW/240.8	2.30	<u>79</u>
<u>20</u>	ECA	Union Gas Limited	6626 Ninth Line Mississauga ON N7L 3V9	WNW/240.8	2.30	<u>79</u>
<u>20</u>	GEN	UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	WNW/240.8	2.30	<u>79</u>
<u>20</u>	GEN	UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	WNW/240.8	2.30	<u>80</u>
<u>20</u>	GEN	UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	WNW/240.8	2.30	<u>81</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>20</u>	GEN	Enbridge Gas Inc. operating as Union Gas	PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	WNW/240.8	2.30	<u>81</u>
<u>20</u>	NPRI	Union Gas Limited	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	WNW/240.8	2.30	<u>82</u>
<u>20</u>	SPL	Union Gas Limited	6626 Ninth Line Mississauga ON	WNW/240.8	2.30	<u>83</u>
<u>20</u>	GEN	Enbridge Gas Inc.	PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	WNW/240.8	2.30	<u>84</u>
<u>20</u>	GEN	Enbridge Gas Inc.	PARKWAY EAST 6626 9TH LINE Mississauga ON L5N 0C1	WNW/240.8	2.30	<u>85</u>
<u>20</u>	GEN	Enbridge Gas Inc.	PARKWAY EAST 6626 9TH LINE Mississauga ON L5N 0C1	WNW/240.8	2.30	<u>86</u>

Executive Summary: Summary By Data Source

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 1 CA site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Union Gas Limited	6626 9th Line Milton ON	240.8	<u>20</u>

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011- May 31, 2023 has found that there are 3 ECA site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Union Gas Limited	6626 9th Line Milton ON N7L 3V9	240.8	<u>20</u>
Union Gas Limited	6626 9th Line Milton ON N7M 5M1	240.8	<u>20</u>
Union Gas Limited	6626 Ninth Line Mississauga ON N7L 3V9	240.8	<u>20</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Mar 31, 2023 has found that there are 2 EHS site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	6565 Ninth Line Mississauga ON L5N 7B9	41.1	<u>1</u>
	6588/6596 9th Line Milton ON	155.1	<u>18</u>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
-------------	----------------	---------------------	----------------

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Oct 31, 2022 has found that there are 15 GEN site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON	240.8	20
UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON	240.8	20
UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON	240.8	20
UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON	240.8	20
UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE HORNBY ON	240.8	20
Enbridge Gas Inc.	PARKWAY EAST 6626 9TH LINE Mississauga ON L5N 0C1	240.8	20
UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE HORNBY ON L0P 1E0	240.8	20
UNION GAS LTD. 39-414	6626-9TH LINE, PKWY STN.,HORNBY C/O 50 KEIL DR. NORTH HORNBY ON L0P 1E0	240.8	20
UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	240.8	20

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	240.8	<u>20</u>
UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	240.8	<u>20</u>
Enbridge Gas Inc. operating as Union Gas	PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	240.8	<u>20</u>
Enbridge Gas Inc.	PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	240.8	<u>20</u>
UNION GAS LIMITED 39-414	PARKWAY STATION 6626 9TH LINE HORNBY ON L0P 1E0	240.8	<u>20</u>
Enbridge Gas Inc.	PARKWAY EAST 6626 9TH LINE Mississauga ON L5N 0C1	240.8	<u>20</u>

NPRI - National Pollutant Release Inventory

A search of the NPRI database, dated 1993-May 2017 has found that there are 13 NPRI site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	240.8	<u>20</u>
Union Gas Limited	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	240.8	<u>20</u>
UNION GAS LIMITED	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	240.8	<u>20</u>
UNION GAS LIMITED	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	240.8	<u>20</u>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
UNION GAS LIMITED	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	240.8	20
UNION GAS LIMITED	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	240.8	20
UNION GAS LIMITED	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	240.8	20
UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	240.8	20
UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	240.8	20
UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	240.8	20
UNION GAS	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	240.8	20
UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	240.8	20
UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	240.8	20

PINC - Pipeline Incidents

A search of the PINC database, dated Feb 28, 2021 has found that there are 1 PINC site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
NICE HEATING & COOLING	3959 BERRYMAN TRAIL,,MISSISSAUGA, ON,L5N 6S8,CA ON	133.5	<u>16</u>

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 1 PRT site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
ROBERT I BREAK	6543 9TH LINE E LOT 9 CON 10 HORNBY ON	93.5	<u>13</u>

RSC - Record of Site Condition

A search of the RSC database, dated 1997-Sept 2001, Oct 2004-May 2023 has found that there are 2 RSC site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Argo Trail Corporatio	6565 NINTH LINE, MISSISSAUGA, ONTARIO L5N 7B9 Mississauga ON	41.1	<u>1</u>
Derry Britannia Developments Limited	No Municipal Address Available MILTON ON	77.2	<u>10</u>

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 1 SCT site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Labtech Systems Inc.	3950 Worthview PI Unit 2 Mississauga ON L5N 6S7	172.5	<u>19</u>

SPL - Ontario Spills

A search of the SPL database, dated 1988-Oct 2021 has found that there are 4 SPL site(s) within approximately 0.25 kilometers of the

project property.

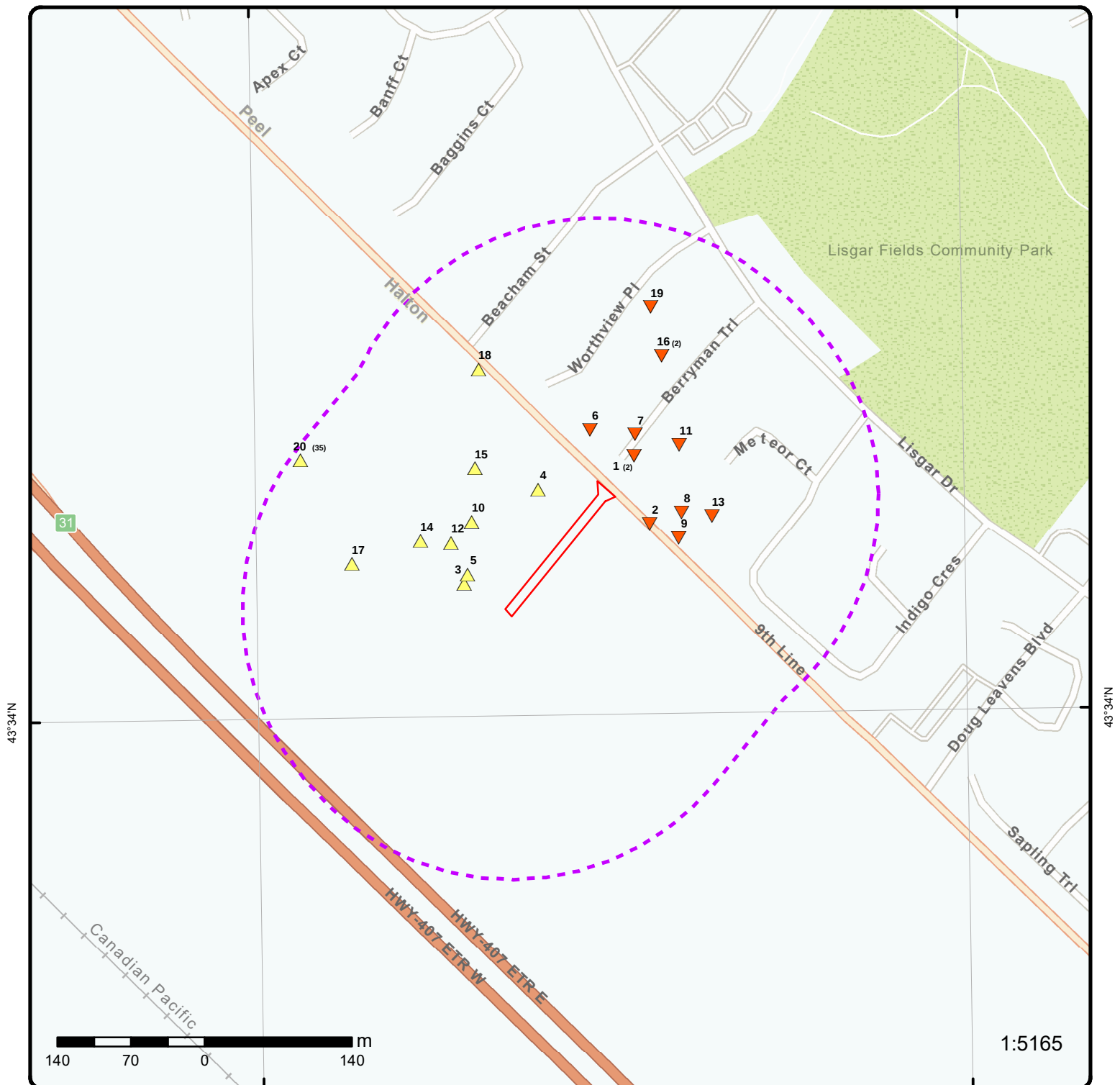
<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Enbridge Gas Distribution Inc.	3959 Berryman Trail Mississauga ON	133.5	<u>16</u>
Union Gas Limited	6626 Ninth Line Mississauga ON	240.8	<u>20</u>
UNION GAS LTD.	UNION GAS STATION, 6626 9TH LINE, HORNBY. MILTON TOWN ON	240.8	<u>20</u>
Union Gas Limited	6626 Ninth Line Mississauga ON L5N 0C1	240.8	<u>20</u>

WWIS - Water Well Information System

A search of the WWIS database, dated Mar 31 2023 has found that there are 13 WWIS site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	NINTH LINE MISSISSAUGA ON Well ID: 7261911	41.6	<u>2</u>
	lot 9 con 9 ON Well ID: 2802771	46.0	<u>3</u>
	lot 9 con 9 ON Well ID: 2804135	47.7	<u>4</u>
	NINTH LINE MISSISSAUGA ON Well ID: 7261804	48.6	<u>5</u>
	6565 NINTH LINE lot 9 con 10 MISSISSAUGA ON Well ID: 7235871	48.7	<u>6</u>
	6565 NINTH LINE lot 9 con 10 Mississauga ON	56.9	<u>7</u>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	<i>Well ID: 7235870</i>		
	6553 9TH LINE Mississauga ON	64.3	<u>8</u>
	<i>Well ID: 7235268</i>		
	lot 9 con 10 ON	71.6	<u>9</u>
	<i>Well ID: 2802711</i>		
	6565 NINTH LINE lot 9 con 10 MISSISSAUGA ON	78.1	<u>11</u>
	<i>Well ID: 7235872</i>		
	lot 9 con 9 ON	79.8	<u>12</u>
	<i>Well ID: 2808815</i>		
	lot 9 con 9 ON	103.6	<u>14</u>
	<i>Well ID: 2808814</i>		
	lot 9 con 9 ON	106.9	<u>15</u>
	<i>Well ID: 2805664</i>		
	ON	152.0	<u>17</u>
	<i>Well ID: 7189722</i>		



Map: 0.25 Kilometer Radius

Order Number: 23071700104

Address: Lands located within 6500 and 6578 Ninth Line, Mississauga, ON



Project Property	Freeways; Highways	Beach	Shopping & Sports Area
Buffer Outline	Traffic Circle; Ramp	Airport	University/College
Eris Sites with Higher Elevation	Major Arterial; Minor Arterial	Industrial Area	Cemetery; Golf Course
Eris Sites with Same Elevation	Local Road	Military Base	Parkt (National)
Eris Sites with Lower Elevation	Service Road; Traffic Circle; Ramp	Aircraft Roads	Park (City/County)
Eris Sites with Unknown Elevation	Rail	Native Reservation	
		Hospital	



Aerial Year: 2022

Order Number: 23071700104

Address: Lands located within 6500 and 6578 Ninth Line, Mississauga, ON



Source: ESRI World Imagery

© ERIS Information Limited Partnership

79°48'W

79°46'30"W

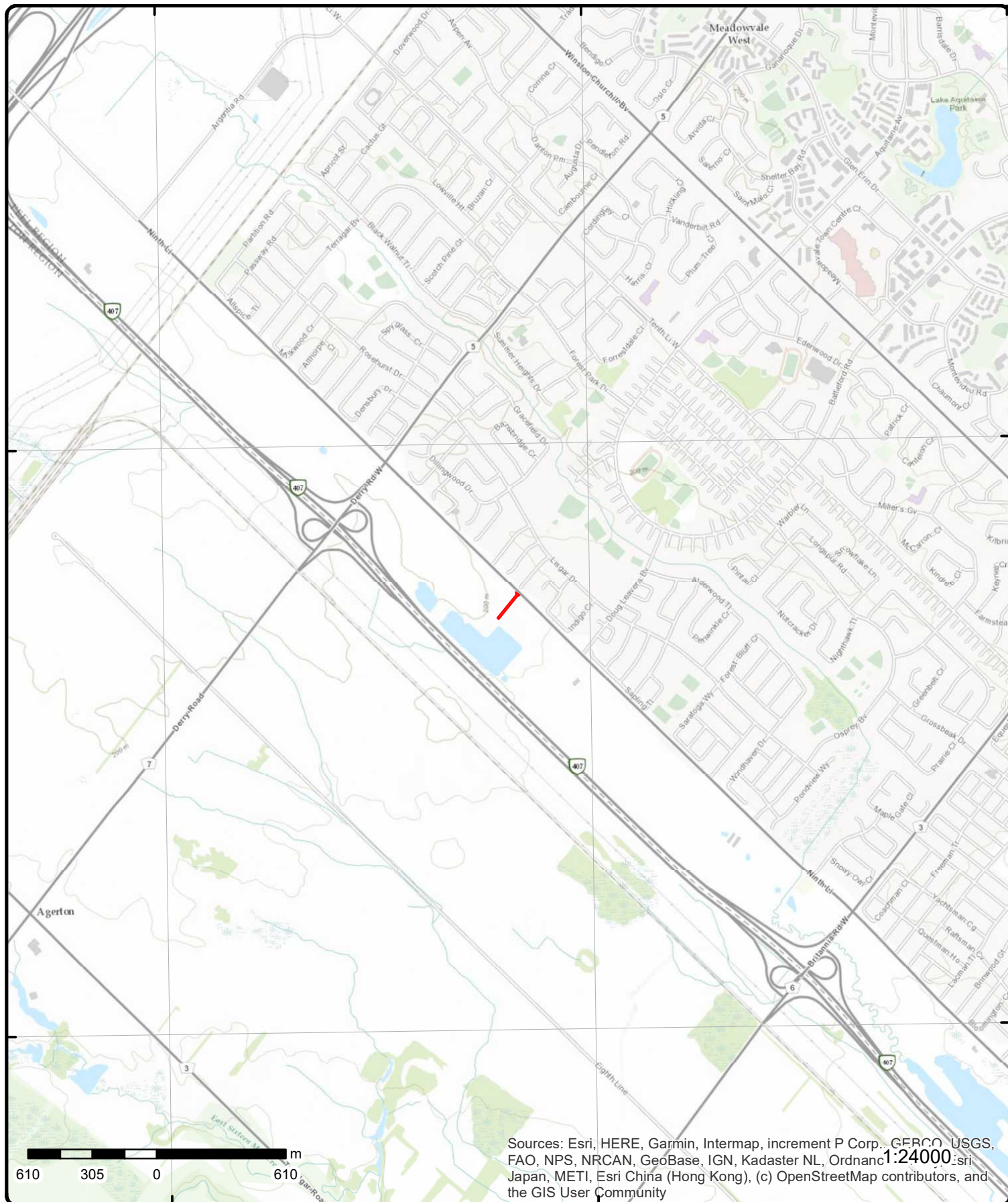
79°45'W

43°34'30"N

43°34'30"N

43°33'N

43°33'N



Topographic Map

Order Number: 23071700104

Address: Lands located within 6500 and 6578 Ninth Line, ON

Source: ESRI World Topographic Map



© ERIS Information Limited Partnership

Detail Report

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
1	1 of 2	NE/41.1	196.7 / -0.86	6565 Ninth Line Mississauga ON L5N 7B9	EHS
Order No: 20120209011 Status: C Report Type: Site Report Report Date: 2/10/2012 11:36:27 AM Date Received: 2/9/2012 11:34:03 AM Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): 0.25 X: -79.779141 Y: 43.568874					

1	2 of 2	NE/41.1	196.7 / -0.86	Argo Trail Corporatio 6565 NINTH LINE, MISSISSAUGA, ONTARIO L5N 7B9 Mississauga ON	RSC
RSC ID: 212210 RA No: RSC Type: Phase 1 RSC Curr Property Use: Community Ministry District: Halton-Peel District Office Filing Date: 2014/02/27 Date Ack: Date Returned: Restoration Type: Soil Type: Criteria: CPU Issued Sect 1686: Asmt Roll No: 05-15-0-080-05905-0000 Prop ID No (PIN): 13520 - 0338 (LT) Property Municipal Address: 6565 NINTH LINE, MISSISSAUGA, ONTARIO L5N 7B9 Mailing Address: Latitude & Longitude: UTM Coordinates: Consultant: Legal Desc: Measurement Method: Applicable Standards: RSC PDF: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?attachmentId=31947&fileName=BROWNFIELDS-E.pdf Cert Date: Cert Prop Use No: Intended Prop Use: Residential Qual Person Name: William Lewis Stratified (Y/N): Audit (Y/N): Entire Leg Prop. (Y/N): Accuracy Estimate: Telephone: Fax: Email:					

Document(s) Detail

Document Heading:	Supporting Documents
Document Name:	Lawyers Letter.pdf
Document Type:	Lawyer's letter consisting of a legal description of the property
Document Link:	https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?attachmentId=31943&fileName=Lawyers+Letter.pdf
Document Heading:	Supporting Documents
Document Name:	Certificate of Status.pdf
Document Type:	Certificate of Status

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Document Link:		https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?attachmentId=31941&fileName=Certificate+of+Status.pdf			
Document Heading:		Supporting Documents			
Document Name:		Transfer.pdf			
Document Type:		Copy of any deed(s), transfer(s) or other document(s)			
Document Link:		https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?attachmentId=31946&fileName=Transfer.pdf			
Document Heading:		Supporting Documents			
Document Name:		Table of Current and Past Uses of the Phase One Property.pdf			
Document Type:		Table of Current and Past Property Use			
Document Link:		https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?attachmentId=31948&fileName=Table+of+Current+and+Past+Uses+of+the+Phase+One+Property.pdf			
Document Heading:		Supporting Documents			
Document Name:		PH 1 CSM.pdf			
Document Type:		Phase 1 Conceptual Site Model			
Document Link:		https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?attachmentId=31944&fileName=PH+1+CSM.pdf			
Document Heading:		Supporting Documents			
Document Name:		Survey.pdf			
Document Type:		A Current plan of Survey			
Document Link:		https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?attachmentId=31949&fileName=Survey.pdf			
2	1 of 1	E/41.6	195.9 / -1.63	NINTH LINE MISSISSAUGA ON	WWIS
Well ID:		7261911		Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:				Data Entry Status:	
Use 2nd:				Data Src:	
Final Well Status:		Abandoned-Other		Date Received: 04/25/2016	
Water Type:				Selected Flag: TRUE	
Casing Material:				Abandonment Rec: Yes	
Audit No:		Z207344		Contractor: 7241	
Tag:		A174660		Form Version: 7	
Constructn Method:				Owner:	
Elevation (m):				County: HALTON	
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		MILTON TOWN (TRAFALGAR)			
Site Info:					
PDF URL (Map):					
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		03/30/2016			
Year Completed:		2016			
Depth (m):					
Latitude:		43.5682896143081			
Longitude:		-79.7787397936413			
Path:					
Bore Hole Information					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Bore Hole ID:	1005937616			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	17
Code OB:				East83:	598621.00
Code OB Desc:				North83:	4824650.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	03/30/2016			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Loc Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
 <u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:	1006043356				
Layer:	1				
Plug From:	0.0				
Plug To:	25.0				
Plug Depth UOM:	ft				
 <u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:	1006043357				
Layer:	1				
Plug From:	0.0				
Plug To:	25.0				
Plug Depth UOM:	ft				
 <u>Method of Construction & Well</u>					
<u>Use</u>					
Method Construction ID:	1006043355				
Method Construction Code:					
Method Construction:					
Other Method Construction:					
 <u>Pipe Information</u>					
Pipe ID:	1006043349				
Casing No:	0				
Comment:					
Alt Name:					
 <u>Construction Record - Casing</u>					
Casing ID:	1006043353				
Layer:	1				
Material:	5				
Open Hole or Material:	PLASTIC				
Depth From:	0.0				
Depth To:	15.0				
Casing Diameter:	2.0				
Casing Diameter UOM:	inch				
Casing Depth UOM:	ft				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Construction Record - Screen</u>					
Screen ID:	1006043354				
Layer:	1				
Slot:	10				
Screen Top Depth:	15.0				
Screen End Depth:	25.0				
Screen Material:	5				
Screen Depth UOM:	ft				
Screen Diameter UOM:	inch				
Screen Diameter:	2.25				
<u>Water Details</u>					
Water ID:	1006043352				
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:	ft				
<u>Hole Diameter</u>					
Hole ID:	1006043351				
Diameter:	6.0				
Depth From:	0.0				
Depth To:	25.0				
Hole Depth UOM:	ft				
Hole Diameter UOM:	inch				
<u>Links</u>					
Bore Hole ID:	1005937616			Tag No:	A174660
Depth M:				Contractor:	7241
Year Completed:	2016			Latitude:	43.5682896143081
Well Completed Dt:	03/30/2016			Longitude:	-79.7787397936413
Audit No:	Z207344			Y:	43.56828961199801
Path:	726\7261911.pdf			X:	-79.77873964412638
<u>3</u>	1 of 1	WSW/46.0	198.3 / 0.71	lot 9 con 9 ON	WWIS
Well ID:	2802771			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Domestic			Data Entry Status:	
Use 2nd:	0			Data Src:	1
Final Well Status:	Water Supply			Date Received:	11/29/1968
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:				Contractor:	1307
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	HALTON
Elevatn Reliabilty:				Lot:	009
Depth to Bedrock:				Concession:	09
Well Depth:				Concession Name:	NS
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	MILTON TOWN (TRAFALGAR)				
Site Info:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/280\2802771.pdf			
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:	09/27/1968				
Year Completed:	1968				
Depth (m):	7.62				
Latitude:	43.5677998029069				
Longitude:	-79.7809340826777				
Path:	280\2802771.pdf				
<u>Bore Hole Information</u>					
Bore Hole ID:	10149319	Elevation:			
DP2BR:		Elevrc:			
Spatial Status:		Zone:		17	
Code OB:		East83:		598444.60	
Code OB Desc:		North83:		4824593.00	
Open Hole:		Org CS:			
Cluster Kind:		UTMRC:		4	
Date Completed:	09/27/1968	UTMRC Desc:		margin of error : 30 m - 100 m	
Remarks:		Location Method:		p4	
Loc Method Desc:	Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m				
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:	931429614				
Layer:	1				
Color:	6				
General Color:	BROWN				
Mat1:	05				
Most Common Material:	CLAY				
Mat2:	09				
Mat2 Desc:	MEDIUM SAND				
Mat3:					
Mat3 Desc:					
Formation Top Depth:	0.0				
Formation End Depth:	12.0				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:	931429615				
Layer:	2				
Color:					
General Color:					
Mat1:	10				
Most Common Material:	COARSE SAND				
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:	12.0				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation End Depth:		25.0			
Formation End Depth UOM:		ft			
 <u>Method of Construction & Well Use</u>					
Method Construction ID:		962802771			
Method Construction Code:		6			
Method Construction:		Boring			
Other Method Construction:					
 <u>Pipe Information</u>					
Pipe ID:		10697889			
Casing No:		1			
Comment:					
Alt Name:					
 <u>Construction Record - Casing</u>					
Casing ID:		930254018			
Layer:		1			
Material:		3			
Open Hole or Material:		CONCRETE			
Depth From:					
Depth To:		26.0			
Casing Diameter:		30.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
 <u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:					
Pump Test ID:		992802771			
Pump Set At:					
Static Level:					
Final Level After Pumping:					
Recommended Pump Depth:		23.0			
Pumping Rate:					
Flowing Rate:					
Recommended Pump Rate:		10.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:					
Pumping Duration HR:					
Pumping Duration MIN:					
Flowing:		No			
 <u>Water Details</u>					
Water ID:		933604894			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		25.0			
Water Found Depth UOM:		ft			
 <u>Links</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Bore Hole ID:	10149319			Tag No:	
Depth M:	7.62			Contractor:	1307
Year Completed:	1968			Latitude:	43.5677998029069
Well Completed Dt:	09/27/1968			Longitude:	-79.7809340826777
Audit No:				Y:	43.56779980092972
Path:	280\2802771.pdf			X:	-79.78093393306385

4	1 of 1	NNW/47.7	198.1 / 0.53	lot 9 con 9 ON	WWIS
Well ID:	2804135			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Domestic			Data Entry Status:	
Use 2nd:	0			Data Src:	1
Final Well Status:	Water Supply			Date Received:	05/10/1973
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:				Contractor:	3637
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	HALTON
Elevatn Reliabilty:				Lot:	009
Depth to Bedrock:				Concession:	09
Well Depth:				Concession Name:	NS
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	MILTON TOWN (TRAFALGAR)				
Site Info:					
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/280\2804135.pdf				

Additional Detail(s) (Map)

Well Completed Date: 08/04/1972
Year Completed: 1972
Depth (m): 13.1064
Latitude: 43.5686007509031
Longitude: -79.7800510933371
Path: 280\2804135.pdf

Bore Hole Information

Bore Hole ID:	10150659	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	598514.60
Code OB Desc:		North83:	4824683.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	4
Date Completed:	08/04/1972	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	p4
Loc Method Desc:	Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Materials Interval</u>					
Formation ID:		931434674			
Layer:		1			
Color:		6			
General Color:		BROWN			
Mat1:		02			
Most Common Material:		TOPSOIL			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		1.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931434675			
Layer:		2			
Color:		6			
General Color:		BROWN			
Mat1:		05			
Most Common Material:		CLAY			
Mat2:		79			
Mat2 Desc:		PACKED			
Mat3:					
Mat3 Desc:					
Formation Top Depth:		1.0			
Formation End Depth:		32.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931434676			
Layer:		3			
Color:		7			
General Color:		RED			
Mat1:		17			
Most Common Material:		SHALE			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		32.0			
Formation End Depth:		43.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well</u>					
<u>Use</u>					
Method Construction ID:		962804135			
Method Construction Code:		6			
Method Construction:		Boring			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10699229			
Casing No:		1			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930256173			
Layer:		1			
Material:		3			
Open Hole or Material:		CONCRETE			
Depth From:					
Depth To:		43.0			
Casing Diameter:		30.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		BAILER			
Pump Test ID:		992804135			
Pump Set At:					
Static Level:		11.0			
Final Level After Pumping:		43.0			
Recommended Pump Depth:		42.0			
Pumping Rate:					
Flowing Rate:					
Recommended Pump Rate:		5.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:		2			
Pumping Duration HR:		2			
Pumping Duration MIN:		0			
Flowing:		No			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934452796			
Test Type:		Recovery			
Test Duration:		30			
Test Level:		40.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934971895			
Test Type:		Recovery			
Test Duration:		60			
Test Level:		38.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934711572			
Test Type:		Recovery			
Test Duration:		45			
Test Level:		39.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pump Test Detail ID:		934177754			
Test Type:		Recovery			
Test Duration:		15			
Test Level:		42.0			
Test Level UOM:		ft			
<u>Water Details</u>					
Water ID:		933606857			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		41.0			
Water Found Depth UOM:		ft			
<u>Links</u>					
Bore Hole ID:		10150659	Tag No:		
Depth M:		13.1064	Contractor:		3637
Year Completed:		1972	Latitude:		43.5686007509031
Well Completed Dt:		08/04/1972	Longitude:		-79.7800510933371
Audit No:			Y:		43.56860074878467
Path:		280\2804135.pdf	X:		-79.7800509432482
5	1 of 1	W/48.6	198.2 / 0.64	NINTH LINE MISSISSAUGA ON	WWIS
Well ID:		7261804		Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:		Monitoring and Test Hole		Data Entry Status:	
Use 2nd:		0		Data Src:	
Final Well Status:		Monitoring and Test Hole		Date Received:	
Water Type:				Selected Flag:	
Casing Material:				Abandonment Rec:	
Audit No:		Z207335	Contractor:		7241
Tag:		A181666	Form Version:		7
Constructn Method:				Owner:	
Elevation (m):				County:	
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		MILTON TOWN (TRAFALGAR)			
Site Info:					
PDF URL (Map):					
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		03/30/2016			
Year Completed:		2016			
Depth (m):		4.2672			
Latitude:		43.5678803733623			
Longitude:		-79.7808903546907			
Path:					
<u>Bore Hole Information</u>					
Bore Hole ID:		1005937015	Elevation:		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
DP2BR:				Elevrc:	
Spatial Status:				Zone:	17
Code OB:				East83:	598448.00
Code OB Desc:				North83:	4824602.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	03/30/2016			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Loc Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1006039997			
Layer:		2			
Color:		6			
General Color:		BROWN			
Mat1:		08			
Most Common Material:		FINE SAND			
Mat2:		06			
Mat2 Desc:		SILT			
Mat3:		85			
Mat3 Desc:		SOFT			
Formation Top Depth:		1.0			
Formation End Depth:		14.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1006039996			
Layer:		1			
Color:		8			
General Color:		BLACK			
Mat1:		02			
Most Common Material:		TOPSOIL			
Mat2:		06			
Mat2 Desc:		SILT			
Mat3:		85			
Mat3 Desc:		SOFT			
Formation Top Depth:		0.0			
Formation End Depth:		1.0			
Formation End Depth UOM:		ft			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1006040005			
Layer:		1			
Plug From:		0.0			
Plug To:		1.0			
Plug Depth UOM:		ft			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug ID:		1006040007			
Layer:		3			
Plug From:		7.0			
Plug To:		14.0			
Plug Depth UOM:		ft			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1006040006			
Layer:		2			
Plug From:		1.0			
Plug To:		7.0			
Plug Depth UOM:		ft			
<u>Method of Construction & Well</u>					
<u>Use</u>					
Method Construction ID:		1006040004			
Method Construction Code:		2			
Method Construction:		Rotary (Convent.)			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1006039995			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1006040000			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		9.0			
Casing Diameter:		2.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Screen</u>					
Screen ID:		1006040001			
Layer:		1			
Slot:		10			
Screen Top Depth:		9.0			
Screen End Depth:		14.0			
Screen Material:		5			
Screen Depth UOM:		ft			
Screen Diameter UOM:		inch			
Screen Diameter:		2.25			
<u>Water Details</u>					
Water ID:		1006039999			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Water Found Depth UOM:		ft			
<u>Hole Diameter</u>					
Hole ID:		1006039998			
Diameter:		8.0			
Depth From:		0.0			
Depth To:		14.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			
<u>Links</u>					
Bore Hole ID:	1005937015			Tag No:	A181666
Depth M:	4.2672			Contractor:	7241
Year Completed:	2016			Latitude:	43.5678803733623
Well Completed Dt:	03/30/2016			Longitude:	-79.7808903546907
Audit No:	Z207335			Y:	43.56788037101474
Path:	726\7261804.pdf			X:	-79.78089020577752

<u>6</u>	1 of 1	NNE/48.7	197.0 / -0.54	6565 NINTH LINE lot 9 con 10 MISSISSAUGA ON	WWIS
Well ID:	7235871			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:				Data Entry Status:	
Use 2nd:				Data Src:	
Final Well Status:	Abandoned-Other			Date Received:	01/19/2015
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	Yes
Audit No:	Z185084			Contractor:	7219
Tag:	A161463			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	PEEL
Elevatn Reliabilty:				Lot:	009
Depth to Bedrock:				Concession:	10
Well Depth:				Concession Name:	NS
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	MISSISSAUGA CITY (TRAFALGAR)				
Site Info:					
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/723\7235871.pdf				

Additional Detail(s) (Map)

Well Completed Date: 09/24/2014
 Year Completed: 2014
 Depth (m):
 Latitude: 43.5690983423225
 Longitude: -79.7794293071801
 Path: 723\7235871.pdf

Bore Hole Information

Bore Hole ID:	1005288744	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	598564.00
Code OB Desc:		North83:	4824739.00

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	09/24/2014			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Loc Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
 <u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1005486270			
Layer:		1			
Plug From:		0.0			
Plug To:		26.0			
Plug Depth UOM:		ft			
 <u>Method of Construction & Well</u>					
<u>Use</u>					
Method Construction ID:		1005486269			
Method Construction Code:					
Method Construction:					
Other Method Construction:					
 <u>Pipe Information</u>					
Pipe ID:		1005486262			
Casing No:		0			
Comment:					
Alt Name:					
 <u>Construction Record - Casing</u>					
Casing ID:		1005486267			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:		0.0			
Depth To:		26.0			
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
 <u>Construction Record - Screen</u>					
Screen ID:		1005486268			
Layer:					
Slot:					
Screen Top Depth:					
Screen End Depth:					
Screen Material:					
Screen Depth UOM:		ft			
Screen Diameter UOM:		inch			
Screen Diameter:					
 <u>Results of Well Yield Testing</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pumping Test Method Desc:					
Pump Test ID:		1005486263			
Pump Set At:					
Static Level:		21.0			
Final Level After Pumping:					
Recommended Pump Depth:					
Pumping Rate:					
Flowing Rate:					
Recommended Pump Rate:					
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		0			
Water State After Test:					
Pumping Test Method:		0			
Pumping Duration HR:					
Pumping Duration MIN:					
Flowing:					
<u>Water Details</u>					
Water ID:		1005486266			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		ft			
<u>Hole Diameter</u>					
Hole ID:		1005486265			
Diameter:		6.0			
Depth From:		0.0			
Depth To:		26.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			
<u>Links</u>					
Bore Hole ID:	1005288744			Tag No:	A161463
Depth M:				Contractor:	7219
Year Completed:	2014			Latitude:	43.5690983423225
Well Completed Dt:	09/24/2014			Longitude:	-79.7794293071801
Audit No:	Z185084			Y:	43.569098339753424
Path:	723\7235871.pdf			X:	-79.77942915740987
7	1 of 1	NE/56.9	196.7 / -0.86	6565 NINTH LINE lot 9 con 10 Mississauga ON	WWIS
Well ID:	7235870			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:				Data Entry Status:	
Use 2nd:				Data Src:	
Final Well Status:	0			Date Received:	01/19/2015
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z185087			Contractor:	7219
Tag:	A161465			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	PEEL
Elevatn Reliability:				Lot:	009
Depth to Bedrock:				Concession:	10

37 erisinfo.com | Environmental Risk Information Services Order No: 23071700104

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Construction Record - Casing</u>					
Casing ID:		1005486258			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		12.0			
Casing Diameter:		1.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Screen</u>					
Screen ID:		1005486259			
Layer:					
Slot:					
Screen Top Depth:					
Screen End Depth:					
Screen Material:					
Screen Depth UOM:		ft			
Screen Diameter UOM:		inch			
Screen Diameter:					
<u>Water Details</u>					
Water ID:		1005486257			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		ft			
<u>Hole Diameter</u>					
Hole ID:		1005486256			
Diameter:					
Depth From:					
Depth To:					
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			
<u>Links</u>					
Bore Hole ID:	1005288741			Tag No:	A161465
Depth M:				Contractor:	7219
Year Completed:	2014			Latitude:	43.569056648117
Well Completed Dt:	09/24/2014			Longitude:	-79.7788976617951
Audit No:	Z185087			Y:	43.569056645730974
Path:	723\7235870.pdf			X:	-79.77889751213958
8	1 of 1	ENE/64.3	195.9 / -1.70	6553 9TH LINE Mississauga ON	WWIS
Well ID:	7235268			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Monitoring and Test Hole			Data Entry Status:	
Use 2nd:	0			Data Src:	
Final Well Status:	Observation Wells			Date Received:	01/12/2015
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Audit No:	Z201259			Contractor:	7241
Tag:	A174660			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	PEEL
Elevatn Reliability:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		MISSISSAUGA CITY (TRAFALGAR)			
Site Info:					

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 11/29/2014
Year Completed: 2014
Depth (m): 6.096
Latitude: 43.5683846692294
Longitude: -79.7783663741131
Path:

Bore Hole Information

Bore Hole ID:	1005277883	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	598651.00
Code OB Desc:		North83:	4824661.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	11/29/2014	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID: 1005524749
Layer: 2
Color: 7
General Color: RED
Mat1: 17
Most Common Material: SHALE
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 5.0
Formation End Depth: 20.0
Formation End Depth UOM: ft

Overburden and Bedrock

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Materials Interval</u>					
Formation ID:		1005524748			
Layer:		1			
Color:		6			
General Color:		BROWN			
Mat1:		02			
Most Common Material:		TOPSOIL			
Mat2:		11			
Mat2 Desc:		GRAVEL			
Mat3:					
Mat3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		5.0			
Formation End Depth UOM:		ft			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005524757			
Layer:		1			
Plug From:		0.0			
Plug To:		1.0			
Plug Depth UOM:		ft			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005524759			
Layer:		3			
Plug From:		4.0			
Plug To:		20.0			
Plug Depth UOM:		ft			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005524758			
Layer:		2			
Plug From:		1.0			
Plug To:		4.0			
Plug Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1005524756			
Method Construction Code:		2			
Method Construction:		Rotary (Convent.)			
Other Method Construction:		DIRECT PUSH			
<u>Pipe Information</u>					
Pipe ID:		1005524747			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1005524752			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		5.0			
Casing Diameter:		2.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
 <u>Construction Record - Screen</u>					
Screen ID:		1005524753			
Layer:		1			
Slot:		10			
Screen Top Depth:		5.0			
Screen End Depth:		20.0			
Screen Material:		5			
Screen Depth UOM:		ft			
Screen Diameter UOM:		inch			
Screen Diameter:		20.25			
 <u>Water Details</u>					
Water ID:		1005524751			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		ft			
 <u>Hole Diameter</u>					
Hole ID:		1005524750			
Diameter:		6.25			
Depth From:		0.0			
Depth To:		20.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			
 <u>Links</u>					
Bore Hole ID:	1005277883			Tag No:	A174660
Depth M:	6.096			Contractor:	7241
Year Completed:	2014			Latitude:	43.5683846692294
Well Completed Dt:	11/29/2014			Longitude:	-79.7783663741131
Audit No:	Z201259			Y:	43.56838466666347
Path:	723\7235268.pdf			X:	-79.77836622445452
9	1 of 1	E/71.6	195.9 / -1.70	lot 9 con 10 ON	WWIS
Well ID:	2802711			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Domestic			Data Entry Status:	
Use 2nd:	0			Data Src:	1
Final Well Status:	Water Supply			Date Received:	08/04/1964
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:				Contractor:	1307
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	PEEL

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Elevatn Reliability:			Lot:	009	
Depth to Bedrock:			Concession:	10	
Well Depth:			Concession Name:	NS	
Overburden/Bedrock:			Easting NAD83:		
Pump Rate:			Northing NAD83:		
Static Water Level:			Zone:		
Clear/Cloudy:			UTM Reliability:		
Municipality:		MISSISSAUGA CITY (TRAFALGAR)			
Site Info:					
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/280\2802711.pdf			
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		07/30/1964			
Year Completed:		1964			
Depth (m):		6.096			
Latitude:		43.5681689353505			
Longitude:		-79.7784004545903			
Path:		280\2802711.pdf			
<u>Bore Hole Information</u>					
Bore Hole ID:		10149260		Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	
Code OB:				17	
Code OB Desc:				East83:	
Open Hole:				598648.60	
Cluster Kind:				North83:	
Date Completed:		07/30/1964		4824637.00	
Remarks:				Org CS:	
Loc Method Desc:		Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m		UTMRC:	
Elevrc Desc:				5	
Location Source Date:				UTMRC Desc:	
Improvement Location Source:				margin of error : 100 m - 300 m	
Improvement Location Method:				Location Method:	
Source Revision Comment:				p5	
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931429405			
Layer:		1			
Color:		6			
General Color:		BROWN			
Mat1:		02			
Most Common Material:		TOPSOIL			
Mat2:		05			
Mat2 Desc:		CLAY			
Mat3:					
Mat3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		10.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931429406			
Laver:		2			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Color:		7			
General Color:		RED			
Mat1:		17			
Most Common Material:		SHALE			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:	10.0				
Formation End Depth:	20.0				
Formation End Depth UOM:	ft				
<u>Method of Construction & Well Use</u>					
Method Construction ID:	962802711				
Method Construction Code:	6				
Method Construction:	Boring				
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:	10697830				
Casing No:	1				
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:	930253942				
Layer:	1				
Material:	3				
Open Hole or Material:	CONCRETE				
Depth From:					
Depth To:	20.0				
Casing Diameter:	30.0				
Casing Diameter UOM:	inch				
Casing Depth UOM:	ft				
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:	PUMP				
Pump Test ID:	992802711				
Pump Set At:					
Static Level:	10.0				
Final Level After Pumping:					
Recommended Pump Depth:	19.0				
Pumping Rate:	10.0				
Flowing Rate:					
Recommended Pump Rate:	10.0				
Levels UOM:	ft				
Rate UOM:	GPM				
Water State After Test Code:	1				
Water State After Test:	CLEAR				
Pumping Test Method:	1				
Pumping Duration HR:					
Pumping Duration MIN:					
Flowing:	No				
<u>Water Details</u>					
Water ID:	933604826				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer: 1 Kind Code: 1 Kind: FRESH Water Found Depth: 20.0 Water Found Depth UOM: ft					
Links					
Bore Hole ID: 10149260 Depth M: 6.096 Year Completed: 1964 Well Completed Dt: 07/30/1964 Audit No: Path: 280\2802711.pdf					
Tag No: Contractor: 1307 Latitude: 43.5681689353505 Longitude: -79.7784004545903 Y: 43.56816893271856 X: -79.77840030564637					
10	1 of 1	WNW/77.2	198.9 / 1.35	Derry Britannia Developments Limited No Municipal Address Available MILTON ON	RSC
RSC ID: 110321 RA No: RSC Type: Curr Property Use: Agriculture/Other Ministry District: MILTON Filing Date: 16-Jun-11 Date Ack: Date Returned: Restoration Type: Soil Type: Criteria: CPU Issued Sect 1686: No Asmt Roll No: Prop ID No (PIN): 24938 - 0046 LT Property Municipal Address: No Municipal Address Available Mailing Address: Suite 100, 2360 BRISTOL CIR, OAKVILLE, ON, L6H 6M5 Latitude & Longitude: 43.56833330N 79.78083330W UTM Coordinates: NAD83 17-598452-4824652 (converted from Latitude & Longitude) Consultant: Legal Desc: PT LT 9, CON 9 TRAFALGAR NEW SURVEY, PART 4, 20R594; MILTON/TRAFALGAR Measurement Method: Global Positioning System Applicable Standards: ESA Phase 1 RSC PDF:					
Cert Date: 27-Apr-11 Cert Prop Use No: No CPU Intended Prop Use: Residential Qual Person Name: Frank Doracin Stratified (Y/N): Audit (Y/N): Entire Leg Prop. (Y/N): Yes Accuracy Estimate: 2 to 5 meters Telephone: 905-8292424 Fax: 905-8297610 Email: frank.doracin@mattamycorp.ca					
11	1 of 1	ENE/78.1	195.9 / -1.70	6565 NINTH LINE lot 9 con 10 MISSISSAUGA ON	WWIS
Well ID: 7235872 Construction Date: Use 1st: Not Used Use 2nd: Final Well Status: Abandoned-Other Water Type: Casing Material: Audit No: Z185088 Tag: A161465 Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate:					
Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: 01/19/2015 Selected Flag: TRUE Abandonment Rec: Yes Contractor: 7219 Form Version: 7 Owner: County: PEEL Lot: 009 Concession: 10 Concession Name: NS Easting NAD83: Northing NAD83:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Static Water Level: Clear/Cloudy: Municipality: Site Info:		MISSISSAUGA CITY (TRAFALGAR)		Zone: UTM Reliability:	
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/723\7235872.pdf			
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		09/24/2014			
Year Completed:		2014			
Depth (m):					
Latitude:		43.5689610709099			
Longitude:		-79.778379489738			
Path:		723\7235872.pdf			
<u>Bore Hole Information</u>					
Bore Hole ID:		1005288747		Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	17
Code OB:				East83:	598649.00
Code OB Desc:				North83:	4824725.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:		09/24/2014		UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Loc Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005486281			
Layer:		2			
Plug From:		16.0			
Plug To:		25.0			
Plug Depth UOM:		ft			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005486282			
Layer:		3			
Plug From:		25.0			
Plug To:		38.0			
Plug Depth UOM:		ft			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005486280			
Layer:		1			
Plug From:		0.0			
Plug To:		16.0			
Plug Depth UOM:		ft			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005486283			
Layer:		4			
Plug From:		38.0			
Plug To:		40.0			
Plug Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1005486279			
Method Construction Code:					
Method Construction:					
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1005486271			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1005486276			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:		0.0			
Depth To:		40.0			
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Screen</u>					
Screen ID:		1005486277			
Layer:					
Slot:					
Screen Top Depth:					
Screen End Depth:					
Screen Material:					
Screen Depth UOM:		ft			
Screen Diameter UOM:		inch			
Screen Diameter:					
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:					
Pump Test ID:		1005486272			
Pump Set At:					
Static Level:		35.0			
Final Level After Pumping:					
Recommended Pump Depth:					
Pumping Rate:					
Flowing Rate:					
Recommended Pump Rate:					
Levels UOM:		ft			
Rate UOM:		GPM			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Water State After Test Code:	0				
Water State After Test:					
Pumping Test Method:	0				
Pumping Duration HR:					
Pumping Duration MIN:					
Flowing:					
 <u>Water Details</u>					
Water ID:	1005486275				
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:	ft				
 <u>Hole Diameter</u>					
Hole ID:	1005486274				
Diameter:					
Depth From:					
Depth To:					
Hole Depth UOM:	ft				
Hole Diameter UOM:	inch				
 <u>Links</u>					
Bore Hole ID:	1005288747			Tag No:	A161465
Depth M:				Contractor:	7219
Year Completed:	2014			Latitude:	43.5689610709099
Well Completed Dt:	09/24/2014			Longitude:	-79.778379489738
Audit No:	Z185088			Y:	43.56896106878475
Path:	723\7235872.pdf			X:	-79.77837934070071

12	1 of 1	W/79.8	198.9 / 1.31	lot 9 con 9 ON	WWIS
Well ID:	2808815			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Domestic			Data Entry Status:	
Use 2nd:				Data Src:	1
Final Well Status:	Water Supply			Date Received:	10/20/1998
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	186028			Contractor:	4868
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	HALTON
Elevatn Reliabilty:				Lot:	009
Depth to Bedrock:				Concession:	09
Well Depth:				Concession Name:	NS
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	MILTON TOWN (TRAFALGAR)				
Site Info:					
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/280\2808815.pdf				

Additional Detail(s) (Map)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Well Completed Date:		03/19/1998			
Year Completed:		1998			
Depth (m):		10.668			
Latitude:		43.5681525370873			
Longitude:		-79.7810817583562			
Path:		280\2808815.pdf			
 <u>Bore Hole Information</u>					
Bore Hole ID:	10155072			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	17
Code OB:				East83:	598432.10
Code OB Desc:				North83:	4824632.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	3
Date Completed:	03/19/1998			UTMRC Desc:	margin of error : 10 - 30 m
Remarks:				Location Method:	gps
Loc Method Desc:		from gps			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
 <u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	931453085				
Layer:	1				
Color:	6				
General Color:	BROWN				
Mat1:	02				
Most Common Material:	TOPSOIL				
Mat2:	85				
Mat2 Desc:	SOFT				
Mat3:					
Mat3 Desc:					
Formation Top Depth:	0.0				
Formation End Depth:	2.0				
Formation End Depth UOM:	ft				
 <u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	931453089				
Layer:	5				
Color:	7				
General Color:	RED				
Mat1:	17				
Most Common Material:	SHALE				
Mat2:	15				
Mat2 Desc:	LIMESTONE				
Mat3:	73				
Mat3 Desc:	HARD				
Formation Top Depth:	18.0				
Formation End Depth:	35.0				
Formation End Depth UOM:	ft				
 <u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation ID:		931453087			
Layer:		3			
Color:		6			
General Color:		BROWN			
Mat1:		28			
Most Common Material:		SAND			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		8.0			
Formation End Depth:		17.0			
Formation End Depth UOM:		ft			
 <u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		931453086			
Layer:		2			
Color:		6			
General Color:		BROWN			
Mat1:		05			
Most Common Material:		CLAY			
Mat2:		12			
Mat2 Desc:		STONES			
Mat3:		73			
Mat3 Desc:		HARD			
Formation Top Depth:		2.0			
Formation End Depth:		8.0			
Formation End Depth UOM:		ft			
 <u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		931453088			
Layer:		4			
Color:		6			
General Color:		BROWN			
Mat1:		11			
Most Common Material:		GRAVEL			
Mat2:		77			
Mat2 Desc:		LOOSE			
Mat3:					
Mat3 Desc:					
Formation Top Depth:		17.0			
Formation End Depth:		18.0			
Formation End Depth UOM:		ft			
 <u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		933140267			
Layer:		1			
Plug From:		0.0			
Plug To:		10.0			
Plug Depth UOM:		ft			
 <u>Method of Construction & Well Use</u>					
Method Construction ID:		962808815			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Method Construction Code:		6			
Method Construction:		Boring			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10703642			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930263895			
Layer:		2			
Material:		2			
Open Hole or Material:		GALVANIZED			
Depth From:					
Depth To:		34.0			
Casing Diameter:		36.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930263894			
Layer:		1			
Material:		3			
Open Hole or Material:		CONCRETE			
Depth From:					
Depth To:		1.0			
Casing Diameter:		48.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930263896			
Layer:		3			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		35.0			
Casing Diameter:		48.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		992808815			
Pump Set At:					
Static Level:		8.0			
Final Level After Pumping:		13.0			
Recommended Pump Depth:		30.0			
Pumping Rate:		5.0			
Flowing Rate:					
Recommended Pump Rate:		4.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pumping Test Method:		1			
Pumping Duration HR:		2			
Pumping Duration MIN:		0			
Flowing:		No			
 <u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934182908			
Test Type:		Recovery			
Test Duration:		15			
Test Level:		12.0			
Test Level UOM:		ft			
 <u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934977377			
Test Type:		Recovery			
Test Duration:		60			
Test Level:		11.0			
Test Level UOM:		ft			
 <u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934715069			
Test Type:		Recovery			
Test Duration:		45			
Test Level:		12.0			
Test Level UOM:		ft			
 <u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934447638			
Test Type:		Recovery			
Test Duration:		30			
Test Level:		12.0			
Test Level UOM:		ft			
 <u>Water Details</u>					
Water ID:		933612817			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		17.0			
Water Found Depth UOM:		ft			
 <u>Water Details</u>					
Water ID:		933612819			
Layer:		3			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		32.0			
Water Found Depth UOM:		ft			
 <u>Water Details</u>					
Water ID:		933612818			
Layer:		2			
Kind Code:		1			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Kind:		FRESH			
Water Found Depth:		26.0			
Water Found Depth UOM:		ft			
<u>Links</u>					
Bore Hole ID:	10155072			Tag No:	
Depth M:	10.668			Contractor:	4868
Year Completed:	1998			Latitude:	43.5681525370873
Well Completed Dt:	03/19/1998			Longitude:	-79.7810817583562
Audit No:	186028			Y:	43.56815253460881
Path:	280\2808815.pdf			X:	-79.78108160793352
13	1 of 1	E/93.5	195.3 / -2.24	ROBERT I BREAK 6543 9TH LINE E LOT 9 CON 10 HORNBY ON	PRT
Location ID:		6424			
Type:		private			
Expiry Date:					
Capacity (L):		4546.00			
Licence #:		0001061765			
14	1 of 1	W/103.6	199.2 / 1.69	lot 9 con 9 ON	WWIS
Well ID:		2808814		Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:		Domestic		Data Entry Status:	
Use 2nd:				Data Src:	1
Final Well Status:		Abandoned-Supply		Date Received:	10/20/1998
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:		186029		Contractor:	4868
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	HALTON
Elevatn Reliabilty:				Lot:	009
Depth to Bedrock:				Concession:	09
Well Depth:				Concession Name:	NS
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		MILTON TOWN (TRAFALGAR)			
Site Info:					
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/280\2808814.pdf			
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		03/30/1998			
Year Completed:		1998			
Depth (m):		9.144			
Latitude:		43.5681743692359			
Longitude:		-79.781440432254			
Path:		280\2808814.pdf			
<u>Bore Hole Information</u>					
Bore Hole ID:	10155071			Elevation:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: 03/30/1998 Remarks: Loc Method Desc: from gps Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:					
Elevrc: Zone: 17 East83: 598403.10 North83: 4824634.00 Org CS: UTMRC: 3 UTMRC Desc: margin of error : 10 - 30 m Location Method: gps					
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID: 931453084 Layer: 1 Color: General Color: Mat1: 00 Most Common Material: UNKNOWN TYPE Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: 0.0 Formation End Depth: 30.0 Formation End Depth UOM: ft					
<u>Method of Construction & Well Use</u>					
Method Construction ID: 962808814 Method Construction Code: 6 Method Construction: Boring Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID: 10703641 Casing No: 1 Comment: Alt Name:					
<u>Links</u>					
Bore Hole ID: 10155071 Depth M: 9.144 Year Completed: 1998 Well Completed Dt: 03/30/1998 Audit No: 186029 Path: 280\2808814.pdf Tag No: Contractor: 4868 Latitude: 43.5681743692359 Longitude: -79.781440432254 Y: 43.568174367045465 X: -79.78144028265261					
15	1 of 1	NW/106.9	199.5 / 1.96	lot 9 con 9 ON	WWIS
Well ID: 2805664 Construction Date: Flowing (Y/N): Flow Rate:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Use 1st:	Domestic			Data Entry Status:	
Use 2nd:	0			Data Src:	1
Final Well Status:	Water Supply			Date Received:	04/21/1981
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:				Contractor:	3637
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	HALTON
Elevatn Reliabilty:				Lot:	009
Depth to Bedrock:				Concession:	09
Well Depth:				Concession Name:	NS
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		MILTON TOWN (TRAFALGAR)			
Site Info:					
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/280\2805664.pdf			
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		11/10/1980			
Year Completed:		1980			
Depth (m):		9.144			
Latitude:		43.5687887190869			
Longitude:		-79.7807903015307			
Path:		280\2805664.pdf			
<u>Bore Hole Information</u>					
Bore Hole ID:	10152140			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	17
Code OB:				East83:	598454.60
Code OB Desc:				North83:	4824703.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	4
Date Completed:	11/10/1980			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	p4
Loc Method Desc:		Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931440537			
Layer:		1			
Color:		6			
General Color:		BROWN			
Mat1:		02			
Most Common Material:		TOPSOIL			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		0.0			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation End Depth:		1.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		931440538			
Layer:		2			
Color:		6			
General Color:		BROWN			
Mat1:		05			
Most Common Material:		CLAY			
Mat2:		12			
Mat2 Desc:		STONES			
Mat3:		73			
Mat3 Desc:		HARD			
Formation Top Depth:		1.0			
Formation End Depth:		10.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		931440540			
Layer:		4			
Color:		7			
General Color:		RED			
Mat1:		28			
Most Common Material:		SAND			
Mat2:		05			
Mat2 Desc:		CLAY			
Mat3:		12			
Mat3 Desc:		STONES			
Formation Top Depth:		12.0			
Formation End Depth:		18.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		931440541			
Layer:		5			
Color:		7			
General Color:		RED			
Mat1:		17			
Most Common Material:		SHALE			
Mat2:		73			
Mat2 Desc:		HARD			
Mat3:					
Mat3 Desc:					
Formation Top Depth:		18.0			
Formation End Depth:		30.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		931440539			
Layer:		3			
Color:		6			
General Color:		BROWN			
Mat1:		09			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Most Common Material:		MEDIUM SAND			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		10.0			
Formation End Depth:		12.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		962805664			
Method Construction Code:		6			
Method Construction:		Boring			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10700710			
Casing No:		1			
Comment:					
Alt Name:					
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		BAILER			
Pump Test ID:		992805664			
Pump Set At:					
Static Level:		10.0			
Final Level After Pumping:					
Recommended Pump Depth:		27.0			
Pumping Rate:		14.0			
Flowing Rate:					
Recommended Pump Rate:		4.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:		2			
Pumping Duration HR:		1			
Pumping Duration MIN:		0			
Flowing:		No			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934968151			
Test Type:		Draw Down			
Test Duration:		60			
Test Level:		26.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934448049			
Test Type:		Draw Down			
Test Duration:		30			
Test Level:		18.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pump Test Detail ID: 934715987					
Test Type: Draw Down					
Test Duration: 45					
Test Level: 22.0					
Test Level UOM: ft					
<u>Draw Down & Recovery</u>					
Pump Test Detail ID: 934182708					
Test Type: Draw Down					
Test Duration: 15					
Test Level: 14.0					
Test Level UOM: ft					
<u>Water Details</u>					
Water ID: 933608960					
Layer: 2					
Kind Code: 1					
Kind: FRESH					
Water Found Depth: 25.0					
Water Found Depth UOM: ft					
<u>Water Details</u>					
Water ID: 933608959					
Layer: 1					
Kind Code: 1					
Kind: FRESH					
Water Found Depth: 12.0					
Water Found Depth UOM: ft					
<u>Links</u>					
Bore Hole ID: 10152140					
Depth M: 9.144					
Year Completed: 1980					
Well Completed Dt: 11/10/1980					
Audit No:					
Path: 280\2805664.pdf					
Tag No:					
Contractor: 3637					
Latitude: 43.5687887190869					
Longitude: -79.7807903015307					
Y: 43.568788716986724					
X: -79.78079015227078					
16	1 of 2	NE/133.5	195.9 / -1.70	Enbridge Gas Distribution Inc. 3959 Berryman Trail Mississauga ON	SPL
Ref No: 4218-9SYKDD					
Site No: NA					
Incident Dt: 1/21/2015					
Year:					
Incident Cause: Leak/Break					
Incident Event:					
Environment Impact:					
Nature of Impact: Air					
MOE Response: N					
Dt MOE Arvl on Scn:					
MOE Reported Dt: 1/21/2015					
Dt Document Closed:					
Municipality No:					
System Facility Address:					
Client Type:					
Call Report Location Geodata:					
Contaminant Qty: 0 other - see incident description					
Nature of Damage:					
Discharger Report:					
Material Group:					
Health/Env Conseq:					
Agency Involved:					
Site Lot:					
Site Conc:					
Site Geo Ref Accu:					
Site Map Datum:					
Northing:					
Easting:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminant Code: 35 Contaminant Name: NATURAL GAS (METHANE) Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Receiving Environment: Incident Reason: Unknown / N/A Incident Summary: TSSA: 1-1/4" gasmain damage Site Region: Site Municipality: Mississauga Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: TSSA - Fuel Safety Branch - Hydrocarbon Fuel Release/Spill Source Type: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Enbridge - 1-1/4" plastic gasmain<UNOFFICIAL> Site Address: 3959 Berryman Trail Client Name: Enbridge Gas Distribution Inc.					
16	2 of 2	NE/133.5	195.9 / -1.70	NICE HEATING & COOLING 3959 BERRYMAN TRAIL,,MISSISSAUGA,ON,L5N 6S8,CA ON	PINC
Incident Id: Incident No: 1559968 Incident Reported Dt: 1/21/2015 Type: FS-Pipeline Incident Status Code: Tank Status: Pipeline Damage Reason Est Task No: Spills Action Centre: Fuel Type: Fuel Occurrence Tp: Date of Occurrence: Occurrence Start Dt: Depth: Customer Acct Name: NICE HEATING & COOLING Incident Address: 3959 BERRYMAN TRAIL,,MISSISSAUGA,ON,L5N 6S8,CA Operation Type: Pipeline Type: Regulator Type: Summary: Reported By: Affiliation: Occurrence Desc: Damage Reason: Notes:					
Pipe Material: Fuel Category: Health Impact: Environment Impact: Property Damage: Service Interrupt: Enforce Policy: Public Relation: Pipeline System: PSIG: Attribute Category: Regulator Location: Method Details:					
17	1 of 1	W/152.0	199.4 / 1.82	ON	WWIS
Well ID: 7189722 Construction Date: Use 1st: Use 2nd:					
Flowing (Y/N): Flow Rate: Data Entry Status: Yes Data Src:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Final Well Status: Water Type: Casing Material: Audit No: C17967 Tag: A126305 Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: MILTON TOWN (TRAFALGAR) Site Info: Date Received: 10/17/2012 Selected Flag: TRUE Abandonment Rec: Contractor: 6607 Form Version: 8 Owner: County: HALTON Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:					
PDF URL (Map):					
<u>Additional Detail(s) (Map)</u>					
Well Completed Date: 05/18/2012 Year Completed: 2012 Depth (m): Latitude: 43.5679849105621 Longitude: -79.7822503991424 Path:					
<u>Bore Hole Information</u>					
Bore Hole ID: 1004180915 DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: 05/18/2012 Remarks: Loc Method Desc: on Water Well Record Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment: Elevation: Elevrc: Zone: 17 East83: 598338.00 North83: 4824612.00 Org CS: UTM83 UTMRC: 4 UTMRC Desc: margin of error : 30 m - 100 m Location Method: wwr					
<u>Links</u>					
Bore Hole ID: 1004180915 Depth M: Year Completed: 2012 Well Completed Dt: 05/18/2012 Audit No: C17967 Path: Tag No: A126305 Contractor: 6607 Latitude: 43.5679849105621 Longitude: -79.7822503991424 Y: 43.56798490908603 X: -79.78225024928615					
18	1 of 1	NNW/155.1	198.9 / 1.30	6588/6596 9th Line Milton ON	EHS
Order No: 20060413005 Status: C Report Type: Custom Report Nearest Intersection: 9th Line and Beacham Street Municipality: Client Prov/State: ON					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Report Date: 4/24/2006 Date Received: 4/13/2006 Previous Site Name: Lot/Building Size: Additional Info Ordered: Fire Insur. Maps and/or Site Plans					
Search Radius (km): 0.25 X: -79.78089 Y: 43.569567					
19	1 of 1	NNE/172.5	195.9 / -1.70	Labtech Systems Inc. 3950 Worthview Pl Unit 2 Mississauga ON L5N 6S7	SCT
Established: 1996 Plant Size (ft²): 1300 Employment: 8					
--Details--					
Description: Software Publishers SIC/NAICS Code: 511210					
Description: Internet Service Providers SIC/NAICS Code: 518111					
Description: Computer Systems Design and Related Services SIC/NAICS Code: 541510					
20	1 of 35	WNW/240.8	199.9 / 2.30	UNION GAS LTD. UNION GAS STATION, 6626 9TH LINE, HORNBY. MILTON TOWN ON	SPL
Ref No: 154347 Site No: Incident Dt: 4/8/1998 Year: Incident Cause: OTHER CAUSE (N.O.S.) Incident Event: Environment Impact: POSSIBLE Nature of Impact: Air Pollution MOE Response: Dt MOE Arvl on Scn: MOE Reported Dt: 4/8/1998 Dt Document Closed: Municipality No: 14402 System Facility Address: Client Type: Call Report Location Geodata: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: AIR Receiving Environment: Incident Reason: ERROR Incident Summary: UNION GAS LTD-90 KG HALONGAS TO AIR, FIRE CONTROL SYSTEM, ACTIVATED,NO FIRE Site Region: Site Municipality: MILTON TOWN Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Source Type:					
Contaminant Qty: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Client Name:					
20	2 of 35	WNW/240.8	199.9 / 2.30	UNION GAS LIMITED 39-414 PARKWAY STATION 6626 9TH LINE HORNBY ON L0P 1E0	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:		ON0178222 0711 CONV. OIL & GAS IND. 92,93,95,96			
Detail(s)					
Waste Class: Waste Class Name:		212 ALIPHATIC SOLVENTS			
Waste Class: Waste Class Name:		251 OIL SKIMMINGS & SLUDGES			
Waste Class: Waste Class Name:		252 WASTE OILS & LUBRICANTS			
20	3 of 35	WNW/240.8	199.9 / 2.30	UNION GAS LTD. 39-414 6626-9TH LINE, PKWY STN.,HORNBY C/O 50 KEIL DR. NORTH HORNBY ON L0P 1E0	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:		ON0178222 0711 CONV. OIL & GAS IND. 94			
Detail(s)					
Waste Class: Waste Class Name:		212 ALIPHATIC SOLVENTS			
Waste Class: Waste Class Name:		251 OIL SKIMMINGS & SLUDGES			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
20	4 of 35	WNW/240.8	199.9 / 2.30	UNION GAS LIMITED PARKWAY STATION 6626 9TH LINE HORNBY ON L0P 1E0	GEN
Generator No:		ON0178222			
SIC Code:		0711			
SIC Description:		CONV. OIL & GAS IND.			
Approval Years:		97,98,99,00,01,02,03,04,05,06,07,08			
PO Box No:					
Country:					
Status:					
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					
Detail(s)					
Waste Class:		146			
Waste Class Name:		OTHER SPECIFIED INORGANICS			
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
20	5 of 35	WNW/240.8	199.9 / 2.30	UNION GAS LIMITED 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	NPRI
NPRI ID:		10142		Org ID:	71203
Other ID:		N		Submit Date:	7/29/2003
No Other ID:		0		Last Modified:	5/29/2015 3:28:24 PM
Track ID:		19224		Contact ID:	198853
Report ID:		164077		Cont Type:	MED
Report Type:		NPRI		Contact Title:	
Rpt Type ID:		1		Cont First Name:	PETER
Report Year:		2002		Cont Last Name:	MUSSIO
Not-Current Rpt?:		No		Contact Position:	EHS COMPLIANCE SPECIALIST
Yr of Last Filed Rpt:		2014		Contact Fax:	5194365320
Fac ID:		149777		Contact Ph.:	5194365235
Fac Name:		PARKWAY (GREENBELT) TRANSMISSION STATION		Cont Area Code:	519
Fac Address1:		6626 9TH LINE		Contact Tel.:	94365235
Fac Address2:		LOT 10, CONCESSION 9		Contact Ext.:	
Fac Postal Zip:		L0P1E0		Cont Fax Area Cde:	519
Facility Lat:		43.5699		Contact Fax:	94365320
Facility Long:		-79.7843		Contact Email:	PMUSSIO@DUKE-ENERGY.COM
DLS (Last Filed Rpt):				Latitude:	43.5699
Facility DLS:				Longitude:	-79.7843
Datum:		1983		UTM Zone:	
Facility Cmnts:		Fals		UTM Northing:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
URL:	www.duke-energy.com			UTM Easting:	
No of Empl.:	10			Waste Streams:	False
Parent Co.:	Y			No Streams:	0
No Parent Co.:	1			Waste Off Sites:	False
Pollut Prev Cmnts:	False			No Off Sites:	0
Stacks:	False			Shutdown:	False
No of Stacks:				No of Shutdown:	1
Canadian SIC Code (2 digit):					
Canadian SIC Code:					
SIC Code Description:					
American SIC Code:					
NAICS Code (2 digit):	22				
NAICS 2 Description:	Utilities				
NAICS Code (4 digit):	2212				
NAICS 4 Description:	Natural gas distribution				
NAICS Code (6 digit):	221210				
NAICS 6 Description:	Natural gas distribution				
 <u>Substance Release Report</u>					
Category Type ID:	1				
Category Type Desc:	Stack / Point				
Category Type Desc (fr):	Rejets de cheminée ou ponctuels				
Grouping:	Total Air				
Trans Code:	ASta				
Chem:	Nitrogen oxides (expressed as NO2)				
Chem (fr):	Oxydes d'azote (exprimés en NO2)				
Quantity:	26.649				
Unit:	tonnes				
Basis of Estimate Cd:	E E2				
Basis of Estimate Desc:	E- Emission Factor - In use from 1994 to 2002 ; E2- Published Emission Factors - In use from 2003 and onward				
20	6 of 35	WNW/240.8	199.9 / 2.30	UNION GAS LIMITED 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	NPRI
NPRI ID:	10142			Org ID:	101527
Other ID:	N			Submit Date:	1/5/2005
No Other ID:				Last Modified:	5/29/2015 3:28:24 PM
Track ID:	75305			Contact ID:	198861
Report ID:	155732			Cont Type:	MED
Report Type:	NPRI			Contact Title:	
Rpt Type ID:	1			Cont First Name:	PETER
Report Year:	2003			Cont Last Name:	MUSSIO
Not-Current Rpt?:	No			Contact Position:	MANAGER EHS COMPLIANCE
Yr of Last Filed Rpt:	2014			Contact Fax:	5194364690
Fac ID:	149777			Contact Ph.:	5194365235
Fac Name:	PARKWAY (GREENBELT) TRANSMISSION STATION			Cont Area Code:	519
Fac Address1:	6626 9TH LINE			Contact Tel.:	94365235
Fac Address2:	LOT 10, CONCESSION 9			Contact Ext.:	
Fac Postal Zip:	L0P1E0			Cont Fax Area Cde:	519
Facility Lat:	43.5699			Contact Fax:	94364690
Facility Long:	-79.7843			Contact Email:	PMUSSIO@DUKE-ENERGY.COM
DLS (Last Filed Rpt):				Latitude:	43.5699
Facility DLS:				Longitude:	-79.7843
Datum:	1983			UTM Zone:	
Facility Cmnts:	Fals			UTM Northing:	
URL:	www.duke-energy.com			UTM Easting:	
No of Empl.:	10			Waste Streams:	True
Parent Co.:	Y			No Streams:	
No Parent Co.:	1			Waste Off Sites:	False
Pollut Prev Cmnts:	False			No Off Sites:	
Stacks:	True			Shutdown:	True

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
No of Stacks: Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code: NAICS Code (2 digit): 22 NAICS 2 Description: Utilities NAICS Code (4 digit): 2212 NAICS 4 Description: Natural gas distribution NAICS Code (6 digit): 221210 NAICS 6 Description: Natural gas distribution				No of Shutdown:	
<u>Substance Release Report</u>					
Category Type ID:		1			
Category Type Desc:		Stack / Point			
Category Type Desc (fr):		Rejets de cheminée ou ponctuels			
Grouping:		Total Air			
Trans Code:		ASta			
Chem:		Nitrogen oxides (expressed as NO2)			
Chem (fr):		Oxydes d'azote (exprimés en NO2)			
Quantity:		35			
Unit:		tonnes			
Basis of Estimate Cd:		E2			
Basis of Estimate Desc:		E2- Published Emission Factors - In use from 2003 and onward			
20	7 of 35	WNW/240.8	199.9 / 2.30	UNION GAS LIMITED 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	NPRI
NPRI ID:		10142		Org ID:	101527
Other ID:		N		Submit Date:	6/27/2005
No Other ID:				Last Modified:	5/29/2015 3:28:24 PM
Track ID:		29871		Contact ID:	198861
Report ID:		83653		Cont Type:	MED
Report Type:		NPRI		Contact Title:	
Rpt Type ID:		1		Cont First Name:	PETER
Report Year:		2004		Cont Last Name:	MUSSIO
Not-Current Rpt?:		No		Contact Position:	MANAGER EHS COMPLIANCE
Yr of Last Filed Rpt:		2014		Contact Fax:	5194364690
Fac ID:		149785		Contact Ph.:	5194365235
Fac Name:		PARKWAY (GREENBELT) COMPRESSOR STATION		Cont Area Code:	519
Fac Address1:		6626 9TH LINE		Contact Tel.:	94365235
Fac Address2:		LOT 10, CONCESSION 9		Contact Ext.:	
Fac Postal Zip:		L0P1E0		Cont Fax Area Cde:	519
Facility Lat:		43.5699		Contact Fax:	94364690
Facility Long:		-79.7843		Contact Email:	PMUSSIO@DUKE-ENERGY.COM
DLS (Last Filed Rpt):				Latitude:	43.5699
Facility DLS:				Longitude:	-79.7843
Datum:		1983		UTM Zone:	
Facility Cmnts:		True		UTM Northing:	
URL:		www.spectraenergy.com		UTM Easting:	
No of Empl.:		10		Waste Streams:	False
Parent Co.:		Y		No Streams:	
No Parent Co.:		1		Waste Off Sites:	False
Pollut Prev Cmnts:		True		No Off Sites:	
Stacks:		No		Shutdown:	
No of Stacks:				No of Shutdown:	
Canadian SIC Code (2 digit):					
Canadian SIC Code:					
SIC Code Description:					
American SIC Code:					
NAICS Code (2 digit):		48			

20	8 of 35	WNW/240.8	199.9 / 2.30	UNION GAS 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	NPRI
NPRI ID:	10142			Org ID:	71199
Other ID:	N			Submit Date:	12/13/2006
No Other ID:				Last Modified:	5/29/2015 3:28:24 PM
Track ID:	42359			Contact ID:	198861
Report ID:	102226			Cont Type:	MED
Report Type:	NPRI			Contact Title:	
Rpt Type ID:	1			Cont First Name:	PETER
Report Year:	2005			Cont Last Name:	MUSSIO
Not-Current Rpt?:	No			Contact Position:	MANAGER EHS COMPLIANCE
Yr of Last Filed Rpt:	2014			Contact Fax:	5194364690
Fac ID:	149785			Contact Ph.:	5194365235
Fac Name:	PARKWAY (GREENBELT) COMPRESSOR STATION			Cont Area Code:	519
Fac Address1:	6626 9TH LINE			Contact Tel.:	94365235
Fac Address2:	LOT 10, CONCESSION 9			Contact Ext.:	
Fac Postal Zip:	L0P1E0			Cont Fax Area Cde:	519
Facility Lat:	43.5699			Contact Fax:	94364690
Facility Long:	-79.7843			Contact Email:	PMUSSIO@DUKE-ENERGY.COM
DLS (Last Filed Rpt):				Latitude:	43.5699
Facility DLS:				Longitude:	-79.7843
Datum:	1983			UTM Zone:	
Facility Cmnts:	False			UTM Northing:	
URL:	www.spectraenergy.com			UTM Easting:	
No of Empl.:	10			Waste Streams:	False
Parent Co.:	Y			No Streams:	
No Parent Co.:	1			Waste Off Sites:	False
Pollut Prev Cmnts:	False			No Off Sites:	
Stacks:	False			Shutdown:	
No of Stacks:				No of Shutdown:	
Canadian SIC Code (2 digit):					
Canadian SIC Code:					
SIC Code Description:					
American SIC Code:					
NAICS Code (2 digit):	48				
NAICS 2 Description:	Transportation and Warehousing				
NAICS Code (4 digit):	4862				
NAICS 4 Description:	Pipeline transportation of natural gas				
NAICS Code (6 digit):	486210				
NAICS 6 Description:	Pipeline transportation of natural gas				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Substance Release Report</u>					
Category Type ID:	1				
Category Type Desc:	Stack / Point				
Category Type Desc (fr):	Rejets de cheminée ou ponctuels				
Grouping:	Total Air				
Trans Code:	ASta				
Chem:	Nitrogen oxides (expressed as NO2)				
Chem (fr):	Oxydes d'azote (exprimés en NO2)				
Quantity:	30				
Unit:	tonnes				
Basis of Estimate Cd:	E2				
Basis of Estimate Desc:	E2- Published Emission Factors - In use from 2003 and onward				
<u>20</u>	9 of 35	WNW/240.8	199.9 / 2.30	UNION GAS LIMITED 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	NPRI
NPRI ID:	10142			Org ID:	101527
Other ID:	N			Submit Date:	6/2/2008
No Other ID:				Last Modified:	5/29/2015 3:28:24 PM
Track ID:	60457			Contact ID:	198873
Report ID:	121050			Cont Type:	MED
Report Type:	NPRI			Contact Title:	
Rpt Type ID:	1			Cont First Name:	PETER
Report Year:	2007			Cont Last Name:	MUSSIO
Not-Current Rpt?:	No			Contact Position:	MANAGER EHS COMPLIANCE
Yr of Last Filed Rpt:	2014			Contact Fax:	5194364690
Fac ID:	149785			Contact Ph.:	5194365235
Fac Name:	PARKWAY (GREENBELT) COMPRESSOR STATION			Cont Area Code:	519
Fac Address1:	6626 9TH LINE			Contact Tel.:	94365235
Fac Address2:	LOT 10, CONCESSION 9			Contact Ext.:	
Fac Postal Zip:	L0P1E0			Cont Fax Area Cde:	519
Facility Lat:	43.5699			Contact Fax:	94364690
Facility Long:	-79.7843			Contact Email:	PMUSSIO@SPECTRAENERGY.COM
DLS (Last Filed Rpt):				Latitude:	43.5699
Facility DLS:				Longitude:	-79.7843
Datum:	1983			UTM Zone:	
Facility Cmnts:	False			UTM Northing:	
URL:	www.spectraenergy.com			UTM Easting:	
No of Empl.:	10			Waste Streams:	True¿
Parent Co.:	Y			No Streams:	
No Parent Co.:	1.00			Waste Off Sites:	True¿
Pollut Prev Cmnts:	False			No Off Sites:	
Stacks:	True			Shutdown:	
No of Stacks:				No of Shutdown:	
Canadian SIC Code (2 digit):					
Canadian SIC Code:					
SIC Code Description:					
American SIC Code:					
NAICS Code (2 digit):	48				
NAICS 2 Description:	Transportation and Warehousing				
NAICS Code (4 digit):	4862				
NAICS 4 Description:	Pipeline transportation of natural gas				
NAICS Code (6 digit):	486210				
NAICS 6 Description:	Pipeline transportation of natural gas				
<u>Substance Release Report</u>					
Category Type ID:	1				
Category Type Desc:	Stack / Point				
Category Type Desc (fr):	Rejets de cheminée ou ponctuels				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Grouping:		Total Air			
Trans Code:		ASta			
Chem:		Nitrogen oxides (expressed as NO2)			
Chem (fr):		Oxydes d'azote (exprimés en NO2)			
Quantity:		42			
Unit:		tonnes			
Basis of Estimate Cd:		E2			
Basis of Estimate Desc:		E2- Published Emission Factors - In use from 2003 and onward			

20	10 of 35	WNW/240.8	199.9 / 2.30	UNION GAS LIMITED 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	NPRI
NPRI ID:		10142	Org ID:		
Other ID:		N	Submit Date:		
No Other ID:			Last Modified:		
Track ID:		64720	Contact ID:		
Report ID:		127050	Cont Type:		
Report Type:		NPRI	Contact Title:		
Rpt Type ID:		1	Cont First Name:		
Report Year:		2008	Cont Last Name:		
Not-Current Rpt?:		No	Contact Position:		
Yr of Last Filed Rpt:		2014	Contact Fax:		
Fac ID:		149785	Contact Ph.:		
Fac Name:		PARKWAY (GREENBELT) COMPRESSOR STATION	Cont Area Code:		
Fac Address1:		6626 9TH LINE	Contact Tel.:		
Fac Address2:		LOT 10, CONCESSION 9	Contact Ext.:		
Fac Postal Zip:		L0P1E0	Cont Fax Area Cde:		
Facility Lat:		43.5699	Contact Fax:		
Facility Long:		-79.7843	Contact Email:		
DLS (Last Filed Rpt):			Latitude:		
Facility DLS:			Longitude:		
Datum:		1983	UTM Zone:		
Facility Cmnts:		No	UTM Northing:		
URL:		www.spectraenergy.com	UTM Easting:		
No of Empl.:		10	Waste Streams:		
Parent Co.:		Y	No Streams:		
No Parent Co.:		1	Waste Off Sites:		
Pollut Prev Cmnts:		No	No Off Sites:		
Stacks:		No	Shutdown:		
No of Stacks:			No of Shutdown:		
Canadian SIC Code (2 digit):					
Canadian SIC Code:					
SIC Code Description:					
American SIC Code:					
NAICS Code (2 digit):		48			
NAICS 2 Description:		Transportation and Warehousing			
NAICS Code (4 digit):		4862			
NAICS 4 Description:		Pipeline transportation of natural gas			
NAICS Code (6 digit):		486210			
NAICS 6 Description:		Pipeline transportation of natural gas			

Substance Release Report

Category Type ID:		13
Category Type Desc:		All Media
Category Type Desc (fr):		Rejets à tous les médias
Grouping:		Total All Media<1t
Trans Code:		
Chem:		PM2.5 - Particulate Matter <= 2.5 Microns
Chem (fr):		PM2,5 - Matière particulaire <= 2,5 microns
Quantity:		.41
Unit:		tonnes

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Basis of Estimate Cd: Basis of Estimate Desc: Category Type ID: 1 Category Type Desc: Stack / Point Category Type Desc (fr): Rejets de cheminée ou ponctuels Grouping: Total Air Trans Code: ASa Chem: Nitrogen oxides (expressed as NO2) Chem (fr): Oxydes d'azote (exprimés en NO2) Quantity: 69 Unit: tonnes Basis of Estimate Cd: E2 Basis of Estimate Desc: E2- Published Emission Factors - In use from 2003 and onward					
20	11 of 35	WNW/240.8	199.9 / 2.30	Union Gas Limited 6626 9th Line Milton ON	CA
Certificate #: 8948-7ENJ8T Application Year: 2008 Issue Date: 8/21/2008 Approval Type: Air Status: Revoked and/or Replaced Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:					
20	12 of 35	WNW/240.8	199.9 / 2.30	UNION GAS LIMITED 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	NPRI
NPRI ID: 10142 Other ID: N No Other ID: Track ID: 86046 Report ID: 139974 Report Type: NPRI Rpt Type ID: 1 Report Year: 2009 Not-Current Rpt?: No Yr of Last Filed Rpt: 2014 Fac ID: 149785 Fac Name: PARKWAY (GREENBELT) COMPRESSOR STATION Fac Address1: 6626 9TH LINE Fac Address2: LOT 10, CONCESSION 9 Fac Postal Zip: L0P1E0 Facility Lat: 43.5699 Facility Long: -79.7843 DLS (Last Filed Rpt): Facility DLS: Datum: 1983 Facility Cmnts: No URL: www.spectraenergy.com No of Empl.: 10 Parent Co.: Y No Parent Co.: 1					
Org ID: 101527 Submit Date: 5/25/2010 Last Modified: 5/29/2015 3:28:24 PM Contact ID: Cont Type: Contact Title: Cont First Name: Cont Last Name: Contact Position: Contact Fax: Contact Ph.: Cont Area Code: Contact Tel.: Contact Ext.: Cont Fax Area Cde: Contact Fax: Contact Email: Latitude: 43.5699 Longitude: -79.7843 UTM Zone: UTM Northing: UTM Easting: Waste Streams: No No Streams: Waste Off Sites: No					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pollut Prev Cmnts: No Stacks: No No of Stacks: Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code: NAICS Code (2 digit): 48 NAICS 2 Description: Transportation and Warehousing NAICS Code (4 digit): 4862 NAICS 4 Description: Pipeline transportation of natural gas NAICS Code (6 digit): 486210 NAICS 6 Description: Pipeline transportation of natural gas					
No Off Sites: Shutdown: No No of Shutdown:					
<u>Substance Release Report</u>					
Category Type ID: 13 Category Type Desc: All Media Category Type Desc (fr): Rejets à tous les médias Grouping: Total All Media<1t Trans Code: Chem: PM2.5 - Particulate Matter <= 2.5 Microns Chem (fr): PM2,5 - Matière particulaire <= 2,5 microns Quantity: .5 Unit: tonnes Basis of Estimate Cd: Basis of Estimate Desc:					
Category Type ID: 13 Category Type Desc: All Media Category Type Desc (fr): Rejets à tous les médias Grouping: Total All Media<1t Trans Code: Chem: PM10 - Particulate Matter <= 10 Microns Chem (fr): PM10 - Matière particulaire <= 10 microns Quantity: .5 Unit: tonnes Basis of Estimate Cd: Basis of Estimate Desc:					
Category Type ID: 1 Category Type Desc: Stack / Point Category Type Desc (fr): Rejets de cheminée ou ponctuels Grouping: Total Air Trans Code: ASta Chem: Nitrogen oxides (expressed as NO2) Chem (fr): Oxydes d'azote (exprimés en NO2) Quantity: 24 Unit: tonnes Basis of Estimate Cd: E2 Basis of Estimate Desc: E2- Published Emission Factors - In use from 2003 and onward					
20	13 of 35	WNW/240.8	199.9 / 2.30	Union Gas Limited 6626 Ninth Line Mississauga ON L5N 0C1	SPL
Ref No: 2167-8CBPCP Site No: Incident Dt: Year: Incident Cause: Pipe Or Hose Leak Incident Event: Environment Impact: Confirmed Nature of Impact: Soil Contamination					
Contaminant Qty: 15 L Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved: Site Lot: Site Conc:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
MOE Response: No Field Response Dt MOE Arvl on Scn: MOE Reported Dt: 12/20/2010 Dt Document Closed: 2/9/2011 Municipality No: System Facility Address: Client Type: Call Report Location Geodata: Contaminant Code: 15 Contaminant Name: HYDRAULIC OIL Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Receiving Environment: Incident Reason: Weight Of Snow/Ice Incident Summary: Union Gas - 15 L hydraulic oil to gravel Site Region: Site Municipality: Mississauga Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: Pipeline SAC Action Class: Land Spills Source Type: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: pipeline<UNOFFICIAL> Site Address: 6626 Ninth Line Client Name: Union Gas Limited					
Site Geo Ref Accu: Site Map Datum: Northing: Easting:					

20	14 of 35	WNW/240.8	199.9 / 2.30	UNION GAS LIMITED 6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	NPRI
NPRI ID: 10142 Other ID: Y No Other ID: 1 Track ID: 95769 Report ID: 149821 Report Type: NPRI Rpt Type ID: 1 Report Year: 2010 Not-Current Rpt?: No Yr of Last Filed Rpt: 2014 Fac ID: 225912 Fac Name: PARKWAY (GREENBELT) COMPRESSOR STATION Fac Address1: 6626 9TH LINE Fac Address2: NOT AVAILABLE Fac Postal Zip: L0P1E0 Facility Lat: 43.5699 Facility Long: -79.7843 DLS (Last Filed Rpt): Facility DLS: Datum: 1983 Facility Cmnts: No URL: No of Empl.: 10 Parent Co.: Y No Parent Co.: 1 Pollut Prev Cmnts: No					
Org ID: 101527 Submit Date: 6/8/2011 Last Modified: 5/29/2015 3:28:24 PM Contact ID: Cont Type: Contact Title: Cont First Name: Cont Last Name: Contact Position: Contact Fax: Contact Ph.: Cont Area Code: Contact Tel.: Contact Ext.: Cont Fax Area Cde: Contact Fax: Contact Email: Latitude: 43.5699 Longitude: -79.7843 UTM Zone: UTM Northing: UTM Easting: Waste Streams: No No Streams: Waste Off Sites: No No Off Sites:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Stacks: No of Stacks: Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code: NAICS Code (2 digit): NAICS 2 Description: NAICS Code (4 digit): NAICS 4 Description: NAICS Code (6 digit): NAICS 6 Description:	No			Shutdown: No of Shutdown:	No
<u>Substance Release Report</u>					
Category Type ID: Category Type Desc: Category Type Desc (fr): Grouping: Trans Code: Chem: Chem (fr): Quantity: Unit: Basis of Estimate Cd: Basis of Estimate Desc:		13 All Media Rejets à tous les médias Total All Media<1t			
Category Type ID: Category Type Desc: Category Type Desc (fr): Grouping: Trans Code: Chem: Chem (fr): Quantity: Unit: Basis of Estimate Cd: Basis of Estimate Desc:		13 All Media Rejets à tous les médias Total All Media<1t			
Category Type ID: Category Type Desc: Category Type Desc (fr): Grouping: Trans Code: Chem: Chem (fr): Quantity: Unit: Basis of Estimate Cd: Basis of Estimate Desc:		1 Stack / Point Rejets de cheminée ou ponctuels Total Air ASta Nitrogen oxides (expressed as NO2) Oxydes d'azote (exprimés en NO2) 49 tonnes E2 E2- Published Emission Factors - In use from 2003 and onward			
20	15 of 35	WNW/240.8	199.9 / 2.30	UNION GAS LIMITED PARKWAY STATION 6626 9TH LINE HORNBY ON	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact:		ON0178222 221210 Natural Gas Distribution 2009			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Phone No Admin: Contaminated Facility: MHSW Facility:					
<u>Detail(s)</u>					
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
Waste Class:		146			
Waste Class Name:		OTHER SPECIFIED INORGANICS			
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>20</u>	16 of 35	WNW/240.8	199.9 / 2.30	UNION GAS LIMITED 6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	NPRI
NPRI ID:	10142			Org ID:	101527
Other ID:				Submit Date:	6/25/2012
No Other ID:				Last Modified:	5/29/2015 3:28:24 PM
Track ID:	101427			Contact ID:	
Report ID:	5831			Cont Type:	
Report Type:	NPRI			Contact Title:	
Rpt Type ID:	1			Cont First Name:	
Report Year:	2011			Cont Last Name:	
Not-Current Rpt?:	No			Contact Position:	
Yr of Last Filed Rpt:	2014			Contact Fax:	
Fac ID:	225912			Contact Ph.:	
Fac Name:	PARKWAY (GREENBELT) COMPRESSOR STATION			Cont Area Code:	
Fac Address1:	6626 9TH LINE			Contact Tel.:	
Fac Address2:	NOT AVAILABLE			Contact Ext.:	
Fac Postal Zip:	L0P1E0			Cont Fax Area Cde:	
Facility Lat:	43.5699			Contact Fax:	
Facility Long:	-79.7843			Contact Email:	
DLS (Last Filed Rpt):				Latitude:	43.5699
Facility DLS:				Longitude:	-79.7843
Datum:	1983			UTM Zone:	
Facility Cmnts:				UTM Northing:	
URL:				UTM Easting:	
No of Empl.:	10			Waste Streams:	
Parent Co.:				No Streams:	
No Parent Co.:				Waste Off Sites:	
Pollut Prev Cmnts:				No Off Sites:	
Stacks:				Shutdown:	
No of Stacks:				No of Shutdown:	
Canadian SIC Code (2 digit):					
Canadian SIC Code:					
SIC Code Description:					
American SIC Code:					
NAICS Code (2 digit):	48				
NAICS 2 Description:	Transportation and Warehousing				
NAICS Code (4 digit):	4862				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
NAICS 4 Description:		Pipeline transportation of natural gas			
NAICS Code (6 digit):		486210			
NAICS 6 Description:		Pipeline transportation of natural gas			
<u>Substance Release Report</u>					
Category Type ID:		1			
Category Type Desc:		Stack / Point			
Category Type Desc (fr):		Rejets de cheminée ou ponctuels			
Grouping:		Total Air			
Trans Code:		ASta			
Chem:		PM2.5 - Particulate Matter <= 2.5 Microns			
Chem (fr):		PM2,5 - Matière particulaire <= 2,5 microns			
Quantity:		.85			
Unit:		tonnes			
Basis of Estimate Cd:		E2			
Basis of Estimate Desc:		E2- Published Emission Factors - In use from 2003 and onward			
Category Type ID:		1			
Category Type Desc:		Stack / Point			
Category Type Desc (fr):		Rejets de cheminée ou ponctuels			
Grouping:		Total Air			
Trans Code:		ASta			
Chem:		PM10 - Particulate Matter <= 10 Microns			
Chem (fr):		PM10 - Matière particulaire <= 10 microns			
Quantity:		.85			
Unit:		tonnes			
Basis of Estimate Cd:		E2			
Basis of Estimate Desc:		E2- Published Emission Factors - In use from 2003 and onward			
Category Type ID:		1			
Category Type Desc:		Stack / Point			
Category Type Desc (fr):		Rejets de cheminée ou ponctuels			
Grouping:		Total Air			
Trans Code:		ASta			
Chem:		Nitrogen oxides (expressed as NO2)			
Chem (fr):		Oxydes d'azote (exprimés en NO2)			
Quantity:		44			
Unit:		tonnes			
Basis of Estimate Cd:		E2			
Basis of Estimate Desc:		E2- Published Emission Factors - In use from 2003 and onward			
20	17 of 35	WNW/240.8	199.9 / 2.30	UNION GAS LIMITED PARKWAY STATION 6626 9TH LINE Mississauga ON	GEN
Generator No:		ON0178222			
SIC Code:		221210			
SIC Description:		Natural Gas Distribution			
Approval Years:		2010			
PO Box No:					
Country:					
Status:					
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					
<u>Detail(s)</u>					
Waste Class:		146			
Waste Class Name:		OTHER SPECIFIED INORGANICS			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class: Waste Class Name:		252 WASTE OILS & LUBRICANTS			
Waste Class: Waste Class Name:		251 OIL SKIMMINGS & SLUDGES			
Waste Class: Waste Class Name:		212 ALIPHATIC SOLVENTS			
Waste Class: Waste Class Name:		145 PAINT/PIGMENT/COATING RESIDUES			
Waste Class: Waste Class Name:		213 PETROLEUM DISTILLATES			

<u>20</u>	18 of 35	WNW/240.8	199.9 / 2.30	UNION GAS LIMITED PARKWAY STATION 6626 9TH LINE Mississauga ON	GEN
Generator No:	ON0178222				
SIC Code:	221210				
SIC Description:	Natural Gas Distribution				
Approval Years:	2011				
PO Box No:					
Country:					
Status:					
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					

Detail(s)

Waste Class: Waste Class Name:	145 PAINT/PIGMENT/COATING RESIDUES				
Waste Class: Waste Class Name:	212 ALIPHATIC SOLVENTS				
Waste Class: Waste Class Name:	146 OTHER SPECIFIED INORGANICS				
Waste Class: Waste Class Name:	252 WASTE OILS & LUBRICANTS				
Waste Class: Waste Class Name:	213 PETROLEUM DISTILLATES				
Waste Class: Waste Class Name:	251 OIL SKIMMINGS & SLUDGES				

<u>20</u>	19 of 35	WNW/240.8	199.9 / 2.30	UNION GAS LIMITED PARKWAY STATION 6626 9TH LINE Mississauga ON	GEN
Generator No:	ON0178222				
SIC Code:	221210				
SIC Description:	Natural Gas Distribution				
Approval Years:	2012				
PO Box No:					
Country:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:					
<u>Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
Waste Class:		146			
Waste Class Name:		OTHER SPECIFIED INORGANICS			
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
20	20 of 35	WNW/240.8	199.9 / 2.30	UNION GAS LIMITED 6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	NPRI
NPRI ID:	10142			Org ID:	101527
Other ID:				Submit Date:	5/30/2013
No Other ID:				Last Modified:	5/29/2015 3:28:24 PM
Track ID:	111348			Contact ID:	
Report ID:	21098			Cont Type:	
Report Type:	NPRI			Contact Title:	
Rpt Type ID:	1			Cont First Name:	
Report Year:	2012			Cont Last Name:	
Not-Current Rpt?:	No			Contact Position:	
Yr of Last Filed Rpt:	2014			Contact Fax:	
Fac ID:	225912			Contact Ph.:	
Fac Name:	PARKWAY (GREENBELT) COMPRESSOR STATION			Cont Area Code:	
Fac Address1:	6626 9TH LINE			Contact Tel.:	
Fac Address2:	NOT AVAILABLE			Contact Ext.:	
Fac Postal Zip:	L0P1E0			Cont Fax Area Cde:	
Facility Lat:	43.5699			Contact Fax:	
Facility Long:	-79.7843			Contact Email:	
DLS (Last Filed Rpt):				Latitude:	43.5699
Facility DLS:				Longitude:	-79.7843
Datum:	1983			UTM Zone:	
Facility Cmnts:				UTM Northing:	
URL:				UTM Easting:	
No of Empl.:	12			Waste Streams:	
Parent Co.:				No Streams:	
No Parent Co.:				Waste Off Sites:	
Pollut Prev Cmnts:				No Off Sites:	
Stacks:				Shutdown:	
No of Stacks:				No of Shutdown:	
Canadian SIC Code (2 digit):					
Canadian SIC Code:					
SIC Code Description:					
American SIC Code:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
NAICS Code (2 digit): 48 NAICS 2 Description: Transportation and Warehousing NAICS Code (4 digit): 4862 NAICS 4 Description: Pipeline transportation of natural gas NAICS Code (6 digit): 486210 NAICS 6 Description: Pipeline transportation of natural gas					
<u>Substance Release Report</u>					
Category Type ID: 1 Category Type Desc: Stack / Point Category Type Desc (fr): Rejets de cheminée ou ponctuels Grouping: Total Air Trans Code: ASta Chem: Nitrogen oxides (expressed as NO2) Chem (fr): Oxydes d'azote (exprimés en NO2) Quantity: 54 Unit: tonnes Basis of Estimate Cd: E2 Basis of Estimate Desc: E2- Published Emission Factors - In use from 2003 and onward					
20	21 of 35	WNW/240.8	199.9 / 2.30	UNION GAS LIMITED PARKWAY STATION 6626 9TH LINE Mississauga ON	GEN
Generator No: ON0178222 SIC Code: 221210 SIC Description: NATURAL GAS DISTRIBUTION Approval Years: 2013 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:					
<u>Detail(s)</u>					
Waste Class: 251 Waste Class Name: OIL SKIMMINGS & SLUDGES					
Waste Class: 145 Waste Class Name: PAINT/PIGMENT/COATING RESIDUES					
Waste Class: 213 Waste Class Name: PETROLEUM DISTILLATES					
Waste Class: 252 Waste Class Name: WASTE OILS & LUBRICANTS					
Waste Class: 212 Waste Class Name: ALIPHATIC SOLVENTS					
Waste Class: 146 Waste Class Name: OTHER SPECIFIED INORGANICS					
20	22 of 35	WNW/240.8	199.9 / 2.30	UNION GAS LIMITED 6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	NPRI
NPRI ID: 10142 Org ID: 101527					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Other ID:				Submit Date:	5/26/2014
No Other ID:				Last Modified:	5/29/2015 3:28:24 PM
Track ID:	116453			Contact ID:	
Report ID:	30719			Cont Type:	
Report Type:	NPRI			Contact Title:	
Rpt Type ID:	1			Cont First Name:	
Report Year:	2013			Cont Last Name:	
Not-Current Rpt?:	No			Contact Position:	
Yr of Last Filed Rpt:	2014			Contact Fax:	
Fac ID:	225912			Contact Ph.:	
Fac Name:	PARKWAY (GREENBELT) COMPRESSOR STATION			Cont Area Code:	
Fac Address1:	6626 9TH LINE			Contact Tel.:	
Fac Address2:	NOT AVAILABLE			Contact Ext.:	
Fac Postal Zip:	LOP1E0			Cont Fax Area Cde:	
Facility Lat:	43.5699			Contact Fax:	
Facility Long:	-79.7843			Contact Email:	
DLS (Last Filed Rpt):				Latitude:	43.5699
Facility DLS:				Longitude:	-79.7843
Datum:	1983			UTM Zone:	
Facility Cmnts:				UTM Northing:	
URL:				UTM Easting:	
No of Empl.:	12			Waste Streams:	
Parent Co.:				No Streams:	
No Parent Co.:				Waste Off Sites:	
Pollut Prev Cmnts:				No Off Sites:	
Stacks:				Shutdown:	
No of Stacks:				No of Shutdown:	
Canadian SIC Code (2 digit):					
Canadian SIC Code:					
SIC Code Description:					
American SIC Code:					
NAICS Code (2 digit):	48				
NAICS 2 Description:	Transportation and Warehousing				
NAICS Code (4 digit):	4862				
NAICS 4 Description:	Pipeline transportation of natural gas				
NAICS Code (6 digit):	486210				
NAICS 6 Description:	Pipeline transportation of natural gas				

Substance Release Report

Category Type ID: 1
Category Type Desc: Stack / Point
Category Type Desc (fr): Rejets de cheminée ou ponctuels
Grouping: Total Air
Trans Code: ASta
Chem: PM2.5 - Particulate Matter <= 2.5 Microns
Chem (fr): PM2,5 - Matière particulaire <= 2,5 microns
Quantity: .31
Unit: tonnes
Basis of Estimate Cd: E2
Basis of Estimate Desc: E2- Published Emission Factors - In use from 2003 and onward

Category Type ID: 1
Category Type Desc: Stack / Point
Category Type Desc (fr): Rejets de cheminée ou ponctuels
Grouping: Total Air
Trans Code: ASta
Chem: Nitrogen oxides (expressed as NO2)
Chem (fr): Oxydes d'azote (exprimés en NO2)
Quantity: 87
Unit: tonnes
Basis of Estimate Cd: E2
Basis of Estimate Desc: E2- Published Emission Factors - In use from 2003 and onward

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
20	23 of 35	WNW/240.8	199.9 / 2.30	UNION GAS LIMITED 6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	NPRI
NPRI ID: 10142 Other ID: No Other ID: Track ID: 126349 Report ID: 48355 Report Type: NPRI Rpt Type ID: 1 Report Year: 2014 Not-Current Rpt?: No Yr of Last Filed Rpt: 2014 Fac ID: 225912 Fac Name: PARKWAY (GREENBELT) COMPRESSOR STATION Fac Address1: 6626 9TH LINE Fac Address2: NOT AVAILABLE Fac Postal Zip: L0P1E0 Facility Lat: 43.5699 Facility Long: -79.7843 DLS (Last Filed Rpt): Facility DLS: Datum: 1983 Facility Cmnts: URL: No of Empl.: 14 Parent Co.: No Parent Co.: Pollut Prev Cmnts: Stacks: No of Stacks: Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code: NAICS Code (2 digit): 48 NAICS 2 Description: Transportation and Warehousing NAICS Code (4 digit): 4862 NAICS 4 Description: Pipeline transportation of natural gas NAICS Code (6 digit): 486210 NAICS 6 Description: Pipeline transportation of natural gas Org ID: 101527 Submit Date: 5/20/2015 Last Modified: 6/10/2015 10:59:04 AM Contact ID: Cont Type: Contact Title: Cont First Name: Cont Last Name: Contact Position: Contact Fax: Contact Ph.: Cont Area Code: Contact Tel.: Contact Ext.: Cont Fax Area Cde: Contact Fax: Contact Email: Latitude: 43.5699 Longitude: -79.7843 UTM Zone: UTM Northing: UTM Easting: Waste Streams: No Streams: Waste Off Sites: No Off Sites: Shutdown: No of Shutdown:					
<u>Substance Release Report</u> Category Type ID: 1 Category Type Desc: Stack / Point Category Type Desc (fr): Rejets de cheminée ou ponctuels Grouping: Total Air Trans Code: ASta Chem: Nitrogen oxides (expressed as NO2) Chem (fr): Oxydes d'azote (exprimés en NO2) Quantity: 42 Unit: tonnes Basis of Estimate Cd: E2 Basis of Estimate Desc: E2- Published Emission Factors - In use from 2003 and onward					
20	24 of 35	WNW/240.8	199.9 / 2.30	Union Gas Limited 6626 9th Line Milton ON N7L 3V9	ECA
Approval No: 5398-75ESPZ MOE District: Halton-Peel					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Approval Date: 2007-10-03 Status: Revoked and/or Replaced Record Type: ECA Link Source: IDS SWP Area Name: Halton Approval Type: ECA-AIR Project Type: AIR Business Name: Union Gas Limited Address: 6626 9th Line Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7680-6XX26X-14.pdf PDF Site Location:					
20	25 of 35	WNW/240.8	199.9 / 2.30	Union Gas Limited 6626 9th Line Milton ON N7M 5M1	ECA
Approval No: 8948-7ENJ8T Approval Date: 2008-08-21 Status: Revoked and/or Replaced Record Type: ECA Link Source: IDS SWP Area Name: Halton Approval Type: ECA-AIR Project Type: AIR Business Name: Union Gas Limited Address: 6626 9th Line Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/6669-7DGPT2-14.pdf PDF Site Location:					
20	26 of 35	WNW/240.8	199.9 / 2.30	Union Gas Limited 6626 Ninth Line Mississauga ON N7L 3V9	ECA
Approval No: 1617-5T6TTD Approval Date: 2003-11-12 Status: Approved Record Type: ECA Link Source: IDS SWP Area Name: Halton Approval Type: ECA-Municipal Drinking Water Systems Project Type: Municipal Drinking Water Systems Business Name: Union Gas Limited Address: 6626 Ninth Line Full Address: Full PDF Link: PDF Site Location:					
20	27 of 35	WNW/240.8	199.9 / 2.30	UNION GAS LIMITED PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	GEN
Generator No: ON0178222 SIC Code: 221210 SIC Description: NATURAL GAS DISTRIBUTION Approval Years: 2015 PO Box No: Country: Canada Status:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Co Admin:		Peter Mussio			
Choice of Contact:		CO_OFFICIAL			
Phone No Admin:		(519) 351 8222 Ext.5235			
Contaminated Facility:		No			
MHSW Facility:		No			
<u>Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
Waste Class:		146			
Waste Class Name:		OTHER SPECIFIED INORGANICS			
Waste Class:		263			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
Waste Class:		331			
Waste Class Name:		WASTE COMPRESSED GASES			
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			

20

28 of 35

WNW/240.8

199.9 / 2.30

UNION GAS LIMITED

PARKWAY STATION 6626 9TH LINE

Mississauga ON L5N 0C1

GEN

Generator No:

SIC Code:

SIC Description:

Approval Years:

PO Box No:

Country:

Status:

Co Admin:

Choice of Contact:

Phone No Admin:

Contaminated Facility:

MHSW Facility:

ON0178222

221210

NATURAL GAS DISTRIBUTION

2016

Canada

Peter Mussio

CO_OFFICIAL

(519) 351 8222 Ext.5235

No

No

Detail(s)

Waste Class:

Waste Class Name:

Waste Class:

Waste Class Name:

Waste Class:

Waste Class Name:

Waste Class:

Waste Class Name:

263

ORGANIC LABORATORY CHEMICALS

252

WASTE OILS & LUBRICANTS

212

ALIPHATIC SOLVENTS

251

OIL SKIMMINGS & SLUDGES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
Waste Class:		146			
Waste Class Name:		OTHER SPECIFIED INORGANICS			
Waste Class:		331			
Waste Class Name:		WASTE COMPRESSED GASES			
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
20	29 of 35	WNW/240.8	199.9 / 2.30	UNION GAS LIMITED PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	GEN
Generator No:		ON0178222			
SIC Code:		221210			
SIC Description:		NATURAL GAS DISTRIBUTION			
Approval Years:		2014			
PO Box No:					
Country:		Canada			
Status:					
Co Admin:		Peter Mussio			
Choice of Contact:		CO_OFFICIAL			
Phone No Admin:		(519) 351 8222 Ext.5235			
Contaminated Facility:		No			
MHSW Facility:		No			
 <u>Detail(s)</u>					
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
Waste Class:		331			
Waste Class Name:		WASTE COMPRESSED GASES			
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
Waste Class:		263			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
Waste Class:		146			
Waste Class Name:		OTHER SPECIFIED INORGANICS			
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
20	30 of 35	WNW/240.8	199.9 / 2.30	Enbridge Gas Inc. operating as Union Gas PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	GEN
Generator No:		ON0178222			
SIC Code:					
SIC Description:					
Approval Years:		As of Dec 2018			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
PO Box No: Country: Canada Status: Registered Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:					
<u>Detail(s)</u>					
Waste Class:		145 I			
Waste Class Name:		Wastes from the use of pigments, coatings and paints			
Waste Class:		146 I			
Waste Class Name:		Other specified inorganic sludges, slurries or solids			
Waste Class:		146 T			
Waste Class Name:		Other specified inorganic sludges, slurries or solids			
Waste Class:		212 H			
Waste Class Name:		Aliphatic solvents and residues			
Waste Class:		212 L			
Waste Class Name:		Aliphatic solvents and residues			
Waste Class:		213 I			
Waste Class Name:		Petroleum distillates			
Waste Class:		251 L			
Waste Class Name:		Waste oils/sludges (petroleum based)			
Waste Class:		251 T			
Waste Class Name:		Waste oils/sludges (petroleum based)			
Waste Class:		252 L			
Waste Class Name:		Waste crankcase oils and lubricants			
Waste Class:		263 I			
Waste Class Name:		Misc. waste organic chemicals			
Waste Class:		263 L			
Waste Class Name:		Misc. waste organic chemicals			
Waste Class:		331 I			
Waste Class Name:		Waste compressed gases including cylinders			

20	31 of 35	WNW/240.8	199.9 / 2.30	Union Gas Limited 6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	NPRI
NPRI ID:	10142			Org ID:	104939
Other ID:				Submit Date:	5/11/2016
No Other ID:				Last Modified:	11/18/2016 8:28:05 AM
Track ID:	136779			Contact ID:	
Report ID:	69886			Cont Type:	
Report Type:	NPRI			Contact Title:	
Rpt Type ID:	1			Cont First Name:	
Report Year:	2015			Cont Last Name:	
Not-Current Rpt?:	No			Contact Position:	
Yr of Last Filed Rpt:	2014			Contact Fax:	
Fac ID:	225912			Contact Ph.:	
Fac Name:	PARKWAY (GREENBELT) COMPRESSOR STATION			Cont Area Code:	

20	32 of 35	WNW/240.8	199.9 / 2.30	Union Gas Limited 6626 Ninth Line Mississauga ON	SPL
Ref No:	0670-AVCQXV			Contaminant Qty:	10 L
Site No:	NA			Nature of Damage:	
Incident Dt:	2018/01/25			Discharger Report:	
Year:				Material Group:	
Incident Cause:				Health/Env Conseq:	2 - Minor Environment
Incident Event:	Operator/Human error			Agency Involved:	
Environment Impact:				Site Lot:	
Nature of Impact:				Site Conc:	
MOE Response:	No			Site Geo Ref Accu:	
Dt MOE Arvl on Scn:				Site Map Datum:	
MOE Reported Dt:	2018/01/25			Northing:	4824827.19
Dt Document Closed:				Easting:	598433.33
Municipality No:					
System Facility Address:					
Client Type:	Corporation				
Call Report Location Geodata:					
Contaminant Code:	13				
Contaminant Name:	DIESEL FUEL				
Contaminant Limit 1:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contam Limit Freq 1:		n/a			
Contaminant UN No 1:		1202			
Receiving Medium:					
Receiving Environment:		Land			
Incident Reason:		Operator/Human Error			
Incident Summary:		Union Gas: 10 L spill during fuel delivery			
Site Region:		Central			
Site Municipality:		Mississauga			
Activity Preceding Spill:					
Property 2nd Watershed:					
Property Tertiary Watershed:					
Sector Type:		Miscellaneous Industrial			
SAC Action Class:		Land Spills			
Source Type:		Tank - Above Ground			
Site County/District:		Regional Municipality of Peel			
Site Geo Ref Meth:					
Site District Office:		Halton-Peel			
Nearest Watercourse:					
Site Name:		Union Gas Compressor Yard<UNOFFICIAL>			
Site Address:		6626 Ninth Line			
Client Name:		Union Gas Limited			

20	33 of 35	WNW/240.8	199.9 / 2.30	Enbridge Gas Inc. PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	GEN
Generator No:		ON0178222			
SIC Code:					
SIC Description:					
Approval Years:		As of Jul 2020			
PO Box No:					
Country:		Canada			
Status:		Registered			
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					
<u>Detail(s)</u>					
Waste Class:		251 L			
Waste Class Name:		Waste oils/sludges (petroleum based)			
Waste Class:		213 I			
Waste Class Name:		Petroleum distillates			
Waste Class:		251 T			
Waste Class Name:		Waste oils/sludges (petroleum based)			
Waste Class:		331 I			
Waste Class Name:		Waste compressed gases including cylinders			
Waste Class:		145 I			
Waste Class Name:		Wastes from the use of pigments, coatings and paints			
Waste Class:		212 L			
Waste Class Name:		Aliphatic solvents and residues			
Waste Class:		263 I			
Waste Class Name:		Misc. waste organic chemicals			
Waste Class:		146 T			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Name:		Other specified inorganic sludges, slurries or solids			
Waste Class:		146 I			
Waste Class Name:		Other specified inorganic sludges, slurries or solids			
Waste Class:		252 L			
Waste Class Name:		Waste crankcase oils and lubricants			
Waste Class:		263 L			
Waste Class Name:		Misc. waste organic chemicals			
Waste Class:		212 H			
Waste Class Name:		Aliphatic solvents and residues			
20	34 of 35	WNW/240.8	199.9 / 2.30	Enbridge Gas Inc. PARKWAY EAST 6626 9TH LINE Mississauga ON L5N 0C1	GEN
Generator No:		ON0178222			
SIC Code:					
SIC Description:					
Approval Years:		As of Nov 2021			
PO Box No:					
Country:		Canada			
Status:		Registered			
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					
<u>Detail(s)</u>					
Waste Class:		263 I			
Waste Class Name:		Misc. waste organic chemicals			
Waste Class:		251 T			
Waste Class Name:		Waste oils/sludges (petroleum based)			
Waste Class:		263 L			
Waste Class Name:		Misc. waste organic chemicals			
Waste Class:		251 L			
Waste Class Name:		Waste oils/sludges (petroleum based)			
Waste Class:		212 L			
Waste Class Name:		Aliphatic solvents and residues			
Waste Class:		146 I			
Waste Class Name:		Other specified inorganic sludges, slurries or solids			
Waste Class:		213 I			
Waste Class Name:		Petroleum distillates			
Waste Class:		252 L			
Waste Class Name:		Waste crankcase oils and lubricants			
Waste Class:		146 T			
Waste Class Name:		Other specified inorganic sludges, slurries or solids			
Waste Class:		212 H			
Waste Class Name:		Aliphatic solvents and residues			
Waste Class:		331 I			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Name:		Waste compressed gases including cylinders			
Waste Class:		145 I			
Waste Class Name:		Wastes from the use of pigments, coatings and paints			
20	35 of 35	WNW/240.8	199.9 / 2.30	Enbridge Gas Inc. PARKWAY EAST 6626 9TH LINE Mississauga ON L5N 0C1	GEN
Generator No:		ON0178222			
SIC Code:					
SIC Description:					
Approval Years:		As of Oct 2022			
PO Box No:					
Country:		Canada			
Status:		Registered			
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					
<u>Detail(s)</u>					
Waste Class:		331 I			
Waste Class Name:		WASTE COMPRESSED GASES			
Waste Class:		251 T			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
Waste Class:		146 I			
Waste Class Name:		OTHER SPECIFIED INORGANICS			
Waste Class:		212 L			
Waste Class Name:		ALIPHATIC SOLVENTS			
Waste Class:		145 I			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
Waste Class:		263 L			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
Waste Class:		146 T			
Waste Class Name:		OTHER SPECIFIED INORGANICS			
Waste Class:		263 I			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
Waste Class:		213 I			
Waste Class Name:		PETROLEUM DISTILLATES			
Waste Class:		252 L			
Waste Class Name:		WASTE OILS & LUBRICANTS			
Waste Class:		212 H			
Waste Class Name:		ALIPHATIC SOLVENTS			
Waste Class:		251 L			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			

Unplottable Summary

Total: **24** Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	LAMAJE DEVELOPMENTS LIMITED	BRITANNIA WOODS 1/LISGAR DR.	MISSISSAUGA CITY ON	
CA	LAMAJE DEVELOPMENTS LIMITED	BRITANNIA WOODS 1/LISGAR DR.	MISSISSAUGA CITY ON	
CA		Ninth Line	Mississauga ON	
CA	MISSISSAUGA CITY-LISGAR/W. CHURCHILL DIST	NINTH LINE/FUTURE ERIN CENTRE	MISSISSAUGA CITY ON	
CA	FIRST CITY DEVELOPMENT CORP. LTD.	EASEMENT NINTH LINE LISGAR SUB	MISSISSAUGA CITY ON	
CA	UNION GAS LTD.	LOT 9 CONC. IX.	MILTON TOWN ON	
CA	UNION GAS LIMITED	NINTH LINE	MILTON TOWN ON	
DTNK	LOURETTA PLANT	LOT 9 CON 9 HALTON ON CA	ON	
EBR	Regional Municipality of Peel - Approval to amend a municipality's official	plan Ninth Line Mississauga, ON Canada	ON	
ECA	Argo Trail Corporation	Berryman Trail and Worthview Place, Lot 9, Concession 10, geographic township of Trafalgar	Mississauga ON	L7M 4P8
EHS		Ninth Line	Mississauga ON	
EHS		West side of Ninth Line, between Hwy 401 & 407	Mississauga ON	
FST	LOURETTA PLANT	LOT 9 CON 9 HALTON ON CA	ON	
GEN	UNION GAS LIMITED 39-270	WEST SIDE 9TH LINE BETWEEN DERRY ROAD & BRITANIA ROAD	MILTON ON	
GEN	UNION GAS LIMITED	WEST SIDE 9TH LINE BETWEEN DERRY ROAD & BRITANIA ROAD	MILTON ON	
GEN	UNION GAS LIMITED	GREENBELT TRANSMISSION STATION LOT 9, CONC 9	MILTON ON	

GEN	UNION GAS LIMITED	GREENBELT TRANSMISSION STATION LOT 9, CONCESSION 9	MILTON ON	
PRT	LOURETTA PLANT	LOT 9 CON 9	HALTON ON	
PTTW	Union Gas Limited	Lot 9 and 10, Concession 10 Town of Milton, Halton Region TOWN OF MILTON	ON	
REC	GLEN OAKS MEMORIAL GARDENS	NINTH LINE	MISSISSAUGA ON	L5L 1W6
SPL	CONSUMERS' GAS CO. LTD., THE	LISGAR STATION REGULATOR/COMPRESSOR STATION	MISSISSAUGA CITY ON	
WWIS		lot 9	ON	
WWIS		lot 9	ON	
WWIS		lot 9	ON	

Unplottable Report

Site: LAMAJE DEVELOPMENTS LIMITED
BRITANNIA WOODS 1/LISGAR DR. MISSISSAUGA CITY ON

Database:
CA

Certificate #: 3-1667-97-
Application Year: 97
Issue Date: 11/17/1997
Approval Type: Municipal sewage
Status: Cancelled
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: LAMAJE DEVELOPMENTS LIMITED
BRITANNIA WOODS 1/LISGAR DR. MISSISSAUGA CITY ON

Database:
CA

Certificate #: 7-1211-97-
Application Year: 97
Issue Date: 11/17/1997
Approval Type: Municipal water
Status: Cancelled
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: Ninth Line Mississauga ON

Database:
CA

Certificate #: 8428-4MBM8G
Application Year: 00
Issue Date: 7/25/00
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Corporation of the City of Mississauga
Client Address: 3185 Mavis Road
Client City: Mississauga
Client Postal Code: L5C 1T7
Project Description: Installation of Storm Sewers on Ninth Line.
Contaminants:
Emission Control:

Site: MISSISSAUGA CITY-LISGAR/W.CHURCHILL DIST
NINTH LINE/FUTURE ERIN CENTRE MISSISSAUGA CITY ON

Database:
CA

Certificate #: 3-0286-90-

Application Year: 90
Issue Date: 3/9/1990
Approval Type: Municipal sewage
Status: Revised
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: **FIRST CITY DEVELOPMENT CORP. LTD.**
EASEMENT NINTH LINE LISGAR SUB MISSISSAUGA CITY ON

Database:
CA

Certificate #: 3-0128-87-
Application Year: 87
Issue Date: 2/27/1987
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: **UNION GAS LTD.**
LOT 9 CONC. IX. MILTON TOWN ON

Database:
CA

Certificate #: 8-3179-88-
Application Year: 88
Issue Date: 11/23/1988
Approval Type: Industrial air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description: NOISE
Contaminants:
Emission Control:

Site: **UNION GAS LIMITED**
NINTH LINE MILTON TOWN ON

Database:
CA

Certificate #: 8-3113-88-
Application Year: 88
Issue Date: 9/12/1988
Approval Type: Industrial air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description: COMPRESSED/DIESEL
Contaminants: Nitrogen Oxides, Carbon Monoxide, Methane (Incl. Hydrocarbons Expr. As Ch4
Emission Control: Silencer

Site: LOURETTA PLANT
LOT 9 CON 9 HALTON ON CA ON

Database:
DTNK

**Delisted Expired Fuel Safety
Facilities**

Instance No:	10774379	Expired Date:	
Status:	Inactive	Max Hazard Rank:	NULL
Instance ID:		Facility Location:	LOT 9 CON 9 HALTON ON CA
Instance Type:		Facility Type:	FS LIQUID FUEL TANK
Instance Creation Dt:	5/3/1991	Fuel Type 2:	NULL
Instance Install Dt:	5/3/1991	Fuel Type 3:	NULL
Item Description:	FS Liquid Fuel Tank	Panam Related:	NULL
Manufacturer:	NULL	Panam Venue Nm:	NULL
Model:	NULL	External Identifier:	NULL
Serial No:	NULL	Item:	
ULC Standard:	NULL	Piping Steel:	
Quantity:	1	Piping Galvanized:	
Unit of Measure:	EA	Tank Single Wall St:	
Overfill Prot Type:	NULL	Piping Underground:	
Creation Date:	7/5/2009 1:20:58 AM	Tank Underground:	
Next Periodic Str DT:	NULL	Source:	FS Liquid Fuel Tank
TSSA Base Sched Cycle 2:	NULL		
TSSAMax Hazard Rank 1:	NULL		
TSSA Risk Based Periodic Yn:	NULL		
TSSA Volume of Directives:	NULL		
TSSA Periodic Exempt:	NULL		
TSSA Statutory Interval:	NULL		
TSSA Recd Insp Interva:	NULL		
TSSA Recd Tolerance:	NULL		
TSSA Program Area:	NULL		
TSSA Program Area 2:	NULL		
Description:	UNDERGROUND TANK		
Original Source:	EXP		
Record Date:	31-JUL-2020		

Site: Regional Municipality of Peel - Approval to amend a municipality's official
plan Ninth Line Mississauga, ON Canada ON

Database:
EBR

EBR Registry No:	019-2608	Decision Posted:	
Ministry Ref No:		Exception Posted:	
Notice Type:	Bulletin	Section:	
Notice Stage:		Act 1:	Planning Act, R.S.O. 1990
Notice Date:		Act 2:	
Proposal Date:		Site Location Map:	
Year:			
Instrument Type:			
Off Instrument Name:			
Posted By:	Ministry of Municipal Affairs and Housing		
Company Name:			
Site Address:	Ninth Line Mississauga, ON Canada		
Location Other:			
Proponent Name:	Regional Municipality of Peel - Approval to amend a municipality's official plan		
Proponent Address:	Regional Municipality of Peel 10 Peel Centre Drive Brampton, ON L6T 4B9 Canada		
Comment Period:			
URL:	https://ero.ontario.ca/notice/019-2608		

Site Location Details:

Regional Official Plan Amendment ROPA 33 applies to approximately 350 hectares of land, known as the "Ninth Line Lands". The Ninth Line Lands are an area in the City of Mississauga adjacent to the Town of Milton, bounded by Highway 407 to the west; Highway 401 to the north; Highway 403 to the south; and Ninth Line to the east.

Site: *Argo Trail Corporation*
Berryman Trail and Worthview Place, Lot 9, Concession 10, geographic township of Trafalgar Mississauga ON L7M 4P8

Database:
ECA

Approval No: 1880-9RGSNF
Approval Date: 2014-12-15
Status: Approved
Record Type: ECA
Link Source: IDS

MOE District:
City:
Longitude:
Latitude:
Geometry X:
Geometry Y:

SWP Area Name:
Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS
Business Name: Argo Trail Corporation
Address: Berryman Trail and Worthview Place, Lot 9, Concession 10, geographic township of Trafalgar
Full Address:
Full PDF Link: <https://www.accessenvironment.ene.gov.on.ca/instruments/7111-9Q6RZG-14.pdf>
PDF Site Location:

Site: *Ninth Line Mississauga ON*

Database:
EHS

Order No: 20120206042
Status: C
Report Type: Custom Report
Report Date: 2/15/2012
Date Received: 2/6/2012 3:13:37 PM
Previous Site Name: Unknown
Lot/Building Size:
Additional Info Ordered: Fire Insur. Maps and/or Site Plans; Topographic Maps

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): 0.25
X: -79.7142
Y: 1

Site: *West side of Ninth Line, between Hwy 401 & 407 Mississauga ON*

Database:
EHS

Order No: 20110412012
Status: C
Report Type: Custom Report
Report Date: 4/20/2011
Date Received: 4/12/2011 9:42:09 AM
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Fire Insur. Maps and/or Site Plans

Nearest Intersection: Hwys 401 & 407
Municipality: Peel
Client Prov/State: ON
Search Radius (km): 0.4
X: -79.784437
Y: 1

Site: *LOURETTA PLANT*
LOT 9 CON 9 HALTON ON CA ON

Database:
FST

Instance No: 10774379
Status:
Cont Name:
Instance Type:
Item:
Item Description: FS Liquid Fuel Tank
Tank Type: Single Wall UST
Install Date: 5/3/1991
Install Year: NULL
Years in Service:
Model: NULL
Description:
Capacity: 0
Tank Material: Steel
Corrosion Protect: Coating
Overfill Protect:
Facility Type: FS Liquid Fuel Tank
Parent Facility Type:

Manufacturer:
Serial No:
Ulc Standard:
Quantity:
Unit of Measure:
Fuel Type: Gasoline
Fuel Type2: NULL
Fuel Type3: NULL
Piping Steel:
Piping Galvanized:
Tanks Single Wall St:
Piping Underground:
No Underground:
Panam Related:
Panam Venue:

Facility Location:
Device Installed Location: LOT 9 CON 9 HALTON ON CA

Liquid Fuel Tank Details

Overfill Protection:
Owner Account Name: LOURETTA PLANT
Item: FS LIQUID FUEL TANK

Site: UNION GAS LIMITED 39-270
WEST SIDE 9TH LINE BETWEEN DERRY ROAD & BRITANIA ROAD MILTON ON

Database:
GEN

Generator No: ON0178218
SIC Code: 0711
SIC Description: CONV. OIL & GAS IND.
Approval Years: 94,95,96
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Site: UNION GAS LIMITED
WEST SIDE 9TH LINE BETWEEN DERRY ROAD & BRITANIA ROAD MILTON ON

Database:
GEN

Generator No: ON0178218
SIC Code: 0711
SIC Description: CONV. OIL & GAS IND.
Approval Years: 88,89,90,92,93,97,98,99,00,01
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Site: UNION GAS LIMITED
GREENBELT TRANSMISSION STATION LOT 9, CONC 9 MILTON ON

Database:
GEN

Generator No: ON0178241
SIC Code: 4611
SIC Description: GAS PIPELINE TRANS.
Approval Years: 93,97

PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

Site: **UNION GAS LIMITED**
GREENBELT TRANSMISSION STATION LOT 9, CONCESSION 9 MILTON ON

Database:
GEN

Generator No: ON0178241
SIC Code: 4611
SIC Description: GAS PIPELINE TRANS.
Approval Years: 98,99,00,01
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

Site: **LOURETTA PLANT**
LOT 9 CON 9 HALTON ON

Database:
PRT

Location ID: 5790
Type: private
Expiry Date:
Capacity (L): 0.00
Licence #: 0001068605

Site: **Union Gas Limited**
Lot 9 and 10, Concession 10 Town of Milton, Halton Region TOWN OF MILTON ON

Database:
PTTW

EBR Registry No:	011-9613	Decision Posted:
Ministry Ref No:	7162-99MJ3P	Exception Posted:
Notice Type:	Instrument Decision	Section:
Notice Stage:		Act 1:
Notice Date:	October 03, 2013	Act 2:
Proposal Date:	July 16, 2013	Site Location Map:
Year:	2013	
Instrument Type:	(OWRA s. 34) - Permit to Take Water	
Off Instrument Name:		
Posted By:		
Company Name:	Union Gas Limited	
Site Address:		
Location Other:		
Proponent Name:		
Proponent Address:	50 Keil Drive North, Chatham-Kent Ontario, N7M 5M1	
Comment Period:		
URL:		

Site Location Details:

Lot 9 and 10, Concession 10 Town of Milton, Halton Region TOWN OF MILTON

Site: GLEN OAKS MEMORIAL GARDENS
NINTH LINE MISSISSAUGA ON L5L 1W6**Database:**
REC

ID:
Company ID:
Receiver No: RR0530
Co Admin:
Choice of Contact:
Rec Div:
Rec Op Div:
Rec Op Name:
Site Bldg:
Facility Type:
Approval Yrs: 1986; 1987; 1988; 1989; 1990; 1992; 2006; 2007; 2008

Province In:
Province Out:
County Out:
Mail Addr:
Site PO Box:

Site: CONSUMERS' GAS CO. LTD., THE
LISGAR STATION REGULATOR/COMPRESSOR STATION MISSISSAUGA CITY ON**Database:**
SPL

Ref No: 58352
Site No:
Incident Dt: 10/8/1991
Year:
Incident Cause: PIPE/HOSE LEAK
Incident Event:
Environment Impact: NOT ANTICIPATED
Nature of Impact:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 10/8/1991
Dt Document Closed:
Municipality No: 21102
System Facility Address:
Client Type:
Call Report Location Geodata:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: AIR
Receiving Environment:
Incident Reason: INTENTIONAL/PLANNED
Incident Summary: CONSUMERS GAS - NATURAL GAS RELEASED FOR 15 MIN. FROM LISGAR STATION
Site Region:
Site Municipality: MISSISSAUGA CITY
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Source Type:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Client Name:

Contaminant Qty:
Nature of Damage:
Discharger Report:
Material Group:
Health/Env Conseq:
Agency Involved:
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:

Site:

lot 9 ON

Database:
WWIS

Well ID: 2808978
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 195951
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: MILTON TOWN (NASSAGAWEYA)
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 04/01/1999
Selected Flag: TRUE
Abandonment Rec:
Contractor: 3406
Form Version: 1
Owner:
County: HALTON
Lot: 009
Concession:
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10155235
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 08/30/1998
Remarks:
Loc Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 17
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

**Overburden and Bedrock
Materials Interval**

Formation ID: 931453749
Layer: 4
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 122.0
Formation End Depth: 123.0
Formation End Depth UOM: ft

**Overburden and Bedrock
Materials Interval**

Formation ID: 931453750
Layer: 5
Color:

General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 123.0
Formation End Depth: 125.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931453746
Layer: 1
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2: 28
Mat2 Desc: SAND
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 18.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931453747
Layer: 2
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 11
Mat2 Desc: GRAVEL
Mat3:
Mat3 Desc:
Formation Top Depth: 18.0
Formation End Depth: 65.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931453748
Layer: 3
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 65.0
Formation End Depth: 122.0
Formation End Depth UOM: ft

Annular Space/Abandonment
Sealing Record

Plug ID: 933140386
Layer: 1
Plug From: 0.0
Plug To:
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 962808978
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10703805
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930264167
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 125.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930264166
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 67.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 992808978
Pump Set At:
Static Level: 14.0
Final Level After Pumping: 14.0
Recommended Pump Depth: 14.0
Pumping Rate: 6.0
Flowing Rate:
Recommended Pump Rate: 6.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934977491
Test Type:
Test Duration: 60
Test Level: 14.0
Test Level UOM: ft

Water Details

Water ID: 933613052
Layer: 2
Kind Code: 5
Kind: Not stated
Water Found Depth: 122.0
Water Found Depth UOM: ft

Water Details

Water ID: 933613051
Layer: 1
Kind Code: 5
Kind: Not stated
Water Found Depth: 77.0
Water Found Depth UOM: ft

Site:

lot 9 ON

Database:
WWIS

Well ID: 2808956
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 195961
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: MILTON TOWN (NASSAGAWEYA)
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 04/01/1999
Selected Flag: TRUE
Abandonment Rec:
Contractor: 3406
Form Version: 1
Owner:
County: HALTON
Lot: 009
Concession:
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10155213
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 09/22/1998
Remarks:
Loc Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:

Elevation:
Elevrc:
Zone: 17
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock
Materials Interval

Formation ID: 931453665
Layer: 2
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2: 71
Mat2 Desc: FRACTURED
Mat3:
Mat3 Desc:
Formation Top Depth: 38.0
Formation End Depth: 41.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931453666
Layer: 3
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 41.0
Formation End Depth: 126.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931453664
Layer: 1
Color: 7
General Color: RED
Mat1: 05
Most Common Material: CLAY
Mat2: 28
Mat2 Desc: SAND
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 38.0
Formation End Depth UOM: ft

Annular Space/Abandonment
Sealing Record

Plug ID: 933140364
Layer: 1
Plug From: 0.0
Plug To: 42.0
Plug Depth UOM: ft

Method of Construction & Well

Use

Method Construction ID: 962808956
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID: 10703783
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930264123
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 126.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930264122
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 42.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 992808956
Pump Set At:
Static Level: 9.0
Final Level After Pumping: 9.0
Recommended Pump Depth: 11.0
Pumping Rate: 5.0
Flowing Rate:
Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934977469
Test Type: Draw Down
Test Duration: 60
Test Level: 9.0
Test Level UOM: ft

Water Details

Water ID: 933612996
Layer: 1
Kind Code: 5
Kind: Not stated
Water Found Depth: 93.0
Water Found Depth UOM: ft

Water Details

Water ID: 933612997
Layer: 2
Kind Code: 5
Kind: Not stated
Water Found Depth: 122.0
Water Found Depth UOM: ft

Site:

lot 9 ON

Database:
[WWIS](#)

Well ID:	2808975	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	04/01/1999
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	195969	Contractor:	3406
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	HALTON
Elevatn Reliabilty:		Lot:	009
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	CON
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	MILTON TOWN (NASSAGAWEYA)		
Site Info:			

Bore Hole Information

Bore Hole ID:	10155232	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	08/19/1998	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Loc Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock

Materials Interval

Formation ID: 931453736
Layer: 1
Color: 7
General Color: RED
Mat1: 05
Most Common Material: CLAY
Mat2: 28
Mat2 Desc: SAND
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 47.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931453737
Layer: 2
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 12
Mat2 Desc: STONES
Mat3:
Mat3 Desc:
Formation Top Depth: 47.0
Formation End Depth: 50.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931453738
Layer: 3
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 50.0
Formation End Depth: 145.0
Formation End Depth UOM: ft

Annular Space/Abandonment
Sealing Record

Plug ID: 933140383
Layer: 1
Plug From: 0.0
Plug To: 50.0
Plug Depth UOM: ft

Method of Construction & Well
Use

Method Construction ID: 962808975
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID: 10703802
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930264160
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 50.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930264161
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 144.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 992808975
Pump Set At:
Static Level: 44.0
Final Level After Pumping: 53.0
Recommended Pump Depth: 20.0
Pumping Rate: 3.0
Flowing Rate:
Recommended Pump Rate: 3.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN:
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934977488
Test Type: Draw Down
Test Duration: 60
Test Level: 53.0
Test Level UOM: ft

Water Details

Water ID: 933613044
Layer: 1
Kind Code: 5
Kind: Not stated

Water Found Depth: 55.0
Water Found Depth UOM: ft

Water Details

Water ID: 933613045
Layer: 2
Kind Code: 5
Kind: Not stated
Water Found Depth: 82.0
Water Found Depth UOM: ft

Water Details

Water ID: 933613046
Layer: 3
Kind Code: 5
Kind: Not stated
Water Found Depth: 135.0
Water Found Depth UOM: ft

Appendix: Database Descriptions

*Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.*

Abandoned Aggregate Inventory:

Provincial [AAGR](#)

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial [AGR](#)

The Ontario Ministry of Northern Development, Mines, Natural Resources and Forestry (ONDMNRF) maintains this database of pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Oct 2022

Abandoned Mine Information System:

Provincial [AMIS](#)

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Mar 2022

Anderson's Waste Disposal Sites:

Private [ANDR](#)

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Provincial [AST](#)

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Private [AUWR](#)

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Feb 28, 2022

Borehole:

Provincial [BORE](#)

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval:

Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities:

Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2021

Commercial Fuel Oil Tanks:

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Chemical Manufacturers and Distributors:

Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

Chemical Register:

Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Feb 28, 2023

Compressed Natural Gas Stations:

Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -May 2023

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial COAL

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Apr 2023

Certificates of Property Use:

Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - May 31, 2023

Drill Hole Database:

Provincial

[DRL](#)

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Oct 2022

Delisted Fuel Tanks:

Provincial

[DTNK](#)

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Feb 28, 2022

Environmental Activity and Sector Registry:

Provincial

[EASR](#)

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval). Please see our ECA database.

Government Publication Date: Oct 2011- May 31, 2023

Environmental Registry:

Provincial

[EBR](#)

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - May 31, 2023

Environmental Compliance Approval:

Provincial

[ECA](#)

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011- May 31, 2023

Environmental Effects Monitoring:

Federal

[EEM](#)

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches:

Private

[EHS](#)

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Mar 31, 2023

Environmental Issues Inventory System:

Federal

[EIIS](#)

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

Provincial

EMHE

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Apr 30, 2022

Environmental Penalty Annual Report:

Provincial

EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2022

List of Expired Fuels Safety Facilities:

Provincial

EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Federal Convictions:

Federal

FCON

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal

FCS

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Mar 2023

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal

FRST

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

Fuel Storage Tank:

Provincial

FST

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Fuel Storage Tank - Historic:

Provincial

FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Oct 31, 2022

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO₂ eq).

Government Publication Date: 2013-Dec 2019

TSSA Historic Incidents:

Provincial

HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Provincial

INC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing is a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Landfill Inventory Management Ontario:

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 21, 2022

Canadian Mine Locations:

Private

MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences:

Provincial

MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2023

National Analysis of Trends in Emergencies System (NATES):

Federal

NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

Provincial

NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2021

National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Oct 2022

National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2021

National Energy Board Wells:

Federal

NEBP

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

Federal

[NEES](#)

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003***National PCB Inventory:**

Federal

[NPCB](#)

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008***National Pollutant Release Inventory:**

Federal

[NPRI](#)

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017**Oil and Gas Wells:**

Private

[OGWE](#)

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-May 31, 2023**Ontario Oil and Gas Wells:**

Provincial

[OOGW](#)

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Aug 2021**Inventory of PCB Storage Sites:**

Provincial

[OPCB](#)

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013**Orders:**

Provincial

[ORD](#)

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - May 31, 2023**Canadian Pulp and Paper:**

Private

[PAP](#)

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014**Parks Canada Fuel Storage Tanks:**

Federal

[PCFT](#)

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register:

Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011- May 31, 2023

Pipeline Incidents:

Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing is an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021

Private and Retail Fuel Storage Tanks:

Provincial PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - May 31, 2023

Ontario Regulation 347 Waste Receivers Summary:

Provincial REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2021

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-May 2023

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Feb 28, 2023

Scott's Manufacturing Directory:

Private SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial SPL

List of spills and incidents made available the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: 1988-Oct 2021

Wastewater Discharger Registration Database:

Provincial

SRDS

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries.

Government Publication Date: 1990-Dec 31, 2020

Anderson's Storage Tanks:

Private

TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal

TCFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Apr 2020

Variances for Abandonment of Underground Storage Tanks:

Provincial

VAR

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory:

Provincial

WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011- May 31, 2023

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial

WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30th, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial

WWIS

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Mar 31 2023

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

Map Key: The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

Unplottables: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.



CITY DIRECTORY

Project Property: *Derry Britannia MTO Driveway Lands, Mississauga
Lands located within 6500 and 6578 Ninth Line
Mississauga, ON L5N 0C1*

Project No: *23-270-100*

Requested By: *DS Consultants Ltd.*

Order No: *23071700104*

Date Completed: *July 27, 2023*

Environmental Risk Information Services

A division of Glacier Media Inc.

1.866.517.5204 | info@erisinfo.com | erisinfo.com

July 27, 2023

RE: CITY DIRECTORY RESEARCH

Lands located within 6500 and 6578 Ninth Line

Mississauga, ON L5N 0C1

Thank you for contacting ERIS regarding our City Directory Search services. Our staff has conducted a reverse listing City Directory search to determine prior occupants of the subject site and adjacent properties. When searching a range of addresses, all civic addresses within that range found in the Directory are included.

Note: Reverse Listing Directories generally are focused on highly developed areas, while newly developed areas may be covered in the more recent years, older directories tend to cover only "central" parts of the city. To complete the search, we have either utilized the Toronto Reference Library, Library & Archives Canada and multiple digitized directories. While these do not claim to be a complete collection of all reverse listing city directories produced, ERIS has made every effort to provide accurate and complete information. ERIS shall not be held liable for missing, incomplete, or inaccurate information. If you believe there are additional addresses or streets that require searching, please contact us.

Search Criteria:

All of Astro Court

3960-4000 of Bagbins Court

3930-4000 of Beacham Street

All of Berryman Trail

3895-3945 of Doug Leavens Boulevard

All of Indigo Crescent

6530-6705 of Lisgar Drive

All of Meteor Court

All of Moon Lily Crescent

3920-4000 of Nightshade Lane

6500 of Ninth Line

6578 of Ninth Line

6420-6720 of Ninth Line

6500-6575 of Sapling Trail

All of Tintern Abbey Court

All of Worthview Place

Search Notes:

Search Results Summary

Date	Source	Comment
2021	DIGITAL BUSINESS DIRECTORY	
2017	DIGITAL BUSINESS DIRECTORY	
2012	DIGITAL BUSINESS DIRECTORY	
2001	POLKS	
1996	MIGHTS	
1991	MIGHTS	
1985	MIGHTS	
1979	MIGHTS	
1975	MIGHTS	
1969/70	MIGHTS	
1965	MIGHTS	
1960	MIGHTS	

Environmental Risk Information Services

A division of Glacier Media Inc.

1.866.517.5204 | info@erisinfo.com | erisinfo.com

NO LISTING FOUND

NO LISTING FOUND

NO LISTING FOUND

NO LISTING FOUND

3945

DR NAILS...MANICURING

3945

ELITE MONTESSORI...SCHOOLS

3945

KUMON MATH READING CTR...TUTORING

3945

PHARMASAVE...PHARMACIES

3945

PIZZA DEPOT...FOODS-CARRY OUT

3945

PIZZA DEPOT...HOTELS & MOTELS

3657

ADDAI WEST FLOORING...FEDERAL GOVERNMENT CONTRACTORS

3672

LOMBARDO PAINTING RENOVATING...CONTRACTORS

3717

M M SALES & ASSOC...UNIFORMS

NO LISTING FOUND

NO LISTING FOUND

NO LISTING FOUND

NO LISTING FOUND

NO LISTING FOUND

NO LISTING FOUND

NO LISTING FOUND

NO LISTING FOUND

NO LISTING FOUND

3990 **EMPIX IMAGING INC...**MEDICAL EQUIP MERCHANT WHOLS

3964

CROSS OF LIFE LUTHERAN CHURCH...RELIGIOUS ORGANIZATION

3971

GLOBAL GRAPHICS INC...COMPUTER & SOFTWARE STORES

NO LISTING FOUND

3895 FALCON CLOTHING INC...CLOTHING ACCESSORIES STORES
3945 DR NAILS...NAIL SALONS
3945 ELITE MONTESSORI...ELEMENTARY & SECONDARY SCHOOLS
3945 ELITE MONTESSORI...CHILD DAY CARE SVCS
3945 ELITE MONTESSORI SCHOOL...CHILD DAY CARE SVCS
3945 FIRST CHOICE HAIRCUTTERS...BEAUTY SALONS
3945 HASTY MARKET...SUPERMARKETS & OTHER GROCERY STORES
3945 KUMON MATH READING CENTRE...BEAUTY SALONS
3945 LISGAR MEDICAL CLINIC...OFFICES OF PHYSICIANS, EXCEPT MENTAL HEALTH
3945 LISGAR PHARMACY...PHARMACIES & DRUG STORES
3945 PIZZA DEPOT...FULLSERVICE RESTAURANTS
3945 SPOTLESS DRY CLEANERS...DRYCLEANING & LAUNDRY SVCS

3635 QUALITY HOME RENOVATION...RESIDENTIAL REMODELERS
3657 ADDAI WEST FLOORING...FLOOR LAYING REFINISHING & RESURFACING
3685 NSA COMMUNICATIONS...RADIO, TV & OTHER ELECTRONICS STORES
3717 M M SALES & ASSOC...OTHER CLOTHING STORES

6689 SCOUT TECH....UNCLASSIFIED

NO LISTING FOUND

NO LISTING FOUND

NO LISTING FOUND

NO LISTING FOUND

6551 LATEST DEVELOPMENTS INC...OTHER COMPUTER RELATED SVCS

NO LISTING FOUND

NO LISTING FOUND

NO LISTING FOUND

NO LISTING FOUND

3964

CROSS OF LIFE LUTHERAN CHURCH...RELIGIOUS ORGANIZATION

3971

GLOBAL GRAPHICS INC...COMPUTER & SOFTWARE STORES

3947

RCR INTL INC...DRYWALL & INSULATION CONTRS

3895FALCON CLOTHING INC...CLOTHING ACCESSORIES STORES

3685NSA COMMUNICATIONS...RADIO, TV & OTHER ELECTRONICS STORES

3717M & M SALES & ASSOC...OTHER CLOTHING STORES

NO LISTING FOUND

NO LISTING FOUND

NO LISTING FOUND

3928

ALARM PLUS...ELECTRIC EQUIP & WIRING MERCHANT WHOLS

6565

MISSISSAUGA INTRNTL BAPTIST...RELIGIOUS ORGANIZATION

6533

RICHDALE ELECTRIC LTD...ELECTRICAL CONTRS

6551

LATEST DEVELOPMENTS INC...OTHER COMPUTER RELATED SVCS

NO LISTING FOUND

NO LISTING FOUND

All ALL RESIDENTIAL

3960-
4000 ALL RESIDENTIAL

3930-
4000 ALL RESIDENTIAL

All ALL RESIDENTIAL

3895 MULTI TENANT RESIDENTIAL

All ALL RESIDENTIAL

6530-
6705

ALL RESIDENTIAL

AI

ALL RESIDENTIAL

All

ALL RESIDENTIAL

3920-
4000

ALL RESIDENTIAL

6500	ADDRESS NOT LISTED
6578	ADDRESS NOT LISTED
6420-6720	ALL RESIDENTIAL

6533	RICHDALE ELECTRIC LTD
6551	LATEST DEVELOPMENTS INC
6500-6575	ALL RESIDENTIAL

All
6573

ALL RESIDENTIAL
ROLLSHUTTERS PLUS

All

ALL RESIDENTIAL

All

STREET NOT LISTED

3960-
4000

ALL RESIDENTIAL

3930-
4000

ALL RESIDENTIAL

AI

ALL RESIDENTIAL

3895 MULTI TENANT RESIDENTIAL

AI ALL RESIDENTIAL

6530-
6705

ALL RESIDENTIAL

All

STREET NOT LISTED

All STREET NOT LISTED

3920-
4000 STREET NOT LISTED

6500
6578
6420-
6720

ADDRESS NOT LISTED
ADDRESS NOT LISTED
ALL RESIDENTIAL

6500-
6575

NO LISTINGS WITHIN RADIUS

All STREET NOT LISTED

All ALL RESIDENTIAL

All

STREET NOT LISTED

3960-
4000

STREET NOT LISTED

3930-
4000

STREET NOT LISTED

All

STREET NOT LISTED

3895-
3945 STREET NOT LISTED

All STREET NOT LISTED

6530-
6705

STREET NOT LISTED

All

STREET NOT LISTED

All

STREET NOT LISTED

3920-
4000

STREET NOT LISTED

6500
6578
6420-
6720

ADDRESS NOT LISTED
ADDRESS NOT LISTED
NO LISTINGS WITHIN RADIUS

6500-
6575

STREET NOT LISTED

All STREET NOT LISTED

All STREET NOT LISTED

All

STREET NOT LISTED

3960-
4000

STREET NOT LISTED

3930-
4000

STREET NOT LISTED

All

STREET NOT LISTED

3895-
3945 STREET NOT LISTED

All STREET NOT LISTED

6530-
6705

STREET NOT LISTED

All

STREET NOT LISTED

All

STREET NOT LISTED

3920-
4000

STREET NOT LISTED

6500
6578
6420-
6720

ADDRESS NOT LISTED
ADDRESS NOT LISTED
ALL RESIDENTIAL

6500-
6575

STREET NOT LISTED

All STREET NOT LISTED

All STREET NOT LISTED

All

STREET NOT LISTED

3960-
4000

STREET NOT LISTED

3930-
4000 STREET NOT LISTED

All STREET NOT LISTED

3895-
3945 STREET NOT LISTED

All STREET NOT LISTED

6530-
6705

STREET NOT LISTED

All

STREET NOT LISTED

All

STREET NOT LISTED

3920-
4000

STREET NOT LISTED

6500	ADDRESS NOT LISTED
6553	RESIDENTIAL (1 TENANT)
6578	ADDRESS NOT LISTED

6500-6575	STREET NOT LISTED
-----------	-------------------

All STREET NOT LISTED

All STREET NOT LISTED

All

STREET NOT LISTED

3960-
4000

STREET NOT LISTED

3930-
4000

STREET NOT LISTED

All

STREET NOT LISTED

3895-
3945 STREET NOT LISTED

All STREET NOT LISTED

6530-
6705

STREET NOT LISTED

All

STREET NOT LISTED

All

STREET NOT LISTED

3920-
4000

STREET NOT LISTED

6500	ADDRESS NOT LISTED
6553	RESIDENTIAL (1 TENANT)
6578	ADDRESS NOT LISTED

6500-6575	STREET NOT LISTED
-----------	-------------------

All STREET NOT LISTED

All STREET NOT LISTED

All STREET NOT LISTED

3960-
4000 STREET NOT LISTED

3930-
4000

STREET NOT LISTED

All

STREET NOT LISTED

3895-
3945

STREET NOT LISTED

All

STREET NOT LISTED

6530-
6705

STREET NOT LISTED

All

STREET NOT LISTED

All STREET NOT LISTED

3920-
4000 STREET NOT LISTED

6500 ADDRESS NOT LISTED
6578 ADDRESS NOT LISTED
6420- NO LISTINGS WITHIN RADIUS
6720

6500- STREET NOT LISTED
6575

All STREET NOT LISTED

All STREET NOT LISTED

All STREET NOT LISTED

3960-
4000 STREET NOT LISTED

3930-
4000

STREET NOT LISTED

All

STREET NOT LISTED

3895-
3945 STREET NOT LISTED

All STREET NOT LISTED

6530-
6705

STREET NOT LISTED

All

STREET NOT LISTED

All

STREET NOT LISTED

3920-
4000

STREET NOT LISTED

6500
6578
6420-
6720

ADDRESS NOT LISTED
ADDRESS NOT LISTED
NO LISTINGS WITHIN RADIUS

6500-
6575

STREET NOT LISTED

All

STREET NOT LISTED

All

STREET NOT LISTED

All

STREET NOT LISTED

3960-
4000

STREET NOT LISTED

3930-
4000

STREET NOT LISTED

All

STREET NOT LISTED

3895-
3945 STREET NOT LISTED

All STREET NOT LISTED

6530-
6705

STREET NOT LISTED

All

STREET NOT LISTED

All

STREET NOT LISTED

3920-
4000

STREET NOT LISTED

6500
6578
6420-
6720

ADDRESS NOT LISTED
ADDRESS NOT LISTED
NO LISTINGS WITHIN RADIUS

6500-
6575

STREET NOT LISTED

All STREET NOT LISTED

All STREET NOT LISTED



Appendix C



**Ministry of the Environment,
Conservation and Parks**

Corporate Management Division

**Ministère de l'Environnement, de la
Protection de la nature et des Parcs**

Division de la gestion ministérielle

July 21, 2023

John Gaviria-Ballen
DS Consultants

Dear John Gaviria-Ballen
RE: Request #: EPI-2023-2000002760
Requestor provided Client Reference: 23-270-100
Site address: Lot 6,7,8,9,10, Concession 9, Mississauga, Mississauga

This letter confirms that, after conducting a thorough search of its source system applications, the ministry has identified potential records related to your property request. Our search indicates that the ministry may hold the following records:

- Environmental Planning
- Permits To Take Water¹
- Sewage Approval¹

If you would like to submit a Freedom of Information (FOI) request to the ministry, please return to the table on the Requests tab of the EPI application and select "Submit FOI" under the Actions column in the row identified by EPI-2023-2000002760.

If you have any questions regarding the matter, please contact the ministry at eproperty@ontario.ca.

Sincerely,

Environmental Property Information (EPI) Program

Disclaimer

This search result is provided for informational purposes only and is not intended to provide specific advice or recommendations. The Ministry of the Environment, Conservation and Parks (MECP) cannot and does not guarantee that the information provided is current, accurate, complete, or free of errors. Any reliance upon this information is solely at the risk of the user.

¹ In addition to the core reports (e.g. Environmental Compliance Approval), there may be extensive supporting documentation associated with this record type. When transferring your request over to FOI, we encourage you to refine the scope of your request to only the supporting documentation required for your purposes, as the inclusion of this additional documentation can add significant processing time.

Ministry of the Environment,
Conservation and Parks

Corporate Management Division

Ministère de l'Environnement, de la
Protection de la nature et des Parcs

Division de la gestion ministérielle

Le 21 juillet 2023

John Gaviria-Ballen
DS Consultants

Madame,
Monsieur, John Gaviria-Ballen
Objet : No de demande : EPI-2023-2000002760
Le demandeur a fourni une référence client: 23-270-100
Adresse du site: Lot 6,7,8,9,10, Concession 9, Mississauga, Mississauga

La présente lettre confirme que, après avoir effectué une recherche exhaustive dans ses applications de système source, le ministère a circonscrit des dossiers potentiels reliés à votre demande concernant des biens immobiliers. Notre recherche indique que les dossiers suivants peuvent être en possession du ministère:

- Environmental Planning
- Permits To Take Water¹
- Sewage Approval¹

Si vous souhaitez soumettre une demande de liberté d'information (FOI) au ministère, veuillez retourner au tableau de l'onglet Requêtes de l'application EPI et sélectionner "Soumettre FOI" dans la colonne Actions de la ligne identifiée par EPI-2023-2000002760.

Si vous avez des questions concernant votre demande, nous vous invitons à communiquer avec le ministère à l'adresse électronique suivante : eproperty@ontario.ca.

Veuillez recevoir mes salutations les plus sincères,

Programme d'Information Environnementale de la propriété

Avertissement

Ce résultat de recherche est fourni uniquement à titre informatif et n'a aucunement pour but de donner des conseils particuliers ou des recommandations. Le ministère de l'Environnement de la Protection de la nature et des Parcs (MEPP) ne peut pas garantir que les renseignements

fournis sont à jour, exacts, complets et exempts d'erreurs. L'utilisateur qui se fie à ces renseignements le fait à ses seuls risques.

¹ En plus des rapports de base (par exemple, l'approbation de conformité environnementale), il peut y avoir de nombreux documents justificatifs associés à ce type d'enregistrement. Lors du transfert de votre demande vers FOI, nous vous encourageons à affiner la portée de votre demande en ne tenant compte que des pièces justificatives requises pour vos besoins, car l'inclusion de ces documents supplémentaires peut ajouter un temps de traitement important.



SCALE



LEGEND

0449
08050

NOTES



PROPERTY DESCRIPTION:

PT LT 6, CON 9 TRAF NS,PT 1 20R2369 EXCEPT PT 2 20R4030; PT LT 7, CON 9 TRAF NS, AS IN 435082 EXCEPT PT 2 20R4036 ; AS IN 421698 EXCEPT PT 2, 20R4031 ; AS IN 471815 EXCEPT PT 2 20R4031 ; AS IN 436054 EXCEPT PT 2 20R4035; AS IN 435082,435083,541401,547140 EXCEPT PT 2 20R4033; PT LT 8, CON 9 TRAF NS, AS IN 435185 EXCEPT PT 2 20R4037 ; PTS 1-3 20R2669 ; PT 1 20R2671 EXCEPT PT 1 20R4038; PT LT 9, CON 9 TRAF NS, PTS 1-3 20R594 EXCEPT PTS 2-4 20R4039, PT 2 20R7726, PT 1 20R8265; PT LT 10, CON 9 TRAF NS, AS IN 436207 EXCEPT PT 1 20R5074, PT 2 20R4041, PT 1 20R7726, PT 2 20R8535 ; AS IN 435086 LYING NE OF PT 2 20R40; PT LT 7, CON 9 TRAF NS, PTS 1-3 PL PM242 ; PTS 1-3 PL PM243 ; ALL LANDS PREVIOUSLY DESCRIBED EXCEPT PT LTS 6-7, CON 9 TRAF NS BEING PTS 2& 4 20R13225; PT LT 8, CON 9 NS BEING PT 2 20R13224; PT LT 9, CON 9 NS BEING PT 3 20R13224 & PT LT 10, CON 9 NS BEING PT 4 20R13221; MILTON. S/T 555217,557485,679196,692111,814467,815828,829107,835595. S/T EASE HR364012 OVER PTS 1 - 4 20R12214; SUBJECT TO AN EASEMENT OVER PART 2 20R20092 AS IN HR1348855; SUBJECT TO AN EASEMENT IN GROSS OVER PTS 1, 2, 3, 4, 5, 6, 7 PL 20R-20518 AS IN HR1379725; SUBJECT TO AN EASEMENT IN GROSS OVER PT LTS 8 & 9, CON 9 NEW SURVEY, PARTS 1, 2, 3 & 4, PL 20R20504 AS IN HR1379728; SUBJECT TO AN EASEMENT IN GROSS OVER PT 5-12,19&20 AS IN HR1429849; CITY OF MISSISSAUGA

PROPERTY REMARKS:

ESTATE/QUALIFIER:

FEE SIMPLE
LT CONVERSION QUALIFIED

RECENTLY:

DIVISION FROM 24938-0024

PIN CREATION DATE:

2002/07/03

OWNERS' NAMES

HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS
REPRESENTED BY THE MINISTER OF INFRASTRUCTURE

CAPACITY SHARE

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
** PRINTOUT	INCLUDES ALL	DOCUMENT TYPES AND	DELETED INSTRUMENTS	SINCE 2002/07/03 **		
**SUBJECT,	ON FIRST REGISTRATION UNDER THE	LAND TITLES ACT, TO:				
**	SUBSECTION 44(1) OF THE LAND TITLES ACT, EXCEPT PARAGRAPH 11, PARAGRAPH 14, PROVINCIAL SUCCESSION DUTIES	*				
**	AND ESCHEATS OR FORFEITURE TO THE CROWN.					
**	THE RIGHTS OF ANY PERSON WHO WOULD, BUT FOR THE LAND TITLES ACT, BE ENTITLED TO THE LAND OR ANY PART OF					
**	IT THROUGH LENGTH OF ADVERSE POSSESSION, PRESCRIPTION, MISDESCRIPTION OR BOUNDARIES SETTLED BY					
**	CONVENTION.					
**	ANY LEASE TO WHICH THE SUBSECTION 70(2) OF THE REGISTRY ACT APPLIES.					
**DATE OF CONVERSION TO	LAND TITLES: 1996/07/09	**				
PM169	1968/04/09	PLAN EXPROPRIATION			HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTRY OF GOVERNMENT SERVICES	C
	CORRECTIONS: 'DATE OF REGN.' CHANGED FROM '1996/04/14' TO '1968/04/09' ON 1999/04/01 BY J MENARD.					
PM178	1969/04/23	PLAN EXPROPRIATION			THE HALTON REGION CONSERVATION AUTHORITY	C
	CORRECTIONS: 'DATE OF REGN.' CHANGED FROM '1996/04/23' TO '1969/04/23' ON 1999/10/12 BY DEPUTY. 'PARTY' CHANGED FROM 'HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTRY OF GOVERNMENT SERVICES' TO 'THE HALTON REGION CONSERVATION AUTHORITY' ON 1999/10/12 BY DEPUTY.					
353603	1973/01/15	NOTICE				C
	REMARKS: AIRPORT ZONING REGULATIONS					

NOTE: ADJOINING PROPERTIES SHOULD BE INVESTIGATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESCRIPTION REPRESENTED FOR THIS PROPERTY.
NOTE: ENSURE THAT YOUR PRINTOUT STATES THE TOTAL NUMBER OF PAGES AND THAT YOU HAVE PICKED THEM ALL UP.

* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT * SUBJECT TO RESERVATIONS IN CROWN GRANT *

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
20R594	1973/05/01	PLAN REFERENCE				C
421698	1975/10/15	TRANSFER	\$2		HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO, AS REPRESENTED BY THE MINISTER OF GOVERNMENT SERVICES FOR ONTARIO	C
20R2369	1975/11/19	PLAN REFERENCE				C
427084	1976/01/19	TRANSFER	\$2		HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF GOVERNMENT SERVICES FOR ONTARIO	C
PM242	1976/06/22	PLAN EXPROPRIATION			HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF GOVERNMENT SERVICES FOR ONTARIO	C
PM243	1976/06/22	PLAN EXPROPRIATION			HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF GOVERNMENT SERVICES FOR ONTARIO	C
435074	1976/06/22	TRANSFER	\$2		HER MAJESTY THE QUEEN, IN THE RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF GOVERNMENT SERVICES	C
435082	1976/06/22	TRANSFER	\$2		HER MAJESTY THE QUEEN, IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF GOVERNMENT SERVICES	C
435083	1976/06/22	TRANSFER	\$2		HER MAJESTY THE QUEEN, IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF GOVERNMENT SERVICES	C
435086	1976/06/22	TRANSFER	\$2		HER MAJESTY THE QUEEN, IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF GOVERNMENT SERVICES	C
435185	1976/06/23	TRANSFER	\$2		HER MAJESTY THE QUEEN, IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF GOVERNMENT SERVICES	C
436054	1976/07/05	TRANSFER	\$2		HER MAJESTY THE QUEEN, IN RIGHT OF ONTARIO AS REPRESENTED BY MINISTER OF GOVERNMENT SERVICES	C
436207	1976/07/07	TRANSFER	\$2		HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTRY OF GOVERNMENT SERVICES	C
20R3301	1977/09/02	PLAN REFERENCE				C
20R3302	1977/09/02	PLAN REFERENCE				C
20R3332	1977/09/13	PLAN REFERENCE				C

NOTE: ADJOINING PROPERTIES SHOULD BE INVESTIGATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESCRIPTION REPRESENTED FOR THIS PROPERTY.
NOTE: ENSURE THAT YOUR PRINTOUT STATES THE TOTAL NUMBER OF PAGES AND THAT YOU HAVE PICKED THEM ALL UP.

* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT * SUBJECT TO RESERVATIONS IN CROWN GRANT *

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
20R3333	1977/09/13	PLAN REFERENCE				C
20R3334	1977/09/13	PLAN REFERENCE				C
20R3335	1977/09/13	PLAN REFERENCE				C
20R3336	1977/09/13	PLAN REFERENCE				C
20R3337	1977/09/13	PLAN REFERENCE				C
471815	1978/01/06	TRANSFER	\$2		HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF GOVERNMENT SERVICES FOR ONTARIO	C
20R4030	1978/12/20	PLAN REFERENCE				C
20R4031	1978/12/20	PLAN REFERENCE				C
20R4033	1978/12/20	PLAN REFERENCE				C
20R4035	1978/12/20	PLAN REFERENCE				C
20R4036	1978/12/20	PLAN REFERENCE				C
20R4037	1978/12/20	PLAN REFERENCE				C
20R4038	1978/12/20	PLAN REFERENCE				C
20R4039	1978/12/20	PLAN REFERENCE				C
20R4040	1978/12/20	PLAN REFERENCE				C
20R4041	1978/12/20	PLAN REFERENCE				C
20R5074	1980/12/18	PLAN REFERENCE				C
541401	1981/06/12	TRANSFER	\$2		HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF GOVERNMENT SERVICES FOR ONTARIO	C
547140	1981/09/18	TRANSFER	\$2		HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF GOVERNMENT SERVICES FOR ONTARIO	C
20R5480	1981/10/15	PLAN REFERENCE				C

NOTE: ADJOINING PROPERTIES SHOULD BE INVESTIGATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESCRIPTION REPRESENTED FOR THIS PROPERTY.
NOTE: ENSURE THAT YOUR PRINTOUT STATES THE TOTAL NUMBER OF PAGES AND THAT YOU HAVE PICKED THEM ALL UP.

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
20R5535	1981/11/19	PLAN REFERENCE			TRANSCANADA PIPELINES LTD. ONTARIO HYDRO NATIONAL TRUST COMPANY HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTRY OF GOVERNMENT SERVICES <	

NOTE: ADJOINING PROPERTIES SHOULD BE INVESTIGATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESCRIPTION REPRESENTED FOR THIS PROPERTY.
NOTE: ENSURE THAT YOUR PRINTOUT STATES THE TOTAL NUMBER OF PAGES AND THAT YOU HAVE PICKED THEM ALL UP.

LAND
REGISTRY
OFFICE #20

24938-0099 (LT)

PAGE 5 OF 8
PREPARED FOR John
ON 2023/07/19 AT 12:14:33

ONLAND

* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT * SUBJECT TO RESERVATIONS IN CROWN GRANT *

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
20R10396	1991/05/21	PLAN REFERENCE				C
20R10397	1991/05/21	PLAN REFERENCE				C
20R10647	1992/03/03	PLAN REFERENCE				C
20R10755	1992/06/08	PLAN REFERENCE				C
792399	1992/09/18	NOTICE				C
REMARKS: MULTI NOTICE OF CLAIM CORRECTIONS: 'INSTRUMENT TYPE' CHANGED FROM 'NOTICE OF CLAIM' TO 'NOTICE' ON 2002/10/29 BY JOAN O'ROURKE.						
814467	1993/11/26	TRANSFER EASEMENT			UNION GAS LIMITED	C
815828	1993/12/21	TRANSFER EASEMENT			THE CONSUMERS' GAS COMPANY LTD.	C
REMARKS: & RIGHT-OF-WAY						
829107	1994/09/28	TRANSFER EASEMENT			TRANSCANADA PIPELINES LITMED	C
20R11560	1994/09/28	PLAN REFERENCE				C
835595	1995/03/08	TRANSFER EASEMENT			THE CONSUMERS' GAS COMPANY LTD.	C
20R11931	1996/01/11	PLAN REFERENCE				C
20R11933	1996/01/15	PLAN REFERENCE				C
20R11934	1996/01/15	PLAN REFERENCE				C
20R11953	1996/02/21	PLAN REFERENCE				C
20R11981	1996/04/04	PLAN REFERENCE				C
PE183	1996/04/23	PLAN EXPROPRIATION			HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTRY OF GOVERNMENT SERVICES	C
CORRECTIONS: 'REGN. NUMBER' CHANGED FROM 'PM183' TO 'PE183' ON 1997/10/16 BY ANNA ROBLEY.						
PE184	1996/04/23	PLAN EXPROPRIATION			HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTRY OF GOVERNMENT SERVICES	C
CORRECTIONS: 'REGN. NUMBER' CHANGED FROM 'PM184' TO 'PE184' ON 1997/10/16 BY ANNA ROBLEY.						
20R12214	1996/11/07	PLAN REFERENCE				C

NOTE: ADJOINING PROPERTIES SHOULD BE INVESTIGATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESCRIPTION REPRESENTED FOR THIS PROPERTY.
NOTE: ENSURE THAT YOUR PRINTOUT STATES THE TOTAL NUMBER OF PAGES AND THAT YOU HAVE PICKED THEM ALL UP.

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
20R12869	1998/07/24	PLAN REFERENCE				C
20R13127	1999/03/17	PLAN REFERENCE				C
20R13132	1999/03/17	PLAN REFERENCE				C
20R13134	1999/03/17	PLAN REFERENCE				C
H787323	1999/05/04	NOTICE OF LEASE		OWNER	407 ETR CONCESSION COMPANY LIMITED	C
H788548	1999/05/13	NOTICE		407 ETR CONCESSION COMPANY LIMITED	THE TRUST COMPANY OF BANK OF MONTREAL	C
		REMARKS: H787323 - CHARGE OF LEASE				
H788552	1999/05/13	NOTICE		407 ETR CONCESSION COMPANY LIMITED	THE TRUST COMPANY OF BANK OF MONTREAL	C
		REMARKS: SECURITY INTEREST				
H788553	1999/05/13	ORDER IN COUNCIL		HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF ONTARIO AS REPRESENTED BY THE MINISTER WITHOUT PORTFOLIO WITH RESPONSIBILITY FOR PRIVATIZATION		C
		REMARKS: RE: HWY. 407				
20R13221	1999/06/02	PLAN REFERENCE				C
20R13224	1999/06/02	PLAN REFERENCE				C
20R13225	1999/06/02	PLAN REFERENCE				C
H840161	2000/03/27	NOTICE		HER MAJESTY THE QUEEN IN RIGHT OF THE DEPARTMENT OF TRANSPORT CANADA		C
		REMARKS: PEARSON AIRPORT ZONING REGULATION				
HR107414	2002/03/21	APL CH NAME OWNER		HER MAJESTY THE QUEEN,IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF GOVERNMENT SERVICES	HER MAJESTY THE QUEEN, IN RIGHT OF ONTARIO, AS REPRESENTED BY THE CHAIR OF THE MANAGEMENT BOARD OF CABINET	C
HR275333	2004/04/02	NO CHNG ADDR INST		407 ETR CONCESSION COMPANY LIMITED		C
		REMARKS: H788548				
HR275360	2004/04/02	NO CHNG ADDR INST		407 ETR CONCESSION COMPANY LIMITED		C
		REMARKS: H787323				
HR275398	2004/04/02	NO CHNG ADDR INST		407 ETR CONCESSION COMPANY LIMITED		C
		REMARKS: H788552				

NOTE: ADJOINING PROPERTIES SHOULD BE INVESTIGATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESCRIPTION REPRESENTED FOR THIS PROPERTY.

NOTE: ENSURE THAT YOUR PRINTOUT STATES THE TOTAL NUMBER OF PAGES AND THAT YOU HAVE PICKED THEM ALL UP.

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
HR275421	2004/04/02	APL CH NAME INST		THE TRUST COMPANY OF BANK OF MONTREAL	BMO TRUST COMPANY	C
REMARKS: H788552 & H788548						
HR275468	2004/04/02	APL (GENERAL)		BMO TRUST COMPANY	BNY TRUST COMPANY OF CANADA	C
REMARKS: TRANSFER OF CHARGE OF LEASE H788548						
HR275504	2004/04/02	NO SEC INTEREST	\$2	BNY TRUST COMPANY OF CANADA		C
REMARKS: H788552						
HR360562	2005/03/02	TRANSFER EASEMENT	\$30,000	HER MAJESTY THE QUEEN, IN RIGHT OF ONTARIO, AS REPRESENTED BY THE CHAIR OF THE MANAGEMENT BOARD OF CABINET	TRANSCANADA PIPELINES LIMITED	C
HR364012	2005/03/18	TRANSFER EASEMENT	\$2,000	HER MAJESTY THE QUEEN, IN RIGHT OF ONTARIO, AS REPRESENTED BY THE CHAIR OF THE MANAGEMENT BOARD OF CABINET	TRANSCANADA PIPELINES LIMITED	C
HR817684	2010/02/04	APL GOVT ORDER		THE CORPORATION OF THE CITY OF MISSISSAUGA		C
HR847452	2010/06/07	APL (GENERAL)		THE CORPORATION OF THE CITY OF MISSISSAUGA		C
REMARKS: AMEND JURISDICTION						
20R19940	2014/08/28	PLAN REFERENCE				C
20R20065	2015/02/13	PLAN REFERENCE				C
20R20092	2015/04/01	PLAN REFERENCE				C
HR1311171	2015/10/29	APL (GENERAL)		*** COMPLETELY DELETED *** HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF ONTARIO, REPRESENTED BY THE MINISTER OF TRANSPORTATION FOR THE PROVINCE OF ONTARIO		
REMARKS: DELETES 730993						
20R20378	2016/01/26	PLAN REFERENCE				C
HR1345876	2016/03/30	APL CH NAME OWNER		HER MAJESTY THE QUEEN, IN RIGHT OF ONTARIO, AS REPRESENTED BY THE CHAIR OF THE MANAGEMENT BOARD OF CABINET	HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE	C
HR1348855	2016/04/11	TRANSFER EASEMENT	\$323,350	HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE	TRANSCANADA PIPELINES LIMITED	C

NOTE: ADJOINING PROPERTIES SHOULD BE INVESTIGATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESCRIPTION REPRESENTED FOR THIS PROPERTY.

NOTE: ENSURE THAT YOUR PRINTOUT STATES THE TOTAL NUMBER OF PAGES AND THAT YOU HAVE PICKED THEM ALL UP.

* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT * SUBJECT TO RESERVATIONS IN CROWN GRANT *

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
20R20504	2016/05/20	PLAN REFERENCE				C
HR1362281	2016/06/02	DISCH OF CHARGE		*** COMPLETELY DELETED *** CIBC MELLON TRUST COMPANY		
REMARKS: 622646.						
20R20518	2016/06/03	PLAN REFERENCE				C
HR1379725	2016/08/02	TRANSFER EASEMENT	\$856,294	HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE	UNION GAS LIMITED	C
HR1379728	2016/08/02	TRANSFER EASEMENT	\$522,559	HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE	UNION GAS LIMITED	C
HR1423273	2017/01/10	APL CH NAME OWNER		HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE	HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF INFRASTRUCTURE	C
HR1429849	2017/02/02	TRANSFER EASEMENT	\$636,772	HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF INFRASTRUCTURE	ENBRIDGE GAS DISTRIBUTION INC.	C
20R21055	2018/03/01	PLAN REFERENCE				C
HR1928650	2022/10/19	APL (GENERAL)		HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF ONTARIO, REPRESENTED BY THE MINISTER OF TRANSPORTATION FOR THE PROVINCE OF ONTARIO		C
REMARKS: ORDER IN COUNCIL						

NOTE: ADJOINING PROPERTIES SHOULD BE INVESTIGATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESCRIPTION REPRESENTED FOR THIS PROPERTY.
NOTE: ENSURE THAT YOUR PRINTOUT STATES THE TOTAL NUMBER OF PAGES AND THAT YOU HAVE PICKED THEM ALL UP.

John Gaviria-Ballen

From: Public Information Services <publicinformationsservices@tssa.org>
Sent: July 24, 2023 2:57 PM
To: Madineh Ghazili
Subject: RE: TSSA Records - 1 (23-270-100)

This email was sent from outside your organisation. This often happens in phishing attempts. Please only interact with this email if you know its source and that the content is safe.

NO RECORD FOUND IN CURRENT DATABASE

Hello,

Thank you for your request for confirmation of public information. TSSA has performed a preliminary search of TSSA's current database.

- We confirm that there are no records in our current database of any fuel storage tanks at the subject address(es).

Accessing the applications

1. Click [Release of Public Information](#) - TSSA and click "need a copy of a document"
2. Select the appropriate application, download it, complete it in full and save it (Note: you will have to upload the application)
3. Proceed to page 3 of the application and click the "TSSA Service Prepayment Portal" link under payment options (the link will take you the secure site where you can pay for the request via credit card)

Accessing the Service Prepayment Portal

1. Select new or existing customer (*if you are an existing customer, you will need your account number & postal code to access your account)
2. Under "Program Area" select **Public Information** and click continue
3. Enter application form number (found on the bottom left corner of the application form) and click continue
4. Complete the primary contact information section
5. Complete the fee section
6. Upload your completed application
7. Upload supporting documents (if required) and click continue

Once all steps have been successfully completed you will receive your payment receipt via email.

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

If you have any questions or concerns, please do not hesitate to contact our Public Information Release team at publicinformationservices@tssa.org.

Warm regards,



Kimberly Gage | Public Information Agent

Legal

345 Carlingview Drive

Toronto, Ontario M9W 6N9

Tel: +1 416-734-3348 | Fax: +1 416-734-3568 | E-Mail: kgage@tssa.org

www.tssa.org



Winner of 2022 5-Star Safety Cultures Award

From: Madineh Ghazili <mghazili@dsconsultants.ca>

Sent: Monday, July 24, 2023 1:44 PM

To: Public Information Services <publicinformationservices@tssa.org>

Cc: John Gaviria-Ballen <JGaviriaBallen@dsconsultants.ca>

Subject: TSSA Records - 1 (23-270-100)

[CAUTION]: This email originated outside the organisation.

Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Hello,

Please check the following addresses for records:

14212, 1450 Derry Road, Milton, Ontario

6288, 6302 ,6314, 6535, 6683,6626,6626, 6150 Ninth Line, Mississauga, Ontario

Thanks,



Madineh Ghazili
Environmental Specialist
DS Consultants Ltd.

6221 Highway 7, Unit 16, Vaughan, ON, L4H 0K8

Tel: (905) 264-9393

Cell: (647)778-1101

www.dsconsultants.ca

This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.

John Gaviria-Ballen

From: Public Information Services <publicinformationservices@tssa.org>
Sent: July 26, 2023 8:44 AM
To: Madineh Ghazili
Subject: RE: TSSA RECORD- 2 (23-270-100)

This email was sent from outside your organisation. This often happens in phishing attempts. Please only interact with this email if you know its source and that the content is safe.

NO RECORD FOUND IN CURRENT DATABASE

Hello,

Thank you for your request for confirmation of public information. TSSA has performed a preliminary search of TSSA's current database.

- We confirm that there are no records in our current database of any fuel storage tanks at the subject address(es).

Accessing the applications

1. Click [Release of Public Information](#) - TSSA and click "need a copy of a document"
2. Select the appropriate application, download it, complete it in full and save it (Note: you will have to upload the application)
3. Proceed to page 3 of the application and click the "TSSA Service Prepayment Portal" link under payment options (the link will take you the secure site where you can pay for the request via credit card)

Accessing the Service Prepayment Portal

1. Select new or existing customer (*if you are an existing customer, you will need your account number & postal code to access your account)
2. Under "Program Area" select **Public Information** and click continue
3. Enter application form number (found on the bottom left corner of the application form) and click continue
4. Complete the primary contact information section
5. Complete the fee section
6. Upload your completed application
7. Upload supporting documents (if required) and click continue

Once all steps have been successfully completed you will receive your payment receipt via email.

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

If you have any questions or concerns, please do not hesitate to contact our Public Information Release team at publicinformationservices@tssa.org.

Warm regards,



Kimberly Gage | Public Information Agent

Legal

345 Carlingview Drive

Toronto, Ontario M9W 6N9

Tel: +1 416-734-3348 | Fax: +1 416-734-3568 | E-Mail: kgage@tssa.org

www.tssa.org



Winner of 2022 5-Star Safety Cultures Award

From: Madineh Ghazili <mghazili@dsconsultants.ca>

Sent: Tuesday, July 25, 2023 3:47 PM

To: Public Information Services <publicinformationservices@tssa.org>

Cc: John Gaviria-Ballen <JGaviriaBallen@dsconsultants.ca>

Subject: TSSA RECORD- 2 (23-270-100)

[CAUTION]: This email originated outside the organisation.

Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Hello,

Please check the following addresses for records:

6553, 6543, 6578, 6636, 6650, 6626, 6700, 6712, 6710, 6684 Ninth Line, Mississauga, Ontario

Thanks,



Madineh Ghazili
Environmental Specialist
DS Consultants Ltd.

6221 Highway 7, Unit 16, Vaughan, ON, L4H 0K8

Tel: (905) 264-9393

Cell: (647) 778-1101

www.dsconsultants.ca

This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.

John Gaviria-Ballen

From: Public Information Services <publicinformationservices@tssa.org>
Sent: October 20, 2023 9:13 AM
To: John Gaviria-Ballen
Subject: RE: TSSA Records-3

This email was sent from outside your organisation. This often happens in phishing attempts. Please only interact with this email if you know its source and that the content is safe.

Please refrain from sending documents to head office. The Public Information (PI) team works remotely, mailing in applications will lengthen the overall processing time.

NO RECORD FOUND IN CURRENT DATABASE

Hello,

Thank you for your request for confirmation of public information. TSSA has performed a preliminary search of TSSA's current database.

- We confirm that there are no records in our current database of any fuel storage tanks at the subject address(es).

This is not a confirmation that there are no records in the archives. For a further search in our archives, please submit an application for release of public information (PI Form) through TSSA's new Service Prepayment Portal. The associated fee must be paid via credit card (Visa or MasterCard) through a secure site.

For copies of a document, please submit an application through TSSA's Service Prepayment Portal

Please follow the steps below to access the applications and the Service Prepayment Portal.

Accessing the applications

1. Click [Release of Public Information](#) - TSSA and click "need a copy of a document"
2. Select the appropriate application, download it, complete it in full and save it (Note: you will have to upload the application)
3. Proceed to page 3 of the application and click the "TSSA Service Prepayment Portal" link under payment options (the link will take you the secure site where you can pay for the request via credit card)

Accessing the Service Prepayment Portal

1. Select new or existing customer (*if you are an existing customer, you will need your account number & postal code to access your account)
2. Under “Program Area” select **Public Information** and click continue
3. Enter application form number (found on the bottom left corner of the application form) and click continue
4. Complete the primary contact information section
5. Complete the fee section
6. Upload your completed application
7. Upload supporting documents (if required) and click continue

Once all steps have been successfully completed you will receive your payment receipt via email.

If you have any questions or concerns, please do not hesitate to contact our Public Information Release team at publicinformationservices@tssa.org.

Kind Regards,

Nicola

From: John Gaviria-Ballen <JGaviriaBallen@dsconsultants.ca>
Sent: Thursday, October 19, 2023 6:14 PM
To: Public Information Services <publicinformationservices@tssa.org>
Subject: TSSA Records-3

[CAUTION]: This email originated outside the organisation.

Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Hello,

I would like to have the following address check for records:

- 3945 Doug Leavens Blvd, Mississauga

Thanks,



John Gaviria-Ballen, B. Eng, EIT
Environmental Project Manager

DS Consultants Ltd

6221 Highway 7, Unit 16, Vaughan, ON, L4H 0K8

Tel: (905) 264-9393

Cell: (613) 618-8815

www.dsconsultants.ca

Follow us here!    

This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.



Appendix D



Legend

 Property Boundary



DS CONSULTANTS LTD.

6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Client:

MATTAMY HOMES

Project:

**PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
Derry Britannia MTO Driveway Lands, Mississauga, ON**

Title:

COUNTY ATLAS - 1877



Size:
8.5 x 11

Approved By:

J.G

Drawn By:

P.P

Date:

October 2023

Rev:
0

Scale:

As Shown

Project No.:

23-270-100

Figure No.:

1

Image/Map Source: County Atlas Image



Legend

 Property Boundary



DS CONSULTANTS LTD.

6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Client:

MATTAMY HOMES

Project:

PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
Derry Britannia MTO Driveway Lands, Mississauga, ON

Title:

AERIAL PHOTOGRAPHY - 1946



Size:
8.5 x 11

Approved By:

J.G

Drawn By:

P.P

Date:

October 2023

Rev:
0

Scale: As Shown

Project No.: 23-270-100

Figure No.: **2**

Image/Map Source: *ERIS Satellite Image*



Legend

Property Boundary



DS CONSULTANTS LTD.

6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Client:

MATTAMY HOMES

Project:

PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
Derry Britannia MTO Driveway Lands, Mississauga, ON

Title:

AERIAL PHOTOGRAPHY - 1946



Size:
8.5 x 11

Approved By:

J.G

Drawn By:

P.P

Date:

October 2023

Rev:
0

Scale: As Shown

Project No.: 23-270-100

Figure No.: **3**

Image/Map Source: City of Mississauga Image



Legend

Property Boundary



DS CONSULTANTS LTD.

6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Client:

MATTAMY HOMES

Project:

PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
Derry Britannia MTO Driveway Lands, Mississauga, ON

Title:

AERIAL PHOTOGRAPHY - 1966



Size:
8.5 x 11

Approved By:

J.G

Drawn By:

P.P

Date:

October 2023

Rev:
0

Scale:

As Shown

Project No.:

23-270-100

Figure No.:

4

Image/Map Source: City of Mississauga Image



Legend

Property Boundary



DS CONSULTANTS LTD.

6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Client:

MATTAMY HOMES

Project:

**PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
Derry Britannia MTO Driveway Lands, Mississauga, ON**

Title:

AERIAL PHOTOGRAPHY - 1975



Size:
8.5 x 11

Approved By:

J.G

Drawn By:

P.P

Date:

October 2023

Rev:
0

Scale: As Shown

Project No.: 23-270-100

Figure No.: **5**

Image/Map Source: City of Mississauga Image



Legend

 Property Boundary



DS CONSULTANTS LTD.

6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Client:

MATTAMY HOMES

Project:

PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
Derry Britannia MTO Driveway Lands, Mississauga, ON

Title:

AERIAL PHOTOGRAPHY - 1985



Size:
8.5 x 11

Rev:
0

Approved By:

J.G

Drawn By:

P.P

Date:

October 2023

Scale:

As Shown

Project No.:

23-270-100

Figure No.:

6

Image/Map Source: City of Mississauga Image



Legend

 Property Boundary



DS CONSULTANTS LTD.

6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
Derry Britannia MTO Driveway Lands, Mississauga, ON

Title: **AERIAL PHOTOGRAPHY - 1995**



Client:
MATTAMY HOMES

Size:
8.5 x 11

Rev:
0

Approved By: J.G

Scale: As Shown

Image/Map Source: City of Mississauga Image

Drawn By: P.P

Project No.: 23-270-100

Date: October 2023

Figure No.: **7**



Legend

 Property Boundary



DS CONSULTANTS LTD.

6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
Derry Britannia MTO Driveway Lands, Mississauga, ON

Title: **AERIAL PHOTOGRAPHY - 2007**



Client:
MATTAMY HOMES

Size:
8.5 x 11

Rev:
0

Approved By: J.G

Scale: As Shown

Image/Map Source: City of Mississauga Image

Drawn By: P.P

Project No.: 23-270-100

Date: October 2023

Figure No.: **8**



Legend

 Property Boundary



DS CONSULTANTS LTD.

6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Client:

MATTAMY HOMES

Project:

PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
Derry Britannia MTO Driveway Lands, Mississauga, ON

Title:

AERIAL PHOTOGRAPHY - 2017



Size:
8.5 x 11

Approved By:

J.G

Drawn By:

P.P

Date:

October 2023

Rev:
0

Scale: As Shown

Project No.: 23-270-100

Figure No.: **9**

Image/Map Source: City of Mississauga Image



Legend

Property Boundary



DS CONSULTANTS LTD.

6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Client:

MATTAMY HOMES

Project:

PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
Derry Britannia MTO Driveway Lands, Mississauga, ON

Title:

AERIAL PHOTOGRAPHY - 2020



Size:
8.5 x 11

Approved By:

J.G

Drawn By:

P.P

Date:

October 2023

Rev:
0

Scale: As Shown

Project No.: 23-270-100

Figure No.: **10**

Image/Map Source: Google Satellite Image



Legend

Property Boundary



DS CONSULTANTS LTD.

6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Client:

MATTAMY HOMES

Project:

PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
Derry Britannia MTO Driveway Lands, Mississauga, ON

Title:

AERIAL PHOTOGRAPHY - 2022



Size:
8.5 x 11

Approved By:

J.G

Drawn By:

P.P

Date:

October 2023

Rev:
0

Scale:

As Shown

Project No.:

23-270-100

Figure No.:

11

Image/Map Source: *ERIS Satellite Image*



Appendix E



Picture 1: View of Ninth Line, west of the phase One Property, facing north.



Picture 2: View of Ninth Line, east of the phase One Property, facing north.



Picture 3: View of the eastern portion of the Phase One Property, facing north.



Picture 4: View of the northern and central portion of the Phase One Property, facing north.



Picture 5: View of northeastern portion of the Phase One Property, facing east.



Picture 6: View of storm management pond at the west adjacent property, facing west.



Picture 7: View of southern portion of the Site, and grading work at the south adjacent property, facing south.



Picture 8: View of residential use at the east adjacent properties, facing east.



Picture 9: View of southern portion of the Site, and grading work at the south adjacent property, facing north.



Picture 10: View of Mattamy's sales centre at the north adjacent property, facing north



Picture 11: View of the western portion of the Phase One Property, facing northwest.



Picture 12: View of Ninth Line, west of the phase One Property, facing north.